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## **TITLE 326 AIR POLLUTION CONTROL BOARD**

### **SECOND NOTICE OF COMMENT PERIOD**

LSA Document #04-279(APCB)

## **DEVELOPMENT OF AMENDMENTS CONCERNING SOURCE UPDATE INFORMATION IN 326 IAC 6.5 AND 326 IAC 6.8**

### **PURPOSE OF NOTICE**

The Indiana Department of Environmental Management (IDEM) has developed draft rule language for amendments to 326 IAC 6.5 and 326 IAC 6.8 concerning particulate matter emission limitations. By this notice, IDEM is soliciting public comment on the draft rule language. IDEM seeks comment on the affected citations listed and any other provisions of Title 326 that may be affected by this rulemaking.

### **HISTORY**

First Notice of Comment Period: November 1, 2004, Indiana Register (28 IR 679).

**CITATIONS AFFECTED:** 326 IAC 6.5; 326 IAC 6.8.

**AUTHORITY:** IC 13-14-8; IC 13-14-9-7; IC 13-17-3-4; IC 13-17-3-11.

### **SUBJECT MATTER AND BASIC PURPOSE OF RULEMAKING**

#### **Basic Purpose and Background**

The purpose of this rulemaking is to update the source specific information found in articles 326 IAC 6.5 and 326 IAC 6.8. In a separate rulemaking, IDEM proposed to repeal 326 IAC 6-1 and replace it with two new articles, 326 IAC 6.5 and 326 IAC 6.8. The recodification created a separate section for each source in order to streamline future rule amendment processes (LSA #02-335). The recodification rule was final adopted by the Air Pollution Control Board on May 4, 2005, and printed in the September 1, 2005, Indiana Register (28 IR 3454).

This second rulemaking is intended to update the sources' specific information, including source name and emission limit amendments to be consistent with a source's permit. In addition, each Lake County source that had emission limitations in 326 IAC 6.8-3, 326 IAC 6.8-5, and 326 IAC 6.8-6 (formerly subsections under 326 IAC 6-1-10.1), have been moved to 326 IAC 6.8-2 to eliminate the duplication within the article. This rulemaking includes changes identified by IDEM, local permitting agencies, and sources. Rules applicable to sources that no longer exist have been recommended for repeal.

#### **IC 13-14-9-4 Identification of Restrictions and Requirements Not Imposed Under Federal Law**

No element of the draft rule imposes either a restriction or a requirement on persons to whom the draft rule applies that is not imposed under federal law.

#### **Potential Fiscal Impact**

There is no fiscal impact associated with this rulemaking.

#### **Public Participation and Workgroup Information**

No workgroup is planned for the rulemaking. If you feel that a workgroup or other informal discussion on the rule is appropriate, please contact Suzanne Whitmer, Rules Section, Office of Air Quality at (317) 232-8229 or (800) 451-6021 (in Indiana).

### **SUMMARY/RESPONSE TO COMMENTS FROM THE FIRST COMMENT PERIOD**

IDEM requested public comment from November 1, 2004, through December 6, 2004, on alternative ways to achieve the purpose of the rule and suggestions for the development of draft rule language. IDEM received comments from the following parties by the comment period deadline:

AMTRAK (AMT)

BP Whiting Business Unit (BPW)

Cargill (CAR)

Cargill Dry Corn Ingredients (CDI)

Citizens Thermal Energy (CTE)

Colgate Palmolive (COL)  
 Delphi Automotive Systems (DEL)  
 Gohmann Asphalt and Construction Inc. (GAC)  
 Jasper Municipal Electric Utility (JME)  
 MasterBrand Cabinets, Inc. (MBC)  
 Milestone (MIL)  
 National Starch and Chemical (NSC)  
 Purina Mills LLC (PUR)  
 Styline (STY)  
 Unilever HPC USA (UNI)  
 United States Penitentiary (USP)  
 Visteon Corporation (VIS)  
 Walsh and Kelly (WAL)

Following is a summary of the comments received and IDEM's responses thereto:

*Comment:* Jasper Municipal Electric has reviewed their source information in 326 IAC 6-1 and makes no changes at this time.

*Comment:* Cargill Dry Corn comments that Point Input IDs 02, 03, 04, 05, 06, 13, 14, 16, 17, and 20 can be removed. Point Input ID 01 corresponds to Title V Point D19. Point Input IDs 07, 08, 09, and 10 correspond to Title V Point D6. Point Input ID 11 corresponds to Title V Point D7. Point Input ID 12 corresponds to Title V Point D8. Point Input ID 15 corresponds to Title V Point D11. Point Input ID 18 corresponds to Title V Point D14. Point Input ID 19 corresponds to Title V Point D15. (CDI)

*Comment:* Walsh and Kelly, St. Joseph County, comments that the rotary dryer should be listed as 53.22 ton/yr. with 0.04 gr/dscf as in their FESOP. (WAL)

*Comment:* Citizens Thermal Energy has assumed ownership of IPL's steam and chilled water assets. Please revise 326 IAC 6.5-6 to accurately show ownership of the CC Perry K Steam Plant. (CTE)

*Comment:* Milestone Contractor's Richmond plant has an emission limit of 44.45 tons per year and 0.04 grains per dry standard cubic foot. The Cambridge City plant has an emission limit of 45.74 tons per year and 0.04 grains per dry standard cubic foot. (MIL)

*Comment:* The two listed boilers for Amtrak were taken out of service during the summer of 1992. (AMT)

*Comment:* Visteon Corporation has assumed ownership of the Ford Motor Co. plant in Marion County. (VIS)

*Comment:* Both detergent spray towers (NEDS Plant ID 06 and 07) for Colgate-Palmolive were demolished in 1998. They were identified as being shut down on Form GSD-09 of our FESOP application submitted March 14, 1996. These sources have not been replaced. (COL)

*Comment:* Plant #8 boiler for Styline was reconstructed and modified to burn only wood per minor source modification dated June 23, 2000. (STY)

*Comment:* Purina Mills Point Input ID 53 should be listed as pelleting rather than palleting. (PUR)

*Comment:* Delphi in Howard County, ID 20P can be removed. (DEL)

*Comment:* The two boilers for Master Brand Cabinets mentioned in the article were taken out of service and removed from the facility in 2001. (MBC)

*Comment:* Gohmann Asphalt and Construction advises that NEDS Plant ID 002201 no longer exists. (GAC)

*Comment:* Remove 100% natural gas 0042 04 Boiler 4 for National Starch and Chemical. (NSC)

*Comment:* 326 IAC 6.8-2-6, for BP Whiting in Lake County, should read: (BPW)

Sec. 6. Amoco Oil, Whiting Refinery in Lake County shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
<del>Number 1</del> CRU, F-101 feed preheater	0.004 lbs/MMBtu	0.267
Stack serving <del>number 1</del> CRU, F-102, F-201, F-202 heaters	0.004 lbs/MMBtu	0.290
<del>Stack serving number 1 power station, boiler numbers 1, 2, 3, and 4</del>	<del>0.016 lbs/MMBtu</del>	<del>15.809</del>
Stack serving number 1 power station, boiler numbers 5, 6, 7, and 8	0.016 lbs/MMBtu	13.244
Stack serving number 11 pipe still furnaces H-101, H-102, H-103, H-104, coke preheaters	0.004 lbs/MMBtu	0.741
Number 11 pipe still, H-1X heater	0.031 lbs/MMBtu	6.867
Number 11 pipe still, H-2 vacuum heater	0.032 lbs/MMBtu	1.440
Number 11 pipe still, H-200 crude charge	0.032 lbs/MMBtu	7.866
Number 11 pipe still, H-3 vacuum heater	0.031 lbs/MMBtu	1.704
Number 11 pipe still, H-300 furnace	0.031 lbs/MMBtu	4.931
Stack serving number 12 pipe still, H-1A and H-1B preheaters and H-2 vacuum heater	0.025 lbs/MMBtu	16.348

Each stack serving number 12 pipe still, H-1CN and H-1CS crude preheater	0.004 lbs/MMBtu	0.444
Number 12 pipe still, H-1CX crude preheater	0.004 lbs/MMBtu	0.924
<del>Number 2 isomerization, F-7 furnace</del>	<del>0.004 lbs/MMBtu</del>	<del>0.085</del>
Number 2 isomerization, H-1 feed heater furnace	0.004 lbs/MMBtu	0.704
Each stack serving number 3 power station, boiler numbers 1, 2, 3, 4, and 6	0.030 lbs/MMBtu	17.49
Number 3 ultraformer, F-7 furnace	0.004 lbs/MMBtu	0.085
Number 3 ultraformer, H-1 feed heater furnace	0.004 lbs/MMBtu	0.852
Number 3 ultraformer, H-2 feed heater furnace	0.004 lbs/MMBtu	0.685
<del>Number 3 ultraformer, waste heat recovery unit</del>	<del>0.004 lbs/MMBtu</del>	<del>1.537</del>
<del>Stack serving number 37 pipe still, B-1 feed preheater, B-2 wax fractioner</del>	<del>0.018 lbs/MMBtu</del>	<del>1.903</del>
Stack serving number 4 ultraformer, F-1 ultrafiner furnace F-8A and F-8B reboilers	0.004 lbs/MMBtu	1.459
Number 4 ultraformer, F-2 preheater furnace	0.004 lbs/MMBtu	1.059
Number 4 ultraformer, F-3 number 1 reheat furnace	0.004 lbs/MMBtu	0.896
Stack serving number 4 ultraformer, F-4 number 2 reheat furnace, F-5 number 3 reheat furnace, and F-6 number 4 reheat furnace	0.004 lbs/MMBtu	1.060
Number 4 ultraformer, F-7 furnace	0.004 lbs/MMBtu	0.159
Aromatics recovery unit, F-200A furnace	0.004 lbs/MMBtu	0.924
Aromatics recovery unit, F-200B furnace	0.004 lbs/MMBtu	0.924
Blending oil desulphurization, F-401 furnace	0.004 lbs/MMBtu	0.130
Cat feed hydrotreating unit	0.004 lbs/MMBtu	0.246
F-1 Berry Lake distillate heater	0.004 lbs/MMBtu	0.048
F-2 Steiglitz Park residual heater	0.008 lbs/MMBtu	0.208
<del>Stack serving heavy oils unit, H-101, H-201, H-202</del>	<del>0.004 lbs/MMBtu</del>	<del>0.030</del>
<del>NMP extraction unit, B-105 furnace</del>	<del>0.023 lbs/MMBtu</del>	<del>1.174</del>
<del>NMP extraction unit, B-106 furnace</del>	<del>0.004 lbs/MMBtu</del>	<del>0.352</del>
<del>Oil hydrotreating unit</del>	<del>0.004 lbs/MMBtu</del>	<del>0.059</del>
Sulfur recovery unit incinerator	0.004 lbs/MMBtu	0.090
<del>Asphalt oxidizer number 1</del>	<del>0.000 lbs/ton</del>	<del>0.000</del>
<del>Asphalt oxidizer number 2</del>	<del>0.000 lbs/ton</del>	<del>0.000</del>
<del>Asphalt oxidizer number 3</del>	<del>0.000 lbs/ton</del>	<del>0.000</del>
<b>Beavon Stetford (B/S) Tail gas unit (new)</b>	0.110 lbs/ton	0.103
Wastewater sludge fluid bed incinerator	0.173 lbs/ton based on 79,000 lbs/hr fluidizing air flow	6.84
FCU 500	1.220 lbs/1,000 lbs coke burned	73.20
FCU 600	1.10 lbs/1,000 lbs coke burned	55.00
DDU WB-301	0.004 lbs/MMBtu	0.250
DDU WB-302	0.004 lbs/MMBtu	0.240
Hydrogen unit B-1	0.009 lbs/MMBtu	3.340

*Comment:* 326 IAC 6.8-2-35 and 326 IAC 6.8-6-18 should read: (UNI)

Source	Emission Limit (Units)	Emission Limit (lb/hr)
<del>Boiler house, building number 8, boiler number 2</del>	<del>0.116 lbs/MMBtu</del>	<del>9.570</del>
Stack serving boiler house, building number 8, boiler <del>numbers 3 and number 4</del>	0.116 lbs/MMBtu	18.88
<del>Dowtherm boiler, DEFI process building 6</del>	<del>0.004 lbs/MMBtu</del>	<del>2.700</del>

Milling and pelletizer soap dust collection system (DC-1), building number 15	0.020 gr/dscf	1.03
Powder dye dust collector system (DC-4), building number 15	0.020 gr/dscf	0.130
Schenible wet scrubber and demister collector system, building number 15	0.030 gr/dscf	1.030
Each stack serving detergent bar soap noodle bins numbers 1, 2, and 3 dust collection system (DC-5, DC-6, and DC-7)	0.020 gr/dscf	0.210
Stack serving chip mixers numbers 1, 2, and 3 soap dust collection system, building number 15 (DC-8, DC-9, and DC-10)	0.020 gr/dscf	0.720
Rework soap dust collection system (DC-3), building number 15	0.020 gr/dscf	0.800
Three chill rolls and apron conveyors (DC-2), building number 15	0.020 gr/dscf	1.090
High titer granules and chips manufacturing process, building number 6	0.930 lbs/ton	3.500
Detergent bar soap manufacturing process number 1, stack 7, building number 6	1.140 lbs/ton	4.000
Detergent bar soap manufacturing process number 2, stack 16A, building number 6	1.140 lbs/ton	4.000
Bulk filter unloading bleached earth dust collection system, building number 1	0.020 gr/dscf	0.070
Oil refinery/filter aid bag dumping operation, building number 1	0.020 gr/dscf	0.220
3 soap dryers dust collection system, building number 14	0.020 gr/dscf	0.120
6 noodle bins and 1 scrap kettle dust collection system, building number 3	0.020 gr/dscf	0.860
Dust collector system for soap rework grinding process, building number 14	0.020 gr/dscf	0.250
Stack serving hard soap finishing lines numbers 1, 2, 3, 5, 7, and 8 dust collection system (DC), building number 14	0.020 gr/dscf	1.540
Sulfonation process	0.205 lbs/ton	0.390
Soap dryer cleanout system, tank number 1, building number 14	0.030 gr/dscf	0.390
Soap dryer cleanout system, tank number 2, building number 14	0.030 gr/dscf	0.300
Crude glycerine filter aid dust collection system, building number 2	0.020 gr/dscf	0.130
Glycerine carbon handling dust collection system, building number 2	0.020 gr/dscf	0.170
Bulk urea handling system, new detergent bulk soap, building number 15A	0.020 gr/dscf	0.100
American hydrotherm boiler 2, stack 1A, building number 15A	0.150 lbs/MMBtu	1.830
Schenible wet scrubber and demister collection system, stack 2A, building number 15A	0.030 gr/dscf	1.030
Flex Kleen dust collection system DC-1053, stack 3A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1054, stack 4A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1055, stack 5A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1056, stack 6A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1050, stack 7A, building number 15A	0.020 gr/dscf	2.130
Flex Kleen dust collection system DC-1052, stack 8A, building number 15A	0.020 gr/dscf	2.130
Bulk Borax unloading to storage silo, stack 9A, building number 8	0.020 gr/dscf	0.130
Oil refinery/filter aid mixing tank number 44, building number 1, stack 15A	0.060 lbs/ton	0.030

Sample detergent bar soap line operation, building 14, stack 17A

0.002 lbs/ton

0.002

*Comment:* 326 IAC 6.8-2-8 should read: (CAR)

326 IAC 6.8-2-8 ~~Ceresstar~~ Cargill USA, Inc.

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 8. ~~Ceresstar~~ Cargill in Lake County shall meet the following emission limits:

Source	Stack Number	lbs/hr	gr/dscf
Stack serving boiler numbers 6 and 7	10-03-U-P and 10-04-U-P	30.3	
Stack serving boiler numbers 8 and 10	10-05-U-P and 10-06-U-P	22.7	
<del>Activated carbon regenerating furnace</del>	<del>15G-01-R-F</del>	<del>0.34</del>	<del>0.01</del>
<del>Bulk carbon/bulk filter aid system</del>	<del>17-03-R-P</del>	<del>0.06</del>	<del>0.01</del>
Corn syrup solids dust collection system number 2	18-03-R-P	0.30	0.01
Special starch (P- G-) manufacturing equipment system number 1	18-06-S-P	0.17	0.01
Special starch (P- G-) manufacturing equipment system number 2	18-07-S-P	0.084	0.01
Special starch (P- G-) manufacturing equipment system number 3C (1/2 system number 3)	18-08-S-P	0.12	0.01
Special starch (P- G-) manufacturing equipment system number 3D (1/2 system number 3)	18-09-S-P	0.12	0.01
Gluten ring dryer #1	19-03-G-P	4.76	0.015
Receiver for first stage germ dryer	21A-01-G-P	0.12	0.015
First stage germ dryer exhaust	21A-02-G-P	0.67	0.01
Equipment conveying corn dirt to dirt storage silo	30-16-G-P	0.06	0.01
<del>Waxy feed conveyor system</del>	<del>31-02-G</del>	<del>0.27</del>	<del>0.01</del>
Finished gluten conveying system (Tank 2 or 3)	31-10-G-P or 31-11-G-P	0.19	0.02
Gluten receiver	31-13-G (3/95)	0.23	0.02
Germ storage silo	31-14-G (10/95)	0.097	0.01
Corn receiving and storage-bin vent #5	33-01-G (12/95)	0.171	0.02
Corn receiving and storage-bin vent #6	33-02-G (12/95)	0.171	0.02
Corn cleaner	33-03-G (12/95)	0.21	0.01
Dextrin incoming starch, building 34	34-01-S-P	0.04	0.01
Dextrin starch reactor #1	34-02-S-P	0.180	0.01
Dextrin starch cooler #1	34-03-S-P	0.042	0.01
Dextrin storage hopper, building 34	34-05-S-P	0.11	0.01
Dextrin feed hoppers: 1 and 2 (System 1)	34-06-S and	0.030	0.01
Dextrin air lock feeder	34-07-S (12/92)		
Dextrin starch cooler	34B-01-S (10/93)	0.042	0.01
Dextrin storage hopper	34B-03-S (10/93)	0.114	0.01
Dextrin starch reactor #2	34B-04-S (10/93)	0.179	0.01
Dextrin feed hoppers: 3 and 4 (System 2)	34B-05-S and	0.030	0.01
#1 and #2 Dextrin air lock feeder	34B-06-S (10/93)		
Dextrin incoming starch batch scale hopper No. 2	34B-13-S (10/93)	0.067	0.01
<del>Feed receiver</del>	<del>35-05-G</del>	<del>0.568</del>	<del>0.01</del>
Dextrin bulk loading equipment	48-09-S-P	0.26	0.01
Receiver for second stage germ dryer	51A-01-G-P	0.19	0.02
Second stage germ dryer exhaust	51A-02-G-P	1.01	0.015
Sulfate bag dumping	52-02-S-P	0.20	0.01
Starch milling system number 1	59-01-S-P	0.43	0.01
Starch milling system number 2	59-02-S-P	0.43	0.01

Starch ring dryer number 2	59-03-S-P	3.50	0.006
Stack serving starch bulk loading equipment (receiver)	<del>76-02-S-P</del>	<del>0.17</del>	<del>0.01</del>
Stack serving starch bulk loading equipment (railcar loading)	<del>76-03-S-P</del>	<del>0.17</del>	<del>0.01</del>
Stack serving special starch (P.G.) manufacturing equipment system	<del>85-01-S-P</del>	<del>0.24</del>	<del>0.01</del>
Fiber drying equipment	89-01-G (10/95)	4.50	0.01
Wet fiber cyclone receiver	<del>89-02-G (10/95)</del>	<del>0.178</del>	<del>0.01</del>
Rotary feed dryer	89-03-G (10/95)	4.5	0.03
Milled feed hopper	<del>89-04-G (10/95)</del>	<del>0.50</del>	<del>0.01</del>
Feed pelletizing B	<del>91-14-G-P</del>	<del>2.10</del>	<del>0.015</del>
Feed pelletizing C	<del>91-15-G-P</del>	<del>2.10</del>	<del>0.015</del>
Feed pelletizing D	<del>91-16-G-P</del>	<del>0.23</del>	<del>0.01</del>
Starch conveying system number 46	<del>93-01-W-P</del>	<del>0.17</del>	<del>0.01</del>
Starch conveying system 47	<del>93-02-W-P</del>	<del>0.17</del>	<del>0.02</del>
Dextrin conveying system 48	<del>93-03-W-P</del>	<del>0.17</del>	<del>0.01</del>
Dried corn syrup conveying system, frodex	93-04-W-P	0.069	0.01
Corn syrup solids conveyor equipment	93-05-W-P	0.066	0.01
Stack serving starch packing systems number 1 and 2, building 93 (43 and 44)	<del>93-06-W-P and 93-07-W-P</del>	<del>0.23</del>	<del>0.01</del>
Frodex semibulk packing system, building 93	93-08-W-P	0.083	0.01
Each stack serving bag dump numbers 1 and 2	93-09-W-P and 93-10-W-P	0.10	0.01
Starch bulk loading	93-14-W (2/93)	0.273	0.01
Starch vacuum clean-up system	93-15-W (2/93)	0.021	0.01
Starch mixing and bagging system #1	93-16-W (5/95)	0.130	0.01
Starch mixing and bagging system #2	93-17-W (5/95)	0.264	0.01
New corn syrup spray dryer cooler system number 3 (SIP #2)	100-01-R-P	4.96	0.015
#4 corn syrup spray dryer	100-03-R (93)	4.2	0.01
Carbon regeneration furnace #2	104-01-R (2/96)	0.728	0.015
Soda ash tank	104-02-R (2/96)	0.154	0.02
Filter aid hopper	104-03-R (2/96)	0.044	0.02
Sodium bisulfate bag dump	104-05-R (2/96)	0.080	0.02
Each stack serving bulk corn starch storage bin numbers 20 through 36 (five (5) stacks may operate at one (1) time)	120-01-S-P to 120-17-S-P	0.56	0.01
Gluten dryer system	121-01-G (3/95)	3.0	0.03
Waxy feed drum dryer scrubber	124-01-G-P	11.12	0.03
Waxy feed milling equipment	124-22-G-P	0.051	0.01
Germ dryer/cooler	124A-01-G (11/94)	1.852	0.02
Starch ring dryer number 3	125-01-S-P	3.50	0.006
Waxy bulk cornstarch storage bins numbers 95 through 98 (only one (1) may operate at a time)	126-01-S-P to 126-04-S-P	0.16	0.01
BCD dryer, building 127	127-01-B-P	0.57	0.01
#1 and #2 vacuum cleaner system	127-21-B and 127-22-B (5/93)	0.031	0.01
#1 and #2 BCD storage hopper	127-23-B and 127-24-B (5/93)	0.18	0.01
BCD mill feeder hopper	127-25-B (5/93)	0.028	0.01
<del>BCD packing hopper</del>	<del>127-26-B (5/93)</del>	<del>0.005</del>	<del>0.01</del>
Special starch process with starch dryer number 4, building 128	128-01-S-P	3.5	0.01
Four products blending systems, building 93	130-01-S-P to 130-04-S-P	0.42	0.01
Dextrin blender	130-05-S (7/93)	0.248	0.01

Corn receiving and storage-bin vent #1 and #2	140-01-G and 140-02-G (12/95)	0.343	0.02
Corn receiving and storage-bin vent #3 and #4	140-03-G and 140-04-G (12/95)	0.343	0.02
Corn dump pit	140-05-G (12/95)	1.286	0.01
Corn scale system	140-06-G (12/95)	0.154	0.01
Corn elevator conveying	140-07-G (12/95)	0.086	0.01

(Air Pollution Control Board; 326 IAC 6.8-2-8)

*Response:* Based on technical and administrative comments from sources, internal inspection reports, and information provided by the Office of Air Quality inspectors, IDEM has verified that the requested changes accurately reflect current operations and has made the requested changes.

*Comment:* U.S. Penitentiary in Vigo County submits information for the 4 boilers in the rule to reflect the limits their Part 70 permit. (USP)

*Response:* The department will reflect the correction of lbs/MMBtu from .15 to .015 as requested.

### REQUEST FOR PUBLIC COMMENTS

This notice requests the submission of comments on the draft rule language, including suggestions for specific revisions to language to be contained in the draft rule. Mailed comments should be addressed to:

#04-279(APCB) 326 IAC 6.5 and 6.8 Source Update  
Suzanne Whitmer Mail Code 61-50  
c/o Administrative Assistant  
Rule Development Section  
Office of Air Quality  
Indiana Department of Environmental Management  
100 North Senate Ave., Indianapolis, Indiana 46204.

Hand delivered comments will be accepted by the receptionist on duty at the tenth floor reception desk, Office of Air Quality, 100 North Senate Avenue, Indianapolis, Indiana.

Comments may be submitted by facsimile at the IDEM fax number: (317) 233-2342, Monday through Friday, between 8:15 a.m. and 4:45 p.m. Please confirm the timely receipt of faxed comments by calling the Rule Development Section at (317) 233-0426.

### COMMENT PERIOD DEADLINE

Comments must be postmarked, faxed, or hand delivered by November 3, 2005.

Additional information regarding this action may be obtained from Suzanne Whitmer, Rule Development Section, Office of Air Quality, (317) 232-8229 or (800) 451-6027 (in Indiana).

### DRAFT RULE

SECTION 1. 326 IAC 6.5-2-1, AS ADDED AT 28 IR 3457, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

#### 326 IAC 6.5-2-1 General provisions

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Clark County and listed in sections ~~2 through 12~~ **4, 8, and 9** of this rule shall meet the specified emission limitations. (*Air Pollution Control Board; 326 IAC 6.5-2-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457*)

SECTION 2. 326 IAC 6.5-2-4, AS ADDED AT 28 IR 3458, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

#### 326 IAC 6.5-2-4 Essroc Materials

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 4. Essroc Materials in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Essroc Materials	0008	<b>00008</b>	9P	Kiln No. 2	265.20		0.4 lb/ton
	12						
	04		10P	Limestone Kiln	120.40		0.58 lb/ton
	11		12P	Kiln No. 1	251.20		0.58 lb/ton

(Air Pollution Control Board; 326 IAC 6.5-2-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3458)

SECTION 3. 326 IAC 6.5-2-8, AS ADDED AT 28 IR 3459, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-2-8 Flexcel**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 8. ~~Kimball Case Goods~~ Flexcel in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Kimball Case Goods</del>	0002	<b>00002</b>	1P	Oil Fired Boiler	0.3		0.0130
<b>Flexcel</b>	03			6 MMBtu/Hr.			

(Air Pollution Control Board; 326 IAC 6.5-2-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3459)

SECTION 4. 326 IAC 6.5-2-9, AS ADDED AT 28 IR 3459, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-2-9 PQ Corporation**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 9. PQ Corporation in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
PQ Corporation	0018	<b>00018</b>	13P	Gas-Oil Boiler	0.3	0.060	
	01			5 MMBtu/Hr.			
	02		14P	Sodium Silicate Glass	51.8		1.4 lb/ton

(Air Pollution Control Board; 326 IAC 6.5-2-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3459)

SECTION 5. 326 IAC 6.5-3-1, AS ADDED AT 28 IR 3460, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-3-1 General provisions**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Dearborn County and listed in sections 2 through **9 4, 7, and 8** of this rule shall meet the specified emission limitations. (Air Pollution Control Board; 326 IAC 6.5-3-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460)

SECTION 6. 326 IAC 6.5-3-2, AS ADDED AT 28 IR 3460, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-3-2 Anchor Glass**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 2. Anchor Glass in Dearborn County, **Source Identification Number 00007**, shall ~~meet the following emission limits:~~



(1) Particulate matter emissions from Glass Furnace 1 shall be limited to one (1) pound per ton and forty-eight (48) tons per year.  
(2) ~~limit~~ particulate matter emissions from Glass Furnace 2 shall be limited to one (1) pound per ton and forty-two and eight-tenths (42.8) tons per year.  
(*Air Pollution Control Board; 326 IAC 6.5-3-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460*)

SECTION 7. 326 IAC 6.5-3-3, AS ADDED AT 28 IR 3461, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-3-3 Dearborn Gravel**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 3. Dearborn Gravel in Dearborn County, **Source Identification Number 05010**, shall limit particulate matter emissions from screening/conveying/handling and storage to two and eight-tenths (2.8) tons per year. (*Air Pollution Control Board; 326 IAC 6.5-3-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461*)

SECTION 8. 326 IAC 6.5-3-4, AS ADDED AT 28 IR 3461, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-3-4 Indiana Michigan Power, Tanners Creek Station**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 4. Indiana Michigan Power, Tanners Creek Station in Dearborn County, **Source Identification Number 00002**, shall meet the following emission limits:

(1) Combined particulate matter emissions from Boilers 1, 2, and 3 shall be limited to ninety-thousandths (0.090) pound per million British thermal units and one thousand five hundred eighty-one and eighty-hundredths (1,581.80) tons per year.

(2) Particulate matter emissions from Boiler 4 shall be limited to one-tenth (.1) pound per million British thermal units and two thousand one hundred four (2,104) tons per year.

(*Air Pollution Control Board; 326 IAC 6.5-3-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461*)

SECTION 9. 326 IAC 6.5-3-7, AS ADDED AT 28 IR 3461, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-3-7 Paul H. Rohe Co.**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 7. Paul H. Rohe Co. in Dearborn County, **Source Identification Number 03187**, shall limit particulate matter emissions from the rotary dryer to twenty-two hundredths (0.22) grain per dry standard cubic foot and nineteen and ten-hundredths (19.10) tons per year. (*Air Pollution Control Board; 326 IAC 6.5-3-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461*)

SECTION 10. 326 IAC 6.5-3-8, AS ADDED AT 28 IR 3461, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-3-8 Pernod Ricard USA, Seagram Lawrenceburg Distillery**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 8. ~~Joseph E. Pernod Ricard USA, Seagram and Sons, Inc.,~~ **Lawrenceburg Distillery**, in Dearborn County, **Source Identification Number 00005**, shall meet the following requirements and emission limits:

(1) Boiler 5 shall burn only natural gas.

(2) Particulate matter emissions from Boiler 6 shall be limited to one hundred eighty-thousandths (0.180) pound per million British thermal units.

(3) Particulate matter emissions from Boiler 6 shall be limited to two hundred fourteen and two-tenths (214.2) tons per twelve (12) consecutive months period.

(4) Seagram shall maintain a log for Boiler 6 that contains **the following:**

(A) Fuel type used each hour.

(B) Fuel amount used each month. ~~and~~

(C) The monthly average heat and sulfur contents of each fuel burned.

(5) Within thirty (30) days of the end of each calendar quarter, Seagram shall report monthly emissions from Boiler 6 for each of the twelve (12) months before the end of the calendar quarter to the department. The report shall contain the information on fuel type, usage, sulfur content, and heat content necessary to determine monthly emissions. For purposes of calculating monthly emissions, the emission rate for Boiler 6, during periods when coal is being burned, shall be assumed to be eighteen-hundredths (0.18) pound per million British thermal units.

*(Air Pollution Control Board; 326 IAC 6.5-3-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)*

SECTION 11. 326 IAC 6.5-4-1, AS ADDED AT 28 IR 3462, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-1 General provisions**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Dubois County and listed in sections 2 through **6, 8 through 11, 15 through 19, 21, and 24** of this rule shall meet the specified emission limitations.  
*(Air Pollution Control Board; 326 IAC 6.5-4-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)*

SECTION 12. 326 IAC 6.5-4-2, AS ADDED AT 28 IR 3462, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-2 Flexcel, Jasper 15<sup>th</sup> Street**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 2. ~~Artec Flexcel, Jasper 15<sup>th</sup> Street~~ in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Artec Flexcel, Jasper 15<sup>th</sup> Street</del>	0011	00048	15P	Wood Chip Boiler 14 MMBtu/Hr.	12.0	0.60	
			111	Wood Working	2		

*(Air Pollution Control Board; 326 IAC 6.5-4-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)*

SECTION 13. 326 IAC 6.5-4-3, AS ADDED AT 28 IR 3462, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-3 Jasper Seating Co., Inc., Plant No. 3**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 3. ~~Dolly Madison~~ **Jasper Seating Co., Inc., Plant No. 3** in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Dolly Madison</del> <b>Jasper Seating Co., Inc., Plant No. 3</b>	0017	00017	9P	Wood Boiler 5 10.5 MMBtu/Hr.	9.4	0.60	

*(Air Pollution Control Board; 326 IAC 6.5-4-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)*

SECTION 14. 326 IAC 6.5-4-4, AS ADDED AT 28 IR 3462, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-4 DMI Furniture Plant No. 5**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 4. ~~Dolly Madison~~ **DMI Furniture** Plant No. 5 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Dolly Madison</del> DMI Furniture Plant No. 5	0016	<b>00016</b>	8P	Coal Boiler 6 MMBtu/Hr.	9.4	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

SECTION 15. 326 IAC 6.5-4-5, AS ADDED AT 28 IR 3462, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-5 Dubois County Farm Bureau Co-op**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 5. Dubois County Farm Bureau Co-op in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Dubois County Farm Bureau Co-op	0014	<b>00014</b>	22	Grain Elevator	348		

(Air Pollution Control Board; 326 IAC 6.5-4-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

SECTION 16. 326 IAC 6.5-4-6, AS ADDED AT 28 IR 3463, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-6 Forest Products No. 1**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 6. Forest Products No. 1 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Forest Products No. 1	0033	<b>00033</b>	8	Wood Working	4.2		
	0033		5P	Wood Boiler 5 MMBtu/Hr.	9.0	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463)

SECTION 17. 326 IAC 6.5-4-8, AS ADDED AT 28 IR 3463, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-8 Indiana Chair**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 8. Indiana Chair in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Indiana Chair	0036		107	Wood Working	.4		

(Air Pollution Control Board; 326 IAC 6.5-4-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463)

SECTION 18. 326 IAC 6.5-4-9, AS ADDED AT 28 IR 3463, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-9 Indiana Desk**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 9. Indiana Desk in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Indiana Desk	0027	00028	107	Wood Working	5.4		

(Air Pollution Control Board; 326 IAC 6.5-4-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463)

SECTION 19. 326 IAC 6.5-4-10, AS ADDED AT 28 IR 3464, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-10 Indiana Dimension**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 10. Indiana Dimension in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Indiana Dimension	0036	00104	2P	Coal-Wood/Bark Boiler 5 MMBtu/Hr.	9.0	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3464)

SECTION 20. 326 IAC 6.5-4-11, AS ADDED AT 28 IR 3464, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-11 Indiana Furniture Industries**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 11. Indiana Furniture Industries in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Indiana Furniture Industries	0027	000104	3P	Wood/Bark Boiler 7 MMBtu/Hr.	5.2	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3464)

SECTION 21. 326 IAC 6.5-4-15, AS ADDED AT 28 IR 3465, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-15 Jasper Chair**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 15. Jasper Chair in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Jasper Chair	0005	00005	29P	Wood Boiler 18 MMBtu/Hr.	15.6	0.60	
	0005		107	Wood Working	.7		

(Air Pollution Control Board; 326 IAC 6.5-4-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465)

SECTION 22. 326 IAC 6.5-4-16, AS ADDED AT 28 IR 3465, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-16 Jasper Desk**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 16. Jasper Desk in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Jasper Desk	007		12P	Coal-Wood Boiler 8 MMBtu/Hr.	14.6	0.60	
	0007	00007	107	Wood Working	3.9		

(Air Pollution Control Board; 326 IAC 6.5-4-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465)

SECTION 23. 326 IAC 6.5-4-17, AS ADDED AT 28 IR 3465, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-17 Flexcel Jasper Cherry Street**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 17. ~~Flexcel Jasper Laminates, Plant #1-Division of Kimball~~ **Jasper Cherry Street** in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Flexcel Jasper Laminates, Plant #1-Division of Kimball</del> <b>Jasper Cherry Street</b>	0042	00042	10P	Wood-Wood Waste Boiler No. 1 20.5 MMBtu/Hr.	6.9	0.60	
			31P	Natural Gas Boiler No. 2 16.8 MMBtu/Hr.	0.2	0.003	0.01
			104	Wood Working	2		

(Air Pollution Control Board; 326 IAC 6.5-4-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465)

SECTION 24. 326 IAC 6.5-4-18, AS ADDED AT 28 IR 3466, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-18 Jasper Municipal Electric**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 18. ~~Jasper Mun.~~ **Jasper Municipal** Electric in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Jasper Mun.</del> <b>Jasper Municipal</b> Electric	0002	00002	28P	Coal Boiler 192 MMBtu/Hr.	265.6	0.350	

(Air Pollution Control Board; 326 IAC 6.5-4-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3466)

SECTION 25. 326 IAC 6.5-4-19, AS ADDED AT 28 IR 3466, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-19 JOFCO**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 19. ~~Jasper Office Furniture Co., Inc., Plant #1~~ **JOFCO** in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Jasper Office Furniture Co., Inc., Plant #1</del> <b>JOFCO</b>	009	00107	16P	Coal and Wood Boiler 11 MMBtu/Hr.	23.6	0.60	
		0009	107	Wood Working	1.2		

(Air Pollution Control Board; 326 IAC 6.5-4-19; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3466)

SECTION 26. 326 IAC 6.5-4-21, AS ADDED AT 28 IR 3467, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-21 Jasper Seating**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 21. Jasper Seating in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
	tons/yr	lbs/million Btu	grains/dscf				
Jasper Seating	0010	00010	107	Wood Working	4.4		
	0010		17P	Coal-Wood/Bark Boiler 7 MMBtu/Hr.	17.7	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-21; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3467)

SECTION 27. 326 IAC 6.5-4-24, AS ADDED AT 28 IR 3467, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-24 Styline Industries, Plant #8**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 24. Styline Industries, Plant #8 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
	tons/yr	lbs/million Btu	grains/dscf				
Styline Industries, Plant #8	0035	00035	4P	Coal Wood Boiler 7 MMBtu/Hr.	9.0	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-24; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3467)

SECTION 28. 326 IAC 6.5-5-1, AS ADDED AT 28 IR 3468, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-5-1 General provisions**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Howard County and listed in sections 2, 4 through 7, 10, 11, 15, and 16 of this rule shall meet the specified emission limitations and requirements. (Air Pollution Control Board; 326 IAC 6.5-5-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468)

SECTION 29. 326 IAC 6.5-5-2, AS ADDED AT 28 IR 3468, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-5-2 Chrysler**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 2. Chrysler Haynes in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
	tons/yr	lbs/million Btu	grains/dscf				
Chrysler Haynes	01A	00065	2P	Reverberatory Furnace A	22.5		0.39
	01B		Reverberatory Furnace B	22.5		0.39	
	01C		Reverberatory Furnace C	92.5		0.85	

01D	5P	Reverberatory Furnace D	92.5	0.85
01E	6P	Reverberatory Furnace E	92.5	0.85
01F	7P	Reverberatory Furnace F	92.5	0.85
01G	8P	Reverberatory Furnace G	36.2	0.63
02	9P	Gas Boilers 1-3 190 MMBtu/Hr. 1975 only		

(Air Pollution Control Board; 326 IAC 6.5-5-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468)

SECTION 30. 326 IAC 6.5-5-4, AS ADDED AT 28 IR 3468, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-5-4 DaimlerChrysler-U.S. 31**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 4. DaimlerChrysler-U.S. 31 in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
DaimlerChrysler-U.S. 31	01-03	00058	10P	Boilers 1-3 1985 only	875.7	0.75	
	04-05			4-5 1975 only			

(Air Pollution Control Board; 326 IAC 6.5-5-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468)

SECTION 31. 326 IAC 6.5-5-5, AS ADDED AT 28 IR 3469, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-5-5 Delphi Delco**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 5. (a) Delphi Delco in Howard County shall meet the following requirements:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Delphi Delco		00061					
100% natural gas	03		19P	4 Gas Fired Boilers Stack No. 1			
<del>100% natural gas</del>			<del>20P</del>	<del>2 Gas Fired Boilers</del> <del>Stack No. 2</del>			
100% natural gas			21P	2 Gas Fired Boilers Stack No. 3			
100% natural gas			22P	5 Gas Fired Boilers Stack No. 4			

(b) The gas fired boilers located at Stacks 1, ~~2~~, 3, and 4 at Delphi Delco, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (Air Pollution Control Board; 326 IAC 6.5-5-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3469)

SECTION 32. 326 IAC 6.5-5-6, AS ADDED AT 28 IR 3469, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-5-6 Greentown Grain**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 6. Greentown Grain in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Greentown Grain	0011		68A	Shipping/Receiving 24,400 T/Yr.	7.3		
				Transferring/Conveying 24,400 T/Yr.	18.4		
				Drying 7,000 T/Yr.	2.4		

(Air Pollution Control Board; 326 IAC 6.5-5-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3469)

SECTION 33. 326 IAC 6.5-5-7, AS ADDED AT 28 IR 3469, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-5-7 Howard Co. Farm Bureau Co-op (Greentown)**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 7. Howard Co. Farm Bureau Co-op (Greentown) in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Howard Co. Farm Bureau Co-op (Greentown)	0014		72A	Shipping/Receiving 14,296 T/Yr.	4.2		
				Transferring/Conveying 14,296 T/Yr.	10.8		
				Drying 5,579 T/Yr.	2.1		
				Grinding 2,000 T/Yr.	0.03		

(Air Pollution Control Board; 326 IAC 6.5-5-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3469)

SECTION 34. 326 IAC 6.5-5-10, AS ADDED AT 28 IR 3470, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-5-10 Kokomo Grain Co.**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 10. (a) Kokomo Grain Co. in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Kokomo Grain Co.  100% natural gas	0006	00006	18A	Shipping/Receiving 60,000 T/Yr.	4.5		
				Transferring/Conveying 60,000 T/Yr.	11.1		
				Drying 25,000 T/Yr.			

(b) The unit for drying twenty-five thousand (25,000) t/yr located at Kokomo Grain Co., identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (Air Pollution Control Board; 326 IAC 6.5-5-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3470)

SECTION 35. 326 IAC 6.5-5-11, AS ADDED AT 28 IR

3470, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-5-11 Mohr Construction**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 11. Mohr Construction in Howard County shall meet the following emission limits:



Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Mohr Construction	01	<b>00054</b>	23P	Dryer/Screening Conveying	49.7		0.14

(Air Pollution Control Board; 326 IAC 6.5-5-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3470)

SECTION 36. 326 IAC 6.5-5-15, AS ADDED AT 28 IR 3472, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-5-15 Russiaville Feed & Grain**

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 15. Russiaville Feed & Grain in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Russiaville Feed & Grain	0008		34A	Shipping/Receiving 5,332 T/Yr.	1.7		
				Transferring/Conveying 5,332 T/Yr.	4.2		

(Air Pollution Control Board; 326 IAC 6.5-5-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472)

SECTION 37. 326 IAC 6.5-5-16, AS ADDED AT 28 IR 3472, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-5-16 Martin Marietta Materials, Inc.**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 16. ~~Yeomen Stone & Sand~~ **Martin Marietta Materials, Inc.** in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Yeomen Stone &amp; Sand</del> <b>Martin Marietta Materials, Inc.</b>		<b>00010</b>	59A	Primary Crushing 403,000 T/Yr.	53.9		
				Secondary Crushing 280,000 T/Yr.	178.0		

(Air Pollution Control Board; 326 IAC 6.5-5-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472)

SECTION 38. 326 IAC 6.5-6-1, AS ADDED AT 28 IR 3472, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-1 General provisions**

**Authority:** IC 13-14-8; IC 13-17-3-4

**Affected:** IC 13-12; IC 13-14-4-3; IC 13-16-1

Sec. 1. (a) In addition to the emission limitations contained in 326 IAC 6.5-1-2, the following limitations listed in sections 2, ~~through 36~~ **3, 5, 9, 10, 15, 18, 19, 22 through 23.1, 25, 26, 28, 31, and 33 through 35** of this rule shall apply to sources in Marion County.

(b) Sources shall be considered in compliance with the tons per year emission limits established in sections 2 through 36 of this rule if within five percent (5%) of the emission limit. (Air Pollution Control Board; 326 IAC 6.5-6-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472)

SECTION 39. 326 IAC 6.5-6-2, AS ADDED AT 28 IR 3472, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-2 Allison Transmission**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected: IC 13-15; IC 13-17**

Sec. 2. (a) Allison Transmission in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Allison Transmission	0017	00017	01-05	Boilers 1, 2, 3, 4, 5	39.3 combined	.15 each	

(b) In addition to complying with section 1 of this rule and subsection (a), Allison Transmission shall comply with the following:  
(1) Maintain monthly fuel usage records for each boiler identified in subsection (a) that contain sufficient information to estimate emissions, including the following:

(A) Boiler identification and heat capacity.

(B) Fuel usage for each type of fuel.

(C) Heat content of fuel.

(2) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department and the Indianapolis office of environmental services division of the monthly emissions of the boilers identified in subsection (a) and including the information in subdivision (1).

(3) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(4) The fuel usage records shall be maintained at the source for three (3) years and available for an additional two (2) years. The records shall be made available to the department or its designated representative upon request.

*(Air Pollution Control Board; 326 IAC 6.5-6-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472)*

SECTION 40. 326 IAC 6.5-6-3, AS ADDED AT 28 IR 3473, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-3 Asphalt Materials, Inc.**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 3. ~~Asph. Mat. & Const.~~ **Asphalt Materials, Inc.**, in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Asph. Mat. &amp; Const.</del> , <b>Asphalt Materials, Inc.</b>	0098	00098	01	Oxid. Tank	.3		.004

*(Air Pollution Control Board; 326 IAC 6.5-6-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3473)*

SECTION 41. 326 IAC 6.5-6-5, AS ADDED AT 28 IR 3473, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-5 Bunge North America (East) Inc.**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 5. ~~Central Soya~~ **Bunge North America (East) Inc.** in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Central Soya</del> <b>Bunge North America (East) Inc.</b>	0008	00008	09A	Elevator Gallery Belt Trippers (East and West)	0.92		.006
	0008		09B	Elevator Gallery Belt Loaders (East and West)	0.70		.006
	0008		09C	Elevator Grain Dryer Conveying Legs	1.01		.006

0008	10A	Elevator #1 Truck and Rail Receiving System and Basement	7.23	.006
0008	10B	Elevator #2 Truck and Rail Receiving System	4.95	.006

(Air Pollution Control Board; 326 IAC 6.5-6-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3473)

SECTION 42. 326 IAC 6.5-6-9, AS ADDED AT 28 IR 3474, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-9 Chrysler Corporation Indianapolis Foundry-S. Tibbs Avenue**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 9. ~~Chrys. (Fdy.) S.~~ **Chrysler Corporation Indianapolis Foundry-S. Tibbs Avenue** in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Chrys. (Fdy.) S.</del> S. Tibbs	0012	<b>00012</b>	01	Cup.-Scrub	34.2		.085
	0012		02	D. Cl. Ck. 4 St.	4.9		.038
	0012		07	Hz. C. Ov. B. Ck.	4.2		.008
	0012		08	Hz. C. Ov. A. Ck.	3.1		.006
	0012		09	Hz. C. Ov. A. By	6.2		.029
	0012		10	Hz. C. Pst. Cr.	less than 1 T/yr		.001
	0012		11	Hz. C. Ov. B. Ry.	.4		.005
	0012		12	Hz. Rv. Ov. Jkt.	less than 1 T/yr		.001
	0012		13	Hz. Ry. Ov. A. CCC	less than 1 T/yr		.002
	0012		14	Bg. Ex. Rb. 1 St.	2.6		.020
	0012		16	Hyd. Fdy. Gre.	1.2		.004
	0012		18	Ck. Unload.	5.9		.021
	0012		19	Flsk. Sk.-Out	50.8		.030
	0012		22	Snd. Trnsfr.	2.6		.019
	0012		25	Cr. Grinding	.01		.001
	0012		26	Cr. Grinding	1.6		.007
	0012		28	Cl. Op. Cr. K. O.	8.2		.034
	0012		29	Cl. Room	6.8		.020
	0012		30	Cl. Room	4.2		.020
	0012		31	Chp. Op.	16.7		.020
	0012		34	Cst. Cl.	57.5		.020

(Air Pollution Control Board; 326 IAC 6.5-6-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3474)

SECTION 43. 326 IAC 6.5-6-10, AS ADDED AT 28 IR 3475, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-10 Community Hospital**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 10. Community Hospital in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Community Hospital	0014	<b>00229</b>	01	Keller Boiler	.5	.014	

(Air Pollution Control Board; 326 IAC 6.5-6-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3475)

SECTION 44. 326 IAC 6.5-6-15, AS ADDED AT 28 IR 3476, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-15 Visteon Corporation****Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11****Affected: IC 13-15; IC 13-17**Sec. 15. ~~Ford Motor Co.~~ **Visteon Corporation** in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Ford Motor Co.	0021	<b>00021</b>	01	Boiler 3	38.6	.270	
	0021		02	Boiler 2	55.1	.270	
	0021		03	Boiler 1	16.5	.270	

*(Air Pollution Control Board; 326 IAC 6.5-6-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3476)*

SECTION 45. 326 IAC 6.5-6-18, AS ADDED AT 28 IR 3477, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-18 Cargill Dry Corn Ingredients****Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11****Affected: IC 13-15; IC 13-17**Sec. 18. ~~Hinois Cereal Mills, Incorporated~~ **Cargill Dry Corn Ingredients** in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Hinois Cereal Mills, Incorporated</del> <b>Cargill Dry Corn Ingredients</b>	0020	<b>00020</b>	<del>01 D19</del>	Cleaver Brooks Boiler	1.0	.014	
	<del>0020</del>		<del>02</del>	<del>Old Mill Dust</del>	<del>4.3</del>		<del>.030</del>
	<del>0020</del>		<del>05</del>	<del>Old Mill Dust</del>	<del>4.3</del>		<del>.030</del>
	<del>0020</del>		<del>06</del>	<del>Warehouse Dust</del>	<del>5.8</del>		<del>.030</del>
	0020		<b>07 D6</b>	New Mill Dryers	3.0		.030
	0020		<b>08 D6</b>	New Mill Dryers	3.0		.030
	0020		<b>09 D6</b>	New Mill Dryers	3.0		.030
	0020		<b>10 D6</b>	New Mill Dryers	3.0		.030
	0020		<b>11 D7</b>	New Mill Dryers	9.4		.030
	0020		<b>12 D8</b>	New Mill Coolers	3.1		.030
	<del>0020</del>		<del>13</del>	<del>New Mill Cleaner</del>	<del>3.3</del>		<del>.030</del>
	<del>0020</del>		<del>14</del>	<del>Elevator Dust</del>	<del>1.6</del>		<del>.030</del>
	0020		<b>15 D11</b>	Headhouse Suction	3.1		.030
	<del>0020</del>		<del>16</del>	<del>Corn Cleaner</del>	<del>1.0</del>		<del>.131</del>
	<del>0020</del>		<del>17</del>	<del>Corn Cleaner</del>	<del>1.0</del>		<del>.131</del>
	0020		<b>18 D14</b>	Headhouse Suction	6.0		.030
	0020		<b>19 D15</b>	Old Mill Dust	5.9		.030
	<del>0020</del>		<del>20</del>	<del>Large Hammermill</del>	<del>8.2</del>		<del>.030</del>
	<del>0020</del>		<del>03</del>	<del>Old Mill Dust</del>	<del>4.3</del>		<del>.030</del>
	<del>0020</del>		<del>04</del>	<del>Old Mill Dust</del>	<del>4.3</del>		<del>.030</del>

*(Air Pollution Control Board; 326 IAC 6.5-6-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3477)*

SECTION 46. 326 IAC 6.5-6-19, AS ADDED AT 28 IR 3477, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-19 Independent Concrete Pipe****Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11****Affected: IC 13-15; IC 13-17**Sec. 19. ~~Indep.~~ **Independent** Concrete Pipe in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Indep.</del> <b>Independent</b> Concrete Pipe	0457		01	Ct. St. Bn. 04	.21		.014
	0457		02	Ct. St. Bn. 03	.41		.014

(Air Pollution Control Board; 326 IAC 6.5-6-19; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3477)

SECTION 47. 326 IAC 6.5-6-22, AS ADDED AT 28 IR 3478, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-22 Indiana Veneers**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 22. ~~Ind.~~ **Indiana** Veneers in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>Ind.</del> <b>Indiana</b> Veneers	0031	<b>00031</b>	01	Wd. & and Cl. Boil.	13.9	.330	

(Air Pollution Control Board; 326 IAC 6.5-6-22; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3478)

SECTION 48. 326 IAC 6.5-6-23, AS ADDED AT 28 IR 3478, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-23 Citizens Thermal Energy**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 23. ~~HPE~~ **Citizens Thermal Energy** in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<del>HPE</del> <b>C. C. Perry K</b>	0034	<b>00034</b>	01	Boiler 11 (natural gas, coke oven gas)		*0.125	
	0034		01	Boiler 12 (coal)		*0.175	
	0034		02	Boiler 13 (natural gas, coke oven gas)		*.082	
	0034		02	Boiler 14 (natural gas, coke oven gas)		θ *.082	
	0034		03	Boiler 15 (coal)		θ *.106	
	0034		03	Boiler 16 (coal)		θ *.106	
	0034		03	Boiler 17 (oil)		θ *.015	
	0034		03	Boiler 18 (oil)		*.015	
				Boilers 11, 12, 13, 14, 15, 16, 17, and 18	484.4 total		
<del>HPE</del> (Stout)	0033		09	Boiler 9	1.9	*.015	
	0033		10	Boiler 10	2.2	*.015	
	0033		11	Boiler 50	82.2	*.135	
	0033		12	Boiler 60	82.2	*.135	
	0033		13	Boiler 70	830.7	*.1	
	0033		14	Gas Turbine 1	.28	*.015	

<del>0033</del>	<del>15</del>	Gas Turbine 2	<del>-28</del>	<del>*.015</del>
<del>0033</del>	<del>16</del>	Gas Turbine 3	<del>-28</del>	<del>*.015</del>

\*Compliance shall be determined using 40 CFR 60, Appendix A, Method 5.\*\*

\*\*This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the **Indiana** Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, **100 North Senate Avenue**, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.5-6-23; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3478*)

SECTION 49. 326 IAC 6.5-6-23.1 IS ADDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-23.1 Indianapolis Power and Light Company (IPL) Harding Street Station**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

**Sec. 23.1. IPL Harding Street Station in Marion County shall meet the following emission limits:**

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons per year	lbs/million Btu	grains/dscf
IPL Harding Street Station	0033	00033	09	Boiler 9	1.9	*.015	
	0033		10	Boiler 10	2.2	*.015	
	0033		11	Boiler 50	82.2	*.135	
	0033		12	Boiler 60	82.2	*.135	
	0033		13	Boiler 70	830.7	*.1	
	0033		14	Gas Turbine 1	.28	*.015	
	0033		15	Gas Turbine 2	.28	*.015	
	0033		16	Gas Turbine 3	.28	*.015	

\*Compliance shall be determined using 40 CFR 60, Appendix A, Method 5.\*\*

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SECTION 50. 326 IAC 6.5-6-25, AS ADDED AT 28 IR 3479, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-25 National Starch**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

**Sec. 25. (a) National Starch in Marion County shall meet the following emission limits:**

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
National Starch	0042	00042	06	61-9	4.1		.016
	0042		11	56-2	11.3		0.010
	0042		12	71-2	2.6		.030
	0042		13	61-6	.1		.030
	0042		22	56-1	7.02		0.020
	0042		29	40-4	44.1		0.020
	0042		30	40-3	42.3		0.020
	0042		31	40-2	31.9		0.020
	0042		43A	42-1	.9		.030

0042	46	61-14A	.6	.029
0042	47	61-14	1.2	.028
0042	55	42-8	4.2	.030
0042	56A	42-7A	1.7	.032
0042	56B	42-7B	1.7	.032
0042	56C	42-7C	1.7	.032
0042	57A	42-3A	1.8	.032
0042	57B	42-3B	1.8	.032
0042	57C	42-3C	1.8	.032
0042	57D	42-3D	1.8	.032
0042	57E	42-3E	1.8	.032
0042	57F	42-3F	1.8	.032
0042	59	42-4	2.3	.029
0042	60	42-10	2.4	.030
0042	63	42-6	2.5	.030
0042	64	71-1	.9	.030
0042	67A	71-5A	.3	.026
0042	67B	71-5B	.3	.026
0042	67C	71-5C	.3	.026
0042	67D	71-5D	.3	.026
0042	67E	71-5E	.3	.026
0042	67F	71-5F	.3	.026
0042	67G	71-5G	.3	.026
0042	67H	71-5H	.3	.026
0042	67I	71-5I	.3	.026
0042	67J	71-5J	.3	.026
0042	67K	71-5K	.3	.026
0042	67L	71-5L	.3	.026
0042	68A	71-4A	.3	.026
0042	68B	71-4B	.3	.026
0042	68C	71-4C	.3	.026
0042	68D	71-4D	.3	.026
0042		575-1	32.4	.018
0042		575-2	32.4	0.011
100% natural gas	0042	04	Boiler 4	

(b) Processes 40-4, 40-3, 40-2, 575-1, and 575-2 and Boiler 4 at National Starch identified in subsection (a), as one hundred percent (100%) natural gas burners, shall burn only natural gas. (*Air Pollution Control Board; 326 IAC 6.5-6-25; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3479*)

SECTION 51. 326 IAC 6.5-6-26, AS ADDED AT 28 IR 3480, SECTION 1, IS AMENDED TO READ AS FOLLOWS:  
**326 IAC 6.5-6-26 International Truck and Engine**  
**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**  
**Affected: IC 13-15; IC 13-17**

Sec. 26. (a) <del>Navistar</del> International <b>Truck and Engine</b> in Marion County shall meet the following emission limits:							
Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
<b>Navistar International Truck and Engine</b>	0039	<b>00039</b>	1a	E.M. 1 Baghouse	45.7		.019
	0039		1b	E.M. 2 Baghouse	53.5		.020

0039	02	Boiler 1	14.0	.30	
0039	03	Boiler 2	13.0	.30	
0039	04	Boiler 3	34.9	.30	
0039	05	Phase 1 Baghouse	35.4		.020
0039	06	Phase 3 Baghouse	55.1		.020
0039	07	M-3 Baghouse	72.4		.015
0039	98	Phase 4 Baghouse	99.6		.02
0039	99	Phase 5 Baghouse	62.0		.02
0039	08	Cst. Cl. Cr. 1	.0		.0
0039	09	Pngbrn. Shtb.	.0		.0
0039	10	Cst. Clg. Cr. 2	.0		.0

(b) In addition to complying with section 1 of this rule and subsection (a), Navistar International Transportation Corporation shall comply with the following:

- (1) The height of each of the two (2) stacks on the M-3 baghouse (Point ID 07) shall be increased by fifty (50) feet by August 31, 1990.
- (2) Within thirty (30) days of December 14, 1989, Navistar shall submit to the department the following:
  - (A) A certification as to the complete and permanent shutdown of the sources identified as Point ID 8, 9, and 10 of subsection (a) and No. 2 Large Mold Line, M-2 Mold Line, and M-4 Mold Line and the core-making and core-knockout operations for these mold lines.
  - (B) A written list of sources not identified in sections 2 through 5 of this rule, this section, and sections 27 through 36 of this rule with a potential to emit ten (10) or greater tons per year.
- (3) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department of the monthly emissions from each emission point identified in subsection (a) that contains information necessary to estimate emissions, including the following:
  - (A) For boilers, the following:
    - (i) Fuel type.
    - (ii) Usage.
    - (iii) Ash content.
    - (iv) Heat content.
  - (B) For other processes, the following:
    - (i) Appropriate production data.
    - (ii) Emission factors.
    - (iii) Proper documentation of the emission factors.
- (4) The tons per year limitation shall be met based on the sum of the monthly emissions for each twelve (12) month period.
- (5) A written report detailing Navistar's operation and maintenance program to provide for proper operation of and to prevent deterioration of the air pollution control equipment on the emission points identified as Point ID 1a, 1b, 5, 6, 7, 98, and 99 in subsection (a) to be submitted to the department by July 31, 1990.

(Air Pollution Control Board; 326 IAC 6.5-6-26; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3480)

SECTION 52. 326 IAC 6.5-6-28, AS ADDED AT 28 IR 3481, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-28 Quemetco (RSR Corporation)**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 28. Quemetco (RSR ~~Corp.~~ Corporation) in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Quemetco (RSR <del>Corp.</del> Corporation)	0079	00079	01	Rev. Fur. 01	5.8		.016

(Air Pollution Control Board; 326 IAC 6.5-6-28; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3481)

SECTION 53. 326 IAC 6.5-6-31, AS ADDED AT 28 IR 3482, SECTION 1, IS AMENDED TO READ AS FOLLOWS:



**326 IAC 6.5-6-31 Reilly Industries, Inc.****Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11****Affected: IC 13-15; IC 13-17**

Sec. 31. Reilly Industries, Inc., in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Reilly Industries, Inc.		<b>00049</b>					
	0049		01	186 N		.15	
	0049		02	2722 W		.15	
	0049		03	2726 S		.15	
				186N, 2722 W, and 2726 S	12.2 total		
	0049		04	2728 S	2.2	.15	
100% natural gas	0049		05	2607 T			
	0049		06	2714 V	3.1	.15	
	0049		07	2707 V	.4	.011	
	0049		08	2724 W			
100% natural gas	0049		09	702611			
100% natural gas	0049		10	722804	.2	.011	
	0049		11	732714	7.5	.15	
	0049		12	2706 Q	.1	.011	
100% natural gas	0049		13	2713 W			
100% natural gas	0049		14	2714 W			
	0049		18	2729 Q	.1	.011	
	0049		20	2740 Q	2.0	.15	

(b) In addition to complying with subsection (a), Reilly Industries, Inc., shall comply with the following:

(1) Processes 2607 T, 702611, 722804, 2713 W, and 2714 W at Reilly Industries, Inc., identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(2) Maintain monthly fuel usage records for processes 186 N, 2722 W, and 2726 S that contain sufficient information to estimate emissions including the following:

(A) Boiler identification.

(B) Fuel usage for each type of fuel.

(C) Heat content of fuel.

(D) Emission factor used to calculate emissions.

(3) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department and the Indianapolis office of environmental services division of the monthly emissions for each of the previous twelve (12) months for boilers 186 N, 2722 W, and 2726 S, including the information in subdivision (2).

(4) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(5) The fuel usage records shall be maintained at the source for three (3) years and available for an additional two (2) years. The records shall be made available to the department or its designated representative upon request.

*(Air Pollution Control Board; 326 IAC 6.5-6-31; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3482)*

SECTION 54. 326 IAC 6.5-6-33, AS ADDED AT 28 IR 3483, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-33 Rolls-Royce Corporation****Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11****Affected: IC 13-15; IC 13-17**

Sec. 33. (a) Rolls-Royce Corporation in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Rolls-Royce Corporation	311	<b>00311</b>	01	Boilers 0070-01 through 0070-04		.337	
	311		02	Boilers 0070-58 and 0070-59		.15	
	311		03	Boilers 0070-62 through 0070-65		.15	
	311		01, 02, 03	Boilers 0070-01 through 0070-04, 130 total for 0070-58, 0070-59, 0070-62 through 0070-65	all boilers		

(b) In addition to complying with section 1 of this rule and subsection (a), Rolls-Royce Corporation shall comply with the following:

(1) Boilers 0070-01 through 0070-04 may use only:

- (A) #2 fuel oil;
- (B) #4 fuel oil;
- (C) natural gas; or
- (D) landfill gas;

as a fuel.

(2) Boilers 0070-58, 0070-59, and 0070-62 through 0070-65 may use only:

- (A) #6 fuel oil;
- (B) #4 fuel oil;
- (C) #2 fuel oil;
- (D) natural gas; or
- (E) landfill gas;

as a fuel.

(3) Boilers 0070-01 through 0070-04, 0070-58, 0070-59, and 0070-62 through 0070-65 shall have the following limitations depending upon the fuel being used:

(A) When using only #4 fuel oil, the amount used for the listed boilers collectively is not to exceed thirty-seven million one hundred forty-two thousand eight hundred (37,142,800) gallons per year based on a three hundred sixty-five (365) day rolling figure.

(B) When using coal, #6 fuel oil, #2 fuel oil, natural gas, or landfill gas, the limitation listed in clause (A) shall be adjusted as follows:

- (i) When using #6 fuel oil, the gallons per year of #4 fuel oil shall be reduced by two and six-tenths (2.6) gallons per gallon used.
- (ii) When using natural gas, the gallons per year of #4 fuel oil shall be reduced by eighty-eight hundred-thousandths (0.00088) gallon per cubic foot of natural gas burned.
- (iii) When using #2 fuel oil, the gallons per year of #4 fuel oil shall be reduced by twenty-eight hundredths (0.28) gallon per gallon used.
- (iv) When using landfill gas, the gallons per year of #4 fuel oil shall be reduced by one hundred sixteen hundred-thousandths (0.00116) gallon per cubic foot of landfill gas burned.

(4) A log shall be maintained to document compliance with subdivision (3). These records shall be maintained for at least the previous twenty-four (24) month period and shall be made available upon request by the department.

*(Air Pollution Control Board; 326 IAC 6.5-6-33; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3483)*

SECTION 55. 326 IAC 6.5-6-34, AS ADDED AT 28 IR 3483, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

### **326 IAC 6.5-6-34 St. Vincent's Hospital**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 34. St. Vincent's Hospital in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf

St. Vincent's Hospital                      0476      **00129**    0103              Boilers 1-3                      .7                      .011  
(Air Pollution Control Board; 326 IAC 6.5-6-34; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3483)

SECTION 56. 326 IAC 6.5-6-35, AS ADDED AT 28 IR 3484, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-6-35 Sludge Incinerator**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 35. Sludge Incinerator in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Sludge Incinerator	0032	<b>00032</b>	01	Incinerator #5	17.9		.030
	0032		02	Incinerator #6	17.9		.030
	0032		03	Incinerator #7	17.9		.030
	0032		04	Incinerator #8	17.9		.030
	0032		05	Incinerators #1-4	72.5		.030

(Air Pollution Control Board; 326 IAC 6.5-6-35; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484)

SECTION 57. 326 IAC 6.5-7-1, AS ADDED AT 28 IR 3484, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-7-1 General provisions**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in St. Joseph County and listed in sections ~~2 through 20~~ **3, 5, 6, 11, 13, 16, and 18** of this rule shall meet the specified emission limits. (Air Pollution Control Board; 326 IAC 6.5-7-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484)

SECTION 58. 326 IAC 6.5-7-3, AS ADDED AT 28 IR 3484, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-7-3 AM General**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 3. AM General in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
AM General	29	<b>00031</b>	39P	<del>Oil Fired</del> Boiler No. 1 9 MMBtu/Hr.	6.60	0.150	
	30		40P	<del>Oil Fired</del> Boiler No. 2 9 MMBtu/Hr.	9.40	0.150	

(Air Pollution Control Board; 326 IAC 6.5-7-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484)

SECTION 59. 326 IAC 6.5-7-5, AS ADDED AT 28 IR 3485, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-7-5 Asphalt Engineers**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 5. Asphalt Engineers in St. Joseph County shall meet the following emission limits:

Source	NEDS	Source	Point	Emission Limits		
	Plant ID	ID No.	Input ID			

Source				Process	tons/yr	lbs/million Btu	grains/dscf
Asphalt Engineers	01	<b>00026</b>	9P	Rotary Dryer	10.40		0.270
<i>(Air Pollution Control Board; 326 IAC 6.5-7-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3485)</i>							

SECTION 60. 326 IAC 6.5-7-6, AS ADDED AT 28 IR 3485, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-7-6 Bosch Braking Systems**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 6. (a) Bosch Braking Systems in St. Joseph County shall meet the following requirements:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Bosch Braking Systems		<b>00004</b>					
100% natural gas	01-03		29P	Boiler Nos. 1, 2, 3 Gas Fired 84 MMBtu/Hr. each			
100% natural gas	04-05		30P	Boiler No. 4 Gas Fired 63 MMBtu/Hr.			

(b) Boiler Nos. 1, 2, 3, and 4 at Bosch Braking Systems, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. *(Air Pollution Control Board; 326 IAC 6.5-7-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3485)*

SECTION 61. 326 IAC 6.5-7-11, AS ADDED AT 28 IR 3487, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-7-11 Reith Riley Construction**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 11. Reith Riley Construction in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Reith Riley Construction		<b>00027</b>					
Plant No. 0027	01		44P	Rotary Dryer	<del>1.70</del> <b>78.5</b>		<del>0.052</del> <b>0.03</b>
<del>Plant No. 0017</del>	<del>02</del>		<del>45P</del>	<del>Rotary Dryer</del>	<del>11.10</del>		<del>0.132</del>

*(Air Pollution Control Board; 326 IAC 6.5-7-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3487)*

SECTION 62. 326 IAC 6.5-7-13, AS ADDED AT 28 IR 3487, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-7-13 Saint Mary's**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 13. (a) Saint Mary's in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Saint Mary's <b>natural gas fired</b>	<del>01</del>	<b>00009</b>	<del>54P</del>	Boiler No. <del>2</del> <b>Coal 1 Gas</b> Fired	<del>12.90</del>	<del>0.110</del>	
<b>with fuel oil No. 2 as a backup</b>	<b>03</b>		<b>56P</b>	<b>63 31.5 MMBtu/Hr.</b>	<b>3.9</b>	<b>0.014</b>	
<b>natural gas fired with fuel oil No.</b>	<del>02</del>		<del>55P</del>	Boiler No. <del>3</del> <b>Coal 2 Gas</b> Fired	<del>12.90</del>	<del>0.110</del>	
<b>2 as a backup</b>	<b>01</b>		<b>54P</b>	<b>63 MMBtu/Hr.</b>	<b>3.9</b>	<b>0.014</b>	

(b) Boiler No. **†3** at Saint Mary's, identified in subsection (a) as one hundred percent (100%) natural gas burner, shall burn only natural gas. (*Air Pollution Control Board; 326 IAC 6.5-7-13; filed Aug 10, 2005, 1:00 p.m.; 28 IR 3487*)

**326 IAC 6.5-7-16 University of Notre Dame**

**Affected: IC 13-15; IC 13-17**

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
University of Notre Dame	01-03	00035	14P	Boiler No. 1 <del>No. 6</del> <b>Fuel Oil and Gas Fired</b> 137 MMBtu/Hr.		0.087	
			Boiler No. 2 and 3 Coal Fired 96 MMBtu/Hr. each		0.28		
	04		15P	Boiler No. 4 <b>Fuel Oil and Gas and Coal Fired</b> 234 MMBtu/Hr.		0.17	
	05		16P	Boiler No. 5 <del>No. 2</del> <b>Fuel Oil and Gas Fired</b> 244.5 MMBtu/Hr.		0.02	
				Boiler Nos. 1, 2, 3, 4, and 5	118.7 total		

SECTION 64. 326 IAC 6.5-7-18, AS ADDED AT 28 IR 3489, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-7-18 Walsh & Kelly**

**Affected: IC 13-15; IC 13-17**

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Walsh & Kelly		<b>03219</b>	46P	Rotary Dryer	<del>20.48</del> <b>53.22</b>		<del>0.049</del> <b>0.04</b>

SECTION 65. 326 IAC 6.5-8-1, AS ADDED AT 28 IR 3490, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

### 326 IAC 6.5-8-1 General provisions

**Affected: IC 13-15; IC 13-17**

Sec. 1. (a) In addition to the emission limits contained in 326 IAC 6.5-1-2, sources and facilities located in Vanderburgh County and listed in sections ~~2~~ **11** through ~~15~~ **13** of this rule shall meet the specified emission limits.

(b) Compliance with the tons per year limit shall be acceptable if within five percent (5%) of the established tons per year emission limit. (*Air Pollution Control Board; 326 IAC 6.5-8-1; filed*

Aug 10, 2005, 1:00 p.m.: 28 IR 3490)

SECTION 66. 326 IAC 6.5-8-11, AS ADDED AT 28 IR 3492, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-8-11 Nunn Milling**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 11. Nunn Milling in Vanderburgh County shall meet the following emission limits:

Source	NEDS	Source ID No.	Point	Process	Emission Limits		
	Plant ID		Input ID		tons/yr	lbs/million Btu	grains/dscf
Nunn Milling	<del>01</del>	<b>00074</b>	<del>43</del>	<del>Wheat Grind</del>	<del>133.49</del>		<del>11.63</del>
	02		44	Hammer Mill	17.73		0.790
	<del>03</del>		<del>45</del>	<del>Corn Mill 1</del>	<del>0.14</del>		<del>0.008</del>
	<del>04</del>		<del>46</del>	<del>Corn Mill 2</del>	<del>0.14</del>		<del>0.003</del>
	<del>05</del>		<del>47</del>	<del>Screen and Clean</del>	<del>9.39</del>		<del>1.66</del>
	<del>06</del>		<del>48</del>	<del>Flour Purify</del>	<del>3.13</del>		<del>0.277</del>
	<del>07</del>		<del>49</del>	<del>Pack Shack</del>	<del>9.39</del>		<del>0.738</del>
	<del>08</del>		<del>50</del>	<del>Wheat Scour</del>	<del>9.39</del>		<del>0.738</del>

(Air Pollution Control Board; 326 IAC 6.5-8-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3492)

SECTION 67. 326 IAC 6.5-8-12, AS ADDED AT 28 IR 3493, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-8-12 Purina Mills, Inc.**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 12. Purina Mills, Inc., in Vanderburgh County shall meet the following emission limits:

Source	NEDS	Source ID No.	Point	Process	Emission Limits		
	Plant ID		Input ID		tons/yr	lbs/million Btu	grains/dscf
Purina Mills, Inc.				Unloading	0.03		0.001
	03		52				
	04		53	<del>Palleting</del> <b>Pelleting</b>	1.39		0.018

(Air Pollution Control Board; 326 IAC 6.5-8-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493)

SECTION 68. 326 IAC 6.5-8-13, AS ADDED AT 28 IR 3493, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-8-13 Vectren**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 13. (a) ~~Sigeco~~ **Vectren** in Vanderburgh County shall meet the following emission requirements:

Source	NEDS	Source ID No.	Point	Process	Emission Limits		
	Plant ID		Input ID		tons/yr	lbs/million Btu	grains/dscf
<del>Sigeco</del> <b>Vectren</b>		<b>00001</b>					
100% natural gas	01		01	Gas Turbine			

(b) The gas turbine at Sigeco, identified in subsection (a) as one hundred percent (100%) natural gas burner, shall burn only natural gas. (Air Pollution Control Board; 326 IAC 6.5-8-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493)

SECTION 69. 326 IAC 6.5-9-1, AS ADDED AT 28 IR 3494, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-9-1 General provisions****Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**Affected:** IC 13-15; IC 13-17

Sec. 1. (a) In addition to the emission limits contained in 326 IAC 6.5-1-2, sources and facilities located in Vigo County and listed in sections 2 through 20 ~~8, 10, 11, 13, 15, 17, and 18~~ of this rule shall meet the specified emission limitations.

(b) Compliance with the tons per year limit shall be acceptable if within five percent (5%) of the established tons per year emission limit. (*Air Pollution Control Board; 326 IAC 6.5-9-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3494*)

SECTION 70. 326 IAC 6.5-9-8, AS ADDED AT 28 IR 3496, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-9-8 International Paper****Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**Affected:** IC 13-15; IC 13-17

Sec. 8. International Paper in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/million Btu	other units
International Paper	<b>00022</b>	463.42	4365.58	No. 1 and 4 Boilers	483.8	.35	
		<del>463.71</del>	<del>4366.00</del>	<del>No. 5 Boiler</del>	<del>61.2</del>	<del>.15</del>	
		463.65	4665.57	Reclaim Furnace	311.0		71 lb/hr

(*Air Pollution Control Board; 326 IAC 6.5-9-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496*)

SECTION 71. 326 IAC 6.5-9-10, AS ADDED AT 28 IR 3496, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-9-10 S&G Excavating****Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**Affected:** IC 13-15; IC 13-17

Sec. 10. ~~Martin Marietta~~ **S&G Excavating** in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/million Btu	other units
<b>Martin Marietta S&amp;G Excavating</b>	<b>00024</b>	459.30	4360.60	Gravel Pit	86.7		Comply with 326 IAC 6-4 and good housekeeping as defined in this article and by the board or its designated agent.

(*Air Pollution Control Board; 326 IAC 6.5-9-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496*)

SECTION 72. 326 IAC 6.5-9-11, AS ADDED AT 28 IR 3496, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-9-11 PSI****Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**Affected:** IC 13-15; IC 13-17

Sec. 11. PSI in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/million Btu	other units
PSI	<b>00021</b>	463.58	4375.20	Units <del>1-6</del> <b>2-6</b>	4102.3	0.1338	

(*Air Pollution Control Board; 326 IAC 6.5-9-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496*)

SECTION 73. 326 IAC 6.5-9-13, AS ADDED AT 28 IR 3497, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-9-13 Sisters of Providence**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 13. Sisters of Providence in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/million Btu	other units
Sisters of Providence	00015	460.48	4373.41	No. 2, <del>and 3, and 8</del> Boilers	<del>89.9</del>	<b>0.341</b>	20.52 lb/hr
		460.50	4373.42	No. 5, 7 <del>and 8</del> Boilers <b>Boiler</b>	<del>106.2</del>	<b>0.310</b>	24.24 lb/hr

(Air Pollution Control Board; 326 IAC 6.5-9-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497)

SECTION 74. 326 IAC 6.5-9-15, AS ADDED AT 28 IR 3497, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-9-15 Terre Haute Grain**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 15. Terre Haute Grain in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/million Btu	other units
Terre Haute Grain	00025	465.89	4365.42	Unloading	45.9		Good housekeeping as defined by this article and the board or its designated agent.
		465.87	4365.40	Loading	22.9		
		465.85	4365.39	Bin Unloading	76.1		
		465.89	4365.37	Drying	10.1		
		<b>464.21</b>	<b>4365.73</b>	<b>Drying</b>	<b>1.7</b>		<b>Good housekeeping as defined by this article and the board or its designated agent.</b>
		<b>464.21</b>	<b>4365.81</b>	<b>Handling</b>	<b>16.0</b>		

(Air Pollution Control Board; 326 IAC 6.5-9-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497)

SECTION 75. 326 IAC 6.5-9-17, AS ADDED AT 28 IR 3498, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-9-17 Ulrich Chemical**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 17. Ulrich Chemical in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/million Btu	other units
Ulrich Chemical	00052	466.13	4365.39	Soda Ash Handling	4.5		.03 gr/dscf

(Air Pollution Control Board; 326 IAC 6.5-9-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3498)

SECTION 76. 326 IAC 6.5-9-18, AS ADDED AT 28 IR 3498, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-9-18 United States Penitentiary I**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11



**Affected: IC 13-15; IC 13-17**

Sec. 18. United States Penitentiary I in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/million Btu	other units
United States Penitentiary I	00019	461.15	4363.13	No. 1 Boiler	41.1	<del>±5</del> 0.015	
		461.15	4363.12	No. 2 Boiler	41.1	<del>±5</del> 0.015	
		461.15	4363.11	No. 3 Boiler	41.1	<del>±5</del> 0.015	
		462.43	4363.63	Camp Boiler	20.5	<del>±5</del> 0.015	

(Air Pollution Control Board; 326 IAC 6.5-9-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3498)

SECTION 77. 326 IAC 6.5-10-1, AS ADDED AT 28 IR 3499, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-1 General provisions**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Wayne County and listed in sections 2 through **6, 9, 11 through 16, and** 19 of this rule shall meet the specified emission limitations. (Air Pollution Control Board; 326 IAC 6.5-10-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

SECTION 78. 326 IAC 6.5-10-2, AS ADDED AT 28 IR 3499, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-2 Barrett Paving Materials**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 2. Barrett Paving Materials in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Barrett Paving Materials	0029	00029	24	Primary Crushing	17.40		
				Secondary Crushing	63.3		
				Screening/Conveying/Handling	292.4		

(Air Pollution Control Board; 326 IAC 6.5-10-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

SECTION 79. 326 IAC 6.5-10-3, AS ADDED AT 28 IR 3499, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-3 Belden Wire and Cable (office)**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 3. Belden Wire and Cable (office) in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Belden Wire and Cable (office)	0003	00003	1P	Oil Boiler 39 MMBtu/Hr.	8.0	0.015	

(Air Pollution Control Board; 326 IAC 6.5-10-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

SECTION 80. 326 IAC 6.5-10-4, AS ADDED AT 28 IR 3499, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-4 Belden Wire and Cable (plant)****Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**Affected:** IC 13-15; IC 13-17

Sec. 4. Belden Wire and Cable (plant) in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Belden Wire and Cable (plant)	0003	00003	39	Plastic Compounding	8.0		
				Rubber Mixing	0.14		
				Pneumatic	10.80		

*(Air Pollution Control Board; 326 IAC 6.5-10-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)*

SECTION 81. 326 IAC 6.5-10-5, AS ADDED AT 28 IR 3499, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-5 Cambridge City Milestone Contractors****Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**Affected:** IC 13-15; IC 13-17

Sec. 5. Cambridge City Milestone Contractors in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Cambridge City Milestone Contractors	0028	03232	14P	Rotary Dryer	<del>67.4</del>		<del>0.218</del>
					<b>45.74</b>		<b>0.04</b>

*(Air Pollution Control Board; 326 IAC 6.5-10-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)*

SECTION 82. 326 IAC 6.5-10-6, AS ADDED AT 28 IR 3500, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-6 Dana Perfect Circle-Hagerstown****Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**Affected:** IC 13-15; IC 13-17

Sec. 6. Dana Perfect Circle-Hagerstown in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Dana Perfect Circle-Hagerstown	0014	00014	10P	Gas Boiler 50 MMBtu/Hr.	2.10	0.010	

*(Air Pollution Control Board; 326 IAC 6.5-10-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3500)*

SECTION 83. 326 IAC 6.5-10-9, AS ADDED AT 28 IR 3500, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-9 Earlham College****Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**Affected:** IC 13-15; IC 13-17

Sec. 9. Earlham College in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Earlham College		00073	31P	Oil Boiler 14 MMBtu/Hr.	0.70	0.080	

*(Air Pollution Control Board; 326 IAC 6.5-10-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3500)*

SECTION 84. 326 IAC 6.5-10-11, AS ADDED AT 28 IR 3501, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-11 Johns Manville Corporation****Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11****Affected: IC 13-15; IC 13-17**

Sec. 11. Johns Manville Corporation in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Johns Manville Corporation	0006	00006	15P	25 MMBtu/Hr. Natural Gas Boiler	1.5	0.0137	
			16P	Lines 2 and 3 Natural Gas Melt Furnaces	7.8		0.01
			17P	Line 6 Electric Melt Furnace	3.9		0.020
			19P	Line 3 Curing Oven	27.4		0.02
			20P	Line 6 Curing Oven	6.2		0.02
			21P	Line 2 Forming Process	58.3		0.02
			22P	Line 3 Forming Process	123.6		0.02
			23P	Line 6 Forming Process	45.4		0.02

*(Air Pollution Control Board; 326 IAC 6.5-10-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3501)*

SECTION 85. 326 IAC 6.5-10-12, AS ADDED AT 28 IR 3501, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-12 Joseph H. Hill Co.****Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11****Affected: IC 13-15; IC 13-17**

Sec. 12. Joseph H. Hill Co. in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Joseph H. Hill Co. PLT-A	0007	00007	5P	3 Oil Boilers (Single Stack) 30 MMBtu/Hr.	1.40	0.015	
			6P	Oil Boiler 22.5 MMBtu/Hr.	1.0	0.015	
PLT-B	0031		7P	3 Oil Boilers (Single Stack) 175 MMBtu/Hr.	5.60	0.015	
PLT-C	0032		8P	Oil Boiler No. 1 19 MMBtu/Hr.	0.70	0.015	
			9P	Oil Boiler No. 2 7 MMBtu/Hr.	0.30	0.015	

*(Air Pollution Control Board; 326 IAC 6.5-10-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3501)*

SECTION 86. 326 IAC 6.5-10-13, AS ADDED AT 28 IR 3502, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-13 Purina Mills, Inc.****Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11****Affected: IC 13-15; IC 13-17**

Sec. 13. Purina Mills, Inc. in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Purina Mills, Inc.	0033	00033	32P	2 Oil Boilers One Stack 27 MMBtu/Hr.	1.0	0.015	

(Air Pollution Control Board; 326 IAC 6.5-10-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

SECTION 87. 326 IAC 6.5-10-14, AS ADDED AT 28 IR 3502, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-14 Richmond Milestone Contractors**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 14. Richmond Milestone Contractors in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Richmond Milestone Contractors	0008	<b>03248</b>	13P	Rotary Dryer	<del>50.80</del> <b>44.45</b>		<del>0.158</del> <b>0.04</b>

(Air Pollution Control Board; 326 IAC 6.5-10-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

SECTION 88. 326 IAC 6.5-10-15, AS ADDED AT 28 IR 3502, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-15 Richmond Power & Light**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 15. Richmond Power & Light in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Richmond Power & Light	0009	<b>00009</b>	28P	Coal Boiler No. 1 385 MMBtu/Hr.	320*	0.19*	
			29P	Coal Boiler No. 2 730 MMBtu/Hr.	700*	0.22*	

\*The combined emissions from Coal Boiler No. 1 and Coal Boiler No. 2 shall not exceed 0.22 lbs/MMBtu.  
(Air Pollution Control Board; 326 IAC 6.5-10-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

SECTION 89. 326 IAC 6.5-10-16, AS ADDED AT 28 IR 3502, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-16 Richmond State Hospital**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 16. Richmond State Hospital in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Richmond State Hospital	0025	<b>00025</b>	24P	(4 Gas/Oil Boilers) MMBtu/Hr.	123.4	7.7	0.014

(Air Pollution Control Board; 326 IAC 6.5-10-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

SECTION 90. 326 IAC 6.5-10-19, AS ADDED AT 28 IR 3503, SECTION 1, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-10-19 Wayne County Farm Bureau**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 19. Wayne County Farm Bureau in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Wayne County Farm Bureau	0021		39	Shipping/Receiving, Transferring/Conveying, Screening/Cleaning, Drying	10.40		

(Air Pollution Control Board; 326 IAC 6.5-10-19; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3503)

SECTION 91. 326 IAC 6.8-1-1, AS ADDED AT 28 IR 3503, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### 326 IAC 6.8-1-1 Applicability

**Authority:** IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

**Affected:** IC 13-15; IC 13-17

Sec. 1. (a) Except as provided in subsection (b), sources or facilities located in Lake County shall comply with the limitations in: (1) 326 IAC 6.8-2, **326 IAC 6.8-4, and 326 IAC 6.8-7** through 326 IAC 6.8-11, if the source or facility is specifically listed in 326 IAC 6.8-2, **326 IAC 6.8-4, and 326 IAC 6.8-7** through 326 IAC 6.8-11; or (2) section 2 of this rule, if the source or facility is not specifically listed in 326 IAC 6.8-2, **326 IAC 6.8-4, and 326 IAC 6.8-7** through 326 IAC 6.8-11, but has:

- (A) the potential to emit one hundred (100) tons or more; or
- (B) actual emissions of ten (10) tons or more; of particulate matter per year.

(b) If the limitations in 326 IAC 6.8-2, **326 IAC 6.8-4, and 326 IAC 6.8-7** through 326 IAC 6.8-11 and section 2 of this rule conflict with or are inconsistent with limitations established in 326 IAC 12, then the more stringent limitations shall apply. (Air Pollution Control Board; 326 IAC 6.8-1-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3503)

SECTION 92. 326 IAC 6.8-2-1, AS ADDED AT 28 IR 3506, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### 326 IAC 6.8-2-1 General provisions and definitions

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 1. (a) This rule, ~~and 326 IAC 6.8-3 through 326 IAC 6.8-4, 326 IAC 6.8-7, and 326 IAC 6.8-8~~ apply to the sources, facilities, and operations in Lake County listed in sections ~~3~~ **4, 6 through 9, 11, 13, 14, 16 through 22, and 24 through 38** of this rule.

(b) The following definitions apply throughout this rule, ~~and 326 IAC 6.8-3 through 326 IAC 6.8-4, 326 IAC 6.8-7, and 326 IAC 6.8-8~~:

- (1) “gr/dscf” means grains of particulate matter per dry standard cubic foot of exhaust air.
- (2) “lbs/hr” means pounds of particulate matter emissions emitted per one (1) sixty (60) minute period.
- (3) “lbs/MMBtu” means pounds of particulate matter emissions per million British thermal units heat input of fuels fired in the source, unless otherwise stated.
- (4) “lbs/ton” means pounds of particulate matter emissions per ton of product output from the particular facility, unless otherwise stated. Byproducts, which may be sold as product, shall not be included under the term “product”.

(c) All emission limits in this rule, ~~and 326 IAC 6.8-3 through 326 IAC 6.8-4, 326 IAC 6.8-7, and 326 IAC 6.8-8~~ shall be PM<sub>10</sub> limits, unless otherwise stated. (Air Pollution Control Board; 326 IAC 6.8-2-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3506)

SECTION 93. 326 IAC 6.8-2-2, AS ADDED AT 28 IR 3507, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### 326 IAC 6.8-2-2 Lake County: PM<sub>10</sub> and total suspended particulate emissions

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 2. Sources located in Lake County and listed in sections ~~3~~ **4, 6 through 9, 11, 13, 14, 16 through 22, and 24 through 38** of

this rule shall comply with the corresponding PM<sub>10</sub> and total suspended particulates (TSP) emission limitations and other requirements in this rule, ~~and 326 IAC 6.8-3 through 326 IAC 6.8-4, 326 IAC 6.8-7, and 326 IAC 6.8-8~~ consistent with the provisions as applicable in 326 IAC 6.8-7. Each emission limit applies to one (1) stack serving one (1) facility unless otherwise noted. The emission limitations apply to **the following**:

- (1) One (1) stack serving ~~the~~ multiple units specified when the facility description notes "stack serving". ~~and~~
  - (2) Each stack of multiple stacks serving multiple facilities when the facility description notes "each stack serving".
- (Air Pollution Control Board; 326 IAC 6.8-2-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3507)

SECTION 94. 326 IAC 6.8-2-4, AS ADDED AT 28 IR 3507, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-4 ASF-Keystone, Inc.-Hammond**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 4. ~~American Steel Foundry-Hammond~~ (a) **ASF-Keystone, Inc.-Hammond** in Lake County, **Source ID No. 00204**, shall meet the following emission limits:

Source	Emission Limits (Units)	Emission Limits (lbs/hr)
Stack serving <del>coil nine (9) spring grinder numbers</del> <b>grinders 3-0233, 3-0244, 3-0247, 3-0249, 3-0385, 3-0386, and 3-0389, 3-0393, and 3-0394</b>	<del>1.083</del> <b>4.972 lbs/ton</b>	<del>0.045</del> <b>2.085</b>
Stack serving coil spring grinder number 3-0244	<del>0.021 lbs/ton</del>	<del>0.040</del>
Hub grinder number 3-0388	<del>0.015 lbs/ton</del>	<del>2.00</del>
Coil spring grinder number 3-0247	<del>0.019 lbs/ton</del>	<del>0.03</del>
Coil spring grinder number 3-0249	<del>3.792 lbs/ton</del>	<del>1.82</del>
Coil spring grinders numbers 3-0385, 3-295, and 3-0233	<del>0.019 lbs/ton</del>	<del>0.05</del>
Shot blast peener number 3-1804	0.011 lbs/ton	0.06
Shot blast peener number 3-1811	0.018 lbs/ton	0.06
Shot blast peener number 3-1821	0.016 lbs/ton	0.06
Shot blast peener number 3-1823	0.016 lbs/ton	0.06
Small coil manufacturing (ESP number 3-3024)	<del>0.014 lbs/ton</del>	<del>0.02</del> <b>1.05</b>
Medium coil manufacturing (ESP number 3-3027)	<del>0.700 lbs/ton</del>	<del>2.10</del> <b>1.05</b>
Large coil manufacturing (ESP number 3-3028)	<del>0.700 lbs/ton</del>	<del>3.50</del> <b>1.75</b>
Miscellaneous coil manufacturing (ESP number 3-3026)	<del>0.700 lbs/ton</del>	<del>1.05</del>

(b) Combustion sources in this subsection shall fire natural gas only as follows:

Source	Emission Limits (Units)	Emission Limits (lb/hr)
<b>Boiler number 4-5509</b>	<b>0.003 lbs/MMBtu</b>	<b>0.030</b>
<b>Furnaces</b>	<b>0.003 lbs/MMBtu</b>	<b>0.16</b>

(Air Pollution Control Board; 326 IAC 6.8-2-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3507)

SECTION 95. 326 IAC 6.8-2-6, AS ADDED AT 28 IR 3508, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-6 BP Products North America Inc.-Whiting Refinery**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 6. (a) **BP Products North America Inc.-Whiting Refinery** in Lake County, **Source ID No. 00003**, shall meet the following emission limits:

Source	Emission Limits (Units)	Emission Limits (lbs/hr)
<del>Number 1</del> CRU, F-101 feed preheater	0.004 lbs/MMBtu	0.267
Stack serving <del>number 1</del> CRU, F-102, F-201, F-202 heaters	0.004 lbs/MMBtu	0.290

<del>Stack serving number 1 power station, boiler numbers 1, 2, 3, and 4</del>	<del>0.016 lbs/MMBtu</del>	<del>15.809</del>
Stack serving number 1 power station, boiler numbers 5, 6, 7, and 8	0.016 lbs/MMBtu	13.244
Stack serving number 11 pipe still furnaces H-101, H-102, H-103, H-104, coke preheaters	0.004 lbs/MMBtu	0.741
Number 11 pipe still, H-1X heater	0.031 lbs/MMBtu	6.867
Number 11 pipe still, H-2 vacuum heater	0.032 lbs/MMBtu	1.440
Number 11 pipe still, H-200 crude charge	0.032 lbs/MMBtu	7.866
Number 11 pipe still, H-3 vacuum heater	0.031 lbs/MMBtu	1.704
Number 11 pipe still, H-300 furnace	0.031 lbs/MMBtu	4.931
Stack serving number 12 pipe still, H-1A and H-1B preheaters and H-2 vacuum heater	0.025 lbs/MMBtu	16.348
Each stack serving number 12 pipe still, H-1CN and H-1CS crude preheater	0.004 lbs/MMBtu	0.444
Number 12 pipe still, H-1CX crude preheater	0.004 lbs/MMBtu	0.924
<del>Number 2 isomerization, F-7 furnace</del>	<del>0.004 lbs/MMBtu</del>	<del>0.085</del>
Number 2 isomerization, H-1 feed heater furnace	0.004 lbs/MMBtu	0.704
Each stack serving number 3 power station, boiler numbers 1, 2, 3, 4, and 6	0.030 lbs/MMBtu	17.49
Number 3 ultraformer, F-7 furnace	0.004 lbs/MMBtu	0.085
Number 3 ultraformer, H-1 feed heater furnace	0.004 lbs/MMBtu	0.852
Number 3 ultraformer, H-2 feed heater furnace	0.004 lbs/MMBtu	0.685
<del>Number 3 ultraformer, waste heat recovery unit</del>	<del>0.004 lbs/MMBtu</del>	<del>1.537</del>
<del>Stack serving number 37 pipe still, B-1 feed preheater, B-2 wax fractioner</del>	<del>0.018 lbs/MMBtu</del>	<del>1.903</del>
Stack serving number 4 ultraformer, F-1 ultrafiner furnace F-8A and F-8B reboilers	0.004 lbs/MMBtu	1.459
Number 4 ultraformer, F-2 preheater furnace	0.004 lbs/MMBtu	1.059
Number 4 ultraformer, F-3 number 1 reheat furnace	0.004 lbs/MMBtu	0.896
Stack serving number 4 ultraformer, F-4 number 2 reheat furnace, F-5 number 3 reheat furnace, and F-6 number 4 reheat furnace	0.004 lbs/MMBtu	1.060
Number 4 ultraformer, F-7 furnace	0.004 lbs/MMBtu	0.159
Aromatics recovery unit, F-200A furnace	0.004 lbs/MMBtu	0.924
Aromatics recovery unit, F-200B furnace	0.004 lbs/MMBtu	0.924
Blending oil desulphurization, F-401 furnace	0.004 lbs/MMBtu	0.130
Cat feed hydrotreating unit	0.004 lbs/MMBtu	0.246
F-1 Berry Lake distillate heater	0.004 lbs/MMBtu	0.048
F-2 Steiglitz Park residual heater	0.008 lbs/MMBtu	0.208
<del>Stack serving heavy oils unit, H-101, H-201, H-202</del>	<del>0.004 lbs/MMBtu</del>	<del>0.030</del>
<del>NMP extraction unit, B-105 furnace</del>	<del>0.023 lbs/MMBtu</del>	<del>1.174</del>
<del>NMP extraction unit, B-106 furnace</del>	<del>0.004 lbs/MMBtu</del>	<del>0.352</del>
<del>Oil hydrotreating unit</del>	<del>0.004 lbs/MMBtu</del>	<del>0.059</del>
Sulfur recovery unit incinerator	0.004 lbs/MMBtu	0.090
<del>Asphalt oxidizer number 1</del>	<del>0.000 lbs/ton</del>	<del>0.000</del>
<del>Asphalt oxidizer number 2</del>	<del>0.000 lbs/ton</del>	<del>0.000</del>
<del>Asphalt oxidizer number 3</del>	<del>0.000 lbs/ton</del>	<del>0.000</del>
Beavon Stetford (B/S) tail gas unit (new)	0.110 lbs/ton	0.103
Wastewater sludge fluid bed incinerator	0.173 lbs/ton based on 79,000 lbs/hr fluidizing air flow	6.84
FCU 500	1.220 lbs/1,000 lbs coke burned	73.20

FCU 600	1.10 lbs/1,000 lbs coke burned	55.00
DDU WB-301	0.004 lbs/MMBtu	0.250
DDU WB-302	0.004 lbs/MMBtu	0.240
Hydrogen unit B-1	0.009 lbs/MMBtu	3.340

(b) Combustion sources in this subsection shall fire natural gas only as follows:

Source	Emission Limit (Units)	Emission Limit (lb/hr)
<b>F-100 marine docks distillate heater</b>	<b>0.003 lbs/MMBtu</b>	<b>0.020</b>

(Air Pollution Control Board; 326 IAC 6.8-2-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3508)

SECTION 96. 326 IAC 6.8-2-7, AS ADDED AT 28 IR 3509, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### 326 IAC 6.8-2-7 Bucko Construction

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 7. Bucko Construction in Lake County, **Source ID No. 00103**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Rotary dryer	0.017 lbs/hr	4.440

(Air Pollution Control Board; 326 IAC 6.8-2-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3509)

SECTION 97. 326 IAC 6.8-2-8, AS ADDED AT 28 IR 3509, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### 326 IAC 6.8-2-8 Cargill, Inc.

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 8. ~~Ceresar USA~~, (a) **Cargill, Inc.** in Lake County, **Source ID No. 00203**, shall meet the following emission limits:

Source	Stack Number	lbs/hr	gr/dscf
Stack serving boiler numbers 6 and 7	10-03-U-P and 10-04-U-P	30.3	
Stack serving boiler numbers 8 and 10	10-05-U-P and 10-06-U-P	<del>22.7</del> <b>22</b>	
Activated carbon regenerating furnace	<del>15G-01-R-F</del>	<del>0.34</del>	<del>0.01</del>
Bulk carbon/bulk filter aid system	<del>17-03-R-P</del>	<del>0.06</del>	<del>0.01</del>
Corn syrup solids dust collection system number 2	18-03-R-P	0.30	0.01
Special starch (P. G.) manufacturing equipment system number 1	<del>18-06-S-P</del>	<del>0.17</del>	<del>0.01</del>
Special starch (P. G.) manufacturing equipment system number 2	<del>18-07-S-P</del>	<del>0.084</del>	<del>0.01</del>
Special starch (P. G.) manufacturing equipment system number 3C (½ system number 3)	<del>18-08-S-P</del>	<del>0.12</del>	<del>0.01</del>
Special starch (P. G.) manufacturing equipment system number 3D (½ system number 3)	<del>18-09-S-P</del>	<del>0.12</del>	<del>0.01</del>
Gluten ring dryer #1	<del>19-03-G-P</del>	<del>4.76</del>	<del>0.015</del>
Receiver for first stage germ dryer	21A-01-G-P	0.12	0.015
First stage germ dryer exhaust	21A-02-G-P	0.67	0.01
Equipment conveying Corn dirt to dirt storage silo screening system	30-16-G-P	0.06	0.01
Waxy feed conveyor system	<del>31-02-G</del>	<del>0.27</del>	<del>0.01</del>
Finished gluten conveying system (Tank 2 or 3)	<del>31-10-G-P or</del> <del>31-11-G-P</del>	<del>0.19</del>	<del>0.02</del>
Gluten receiver	<del>31-13-G (3/95)</del>	<del>0.23</del>	<del>0.02</del>
Germ storage silo	<del>31-14-G (10/95)</del>	<del>0.097</del>	<del>0.01</del>
Corn receiving and storage-bin vent #5	33-01-G (12/95)	0.171	0.02
Corn receiving and storage-bin vent #6	33-02-G (12/95)	0.171	0.02



Corn cleaner	33-03-G (12/95)	0.21	0.01
<del>Dextrin incoming starch, building 34</del> Batch scale hopper #1	34-01-S-P	0.04	0.01
Dextrin starch reactor #1	34-02-S-P	0.180	0.01
Dextrin starch cooler #1	34-03-S-P	0.042	0.01
<del>Dextrin storage</del> Surge hopper building 34 #1	34-05-S-P	0.11	0.01
Dextrin feed hoppers: 1 and 2 (System 1)	34-06-S and	0.030	0.01
Dextrin air lock feeder	34-07-S (12/92)		
Dextrin starch cooler	34B-01-S (10/93)	0.042	0.01
<del>Dextrin storage</del> Surge hopper #2	34B-03-S (10/93)	0.114	0.01
Dextrin starch reactor #2	34B-04-S (10/93)	0.179	0.01
Dextrin feed hoppers: 3 and 4 (System 2)	34B-05-S and	0.030	0.01
#1 and #2 Dextrin air lock feeder	34B-06-S (10/93)		
<del>Dextrin incoming starch</del> Batch scale hopper No. 2	34B-13-S (10/93)	0.067	0.01
Feed receiver	35-05-G	0.568	0.01
Dextrin bulk loading equipment	48-09-S-P	0.26	0.01
Receiver for second stage germ dryer	51A-01-G-P	0.19	0.02
Second stage germ dryer exhaust	51A-02-G-P	1.01	0.015
<del>Sulfate bag dumping</del>	52-02-S-P	0.20	0.01
Starch milling system number 1	59-01-S-P	0.43	0.01
Starch milling system number 2	59-02-S-P	0.43	0.01
Starch ring dryer number 2	59-03-S-P	3.50	0.006
Stack serving starch bulk loading equipment (receiver)	76-02-S-P	0.17	0.01
Stack serving starch bulk loading equipment (railcar loading)	76-03-S-P	0.17	0.01
Stack serving special starch (P.G.) manufacturing equipment system	85-01-S-P	0.24	0.01
Fiber drying equipment	89-01-G (10/95)	4.50	0.01
<del>Wet fiber cyclone receiver</del>	89-02-G (10/95)	0.178	0.01
Rotary feed dryer	89-03-G (10/95)	4.5	0.03
<del>Milled feed hopper</del>	89-04-G (10/95)	0.50	0.01
Feed pelletizing B	91-14-G-P	2.10	0.015
Feed pelletizing C	91-15-G-P	2.10	0.015
Feed pelletizing D	91-16-G-P	0.23	0.01
Starch conveying system number 46	93-01-W-P	0.17	0.01
Starch conveying system 47	93-02-W-P	0.17	0.02
<del>Dextrin conveying system 48</del>	93-03-W-P	0.17	0.01
Dried corn syrup conveying system, frodex	93-04-W-P	0.069	0.01
Corn syrup solids conveyor equipment	93-05-W-P	0.066	0.01
Stack serving starch packing systems number 1 and 2; building 93 (43 and 44)	93-06-W-P and 93-07-W-P	0.23	0.01
Frodex semibulk packing system, building 93	93-08-W-P	0.083	0.01
Each stack serving bag dump numbers 1 and 2	93-09-W-P and 93-10-W-P	0.10	0.01
Starch bulk loading	93-14-W (2/93)	0.273	0.01
Starch vacuum clean-up system	93-15-W (2/93)	0.021	0.01
Starch mixing and bagging system #1	93-16-W (5/95)	0.130	0.01
Starch mixing and bagging system #2	93-17-W (5/95)	0.264	0.01
New corn syrup spray dryer cooler system number 3 (SIP #2)	100-01-R-P	4.96	0.015
#4 corn syrup spray dryer	100-03-R (93)	4.2	0.01
Carbon regeneration furnace #2	104-01-R (2/96)	0.728	0.015
Soda ash tank	104-02-R (2/96)	0.154	0.02
Filter aid hopper	104-03-R (2/96)	0.044	0.02

Sodium bisulfate bag dump	104-05-R (2/96)	0.080	0.02
Each stack serving bulk corn starch storage bin numbers 20 through 36 (five (5) stacks may operate at one (1) time)	120-01-S-P to 120-17-S-P	0.56	0.01
Gluten dryer system	121-01-G (3/95)	3.0	0.03
Waxy feed drum dryer scrubber	124-01-G-P	11.12	0.03
Waxy feed milling equipment	124-22-G-P	0.051	0.01
Germ dryer/cooler	124A-01-G (11/94)	1.852	0.02
Starch ring dryer number 3	125-01-S-P	3.50	0.006
Waxy bulk cornstarch storage bins numbers 95 through 98 ( <del>only one (1)</del> may operate at a time)	126-01-S-P to 126-04-S-P	0.16	0.01
BCD dryer, building 127	127-01-B-P	0.57	0.01
#1 and #2 vacuum cleaner system	127-21-B and 127-22-B (5/93)	0.031	0.01
#1 and #2 BCD storage hopper	127-23-B and 127-24-B (5/93)	0.18	0.01
BCD mill feeder hopper	127-25-B (5/93)	0.028	0.01
<del>BCD packing hopper</del>	<del>127-26-B (5/93)</del>	<del>0.005</del>	<del>0.01</del>
Special starch process with starch dryer number 4, building 128	128-01-S-P	3.5	0.01
Four products blending systems, building 93	130-01-S-P to 130-04-S-P	0.42	0.01
Dextrin blender	130-05-S (7/93)	0.248	0.01
Corn receiving and storage-bin vent #1 and #2	140-01-G and 140-02-G (12/95)	0.343	0.02
Corn receiving and storage-bin vent #3 and #4	140-03-G and 140-04-G (12/95)	0.343	0.02
Corn dump pit	140-05-G (12/95)	1.286	0.01
Corn scale system	140-06-G (12/95)	0.154	0.01
Corn elevator conveying	140-07-G (12/95)	0.086	0.01

**(b) Combustion sources in this subsection shall fire natural gas only as follows:**

Source	Emission Limit (Units)	Emission Limit (lb/hr)
<b>Boiler number 1</b>	<b>0.003 lbs/MMBtu</b>	<b>0.288</b>
<b>Boiler number 2</b>	<b>0.003 lbs/MMBtu</b>	<b>0.468</b>

(Air Pollution Control Board; 326 IAC 6.8-2-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3509)

SECTION 98. 326 IAC 6.8-2-9, AS ADDED AT 28 IR 3511, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-9 W. R. Grace & Co. - Conn.**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 9. E. F. ~~Dupont~~ **(a) W. R. Grace & Co. - Conn.** in Lake County, **Source ID No. 00310**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Sodium silicate furnace	1.439 lbs/ton	6.0

**(b) Combustion sources in this subsection shall fire natural gas only as follows:**

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
<b>Power house (1 unit)</b>	<b>0.003 lbs/MMBtu</b>	<b>0.100</b>

(Air Pollution Control Board; 326 IAC 6.8-2-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3511)

SECTION 99. 326 IAC 6.8-2-11, AS ADDED AT 28 IR 3512, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-11 Georgia Pacific****Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11****Affected: IC 13-15; IC 13-17**Sec. 11. Georgia Pacific in Lake County, **Source ID No. 00106**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Boiler number 1	0.129 lbs/MMBtu	9.380

*(Air Pollution Control Board; 326 IAC 6.8-2-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3512)*

SECTION 100. 326 IAC 6.8-2-13, AS ADDED AT 28 IR 3512, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-13 Hammond Group Inc. (HGI) Lead Products Division, Halox Division, and Hammond Expander Division****Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11****Affected: IC 13-15; IC 13-17**Sec. 13. (a) Hammond Group Inc. (HGI) **Lead Products Division, Halox Division, and Hammond Expander Division** in Lake County, **Source ID No. 00219**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
<b>Halox Division</b>		
Stack 17-S-40	0.030 gr/dscf	2.120
Stack 20-S-36	0.022 gr/dscf	0.395
Stack 20-S-41	0.022 gr/dscf	0.450
Stack 20-S-37	0.022 gr/dscf	0.200
Stack 20-S-38	0.022 gr/dscf	0.087
Stack 17-S-25	0.030 gr/dscf	2.120
Stack 20-S-42	0.022 gr/dscf	0.200
Stack 20-S-43	0.022 gr/dscf	0.087
Stack 20-S-39	0.022 gr/dscf	0.496
Stack 20-S-44	0.022 gr/dscf	0.496
Stack 13-S-48	0.022 gr/dscf	0.471
Stack 14-S-45	0.022 gr/dscf	0.471
<b>Lead Products Division</b>		
Stack 4A-S-8	0.022 gr/dscf	0.250
Stack 14-S-16	0.022 gr/dscf	0.250
Stack 1-S-2	0.022 gr/dscf	0.250
Stack 1-S-26	0.022 gr/dscf	0.250
Stack 16-S-56	0.022 gr/dscf	1.000
Stack 1-S-52	0.022 gr/dscf	1.000
Stack 1-S-27	0.022 gr/dscf	0.290
Stack 4-S-35	0.022 gr/dscf	0.570
Stack 6-S-33	0.022 gr/dscf	0.900
Stack 4B-S-34	0.022 gr/dscf	0.400
Stack 6-S-47	0.022 gr/dscf	0.400
V-1	0.022 gr/dscf	1.000
Stack 14-S-15	0.022 gr/dscf	0.320
<b>Expander Division</b>		
Stack 1-5-54	0.00 gr/dscf	0.000

(b) Combustion sources in this subsection shall fire natural gas only for Hammond Group (HGI) as follows:

Source	Emission Limit (Units)	Emission Limit (lb/hr)
Stack 18-S-24	0.003 lbs/MMBtu	0.025

**Stack 18-S-49**

**0.003 lbs/MMBtu**

**0.025**

(Air Pollution Control Board; 326 IAC 6.8-2-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3512)

SECTION 101. 326 IAC 6.8-2-14, AS ADDED AT 28 IR 3513, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-14 Hammond Group Inc.-Halstab Division**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 14. (a) Hammond Group Inc.-Halstab Division in Lake County, **Source ID No. 00218**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Stack S-1	0.022 gr/dscf	0.220
Stack S-2	0.022 gr/dscf	0.080
Stack S-4	0.022 gr/dscf	1.460
Stack S-5	0.022 gr/dscf	1.030
Stacks S-6, S-7, and S-8, each stack	0.022 gr/dscf	0.570
Stacks S-9, S-10, S-11, S-12, S-13, S-14, S-15, and S-16, each stack	0.022 gr/dscf	0.200
Stack S-17	0.022 gr/dscf	1.990

**(b) Combustion sources in this subsection shall fire natural gas only as follows:**

Source	Emission Limit (Units)	Emission Limit (lb/hr)
Stack S-18	<b>0.003 lbs/MMBtu</b>	<b>0.008</b>
Stack S-19	<b>0.003 lbs/MMBtu</b>	<b>0.008</b>

(Air Pollution Control Board; 326 IAC 6.8-2-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3513)

SECTION 102. 326 IAC 6.8-2-16, AS ADDED AT 28 IR 3513, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-16 Resco Products, Inc.**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 16. ~~Harbison Walker Refractories, Hammond Works~~ **Resco Products, Inc.** in Lake County, **Source ID No. 00222**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Each stack serving tunnel kiln numbers 1 (S-6) and 2 (S-3)	1.36 lbs/ton	4.50
Each stack serving tunnel kiln numbers 1 (S-6) and 2 (S-3) if only one kiln is in operation	1.36 lbs/ton	8.40
Lanley oven (S-7)	0.210 lbs/ton	0.840
Basic dryer (stack 8)	0.916 lbs/ton	3.020
<del>Chrome ore</del> <b>Bricks (bats)</b> crushing (D-9)	0.024 lbs/ton	0.490
<del>Chrome ore</del> Rotary dryer (D-10)	0.032 lbs/ton	0.640
<del>Chrome ore</del> <b>Magnesite</b> handling ( <del>D-11</del> ) and storage ( <b>west</b> ) (D-11)	0.020 lbs/ton	0.410
<del>Chrome ore</del> screening ( <del>D-12</del> ) and milling	<del>0.078 lbs/ton</del>	<del>1.240</del>
Chrome ore finished (D-13) material handling and storage <b>magnesite screening and milling (west)</b> (D-13)	0.044 lbs/ton	0.700
Magnesite unloading and crushing ( <del>D-18</del> ) (D-1)	0.017 lbs/ton	0.580
Magnesite material handling and storage ( <b>east</b> ) (D-2)	0.012 lbs/ton	0.410
Magnesite screening and milling ( <b>east</b> ) (D-8)	0.051 lbs/ton	1.280
<del>Specialty magnesite handling system (D-16)</del>	<del>0.097 lbs/ton</del>	<del>0.260</del>
<del>Magnesite chrome ore</del> <b>Simpson</b> mixer number 3 #3 (D-6)	0.033 lbs/ton	0.230

Magnesite chrome ore Simpson mixer number 2 and flat mixer #2 (D-5)	<del>0.033 lbs/ton</del> <b>0.0165 lbs/ton</b>	<del>0.460</del> <b>0.230</b>
Magnesite chrome ore DEV-22 mixer number 1 #5 (D-4)	0.033 lbs/ton	0.230
Magnesite carbon 3 Tilt mixers ( <del>D-7</del> ) #1, #2, and #3 (D-12B, D-12C, and D-12D)	0.054 lbs/ton	0.460
Magnesite smooth roll crusher system (D-15)	<del>0.067 lbs/ton</del>	<del>0.500</del>
Magnesite auxiliary milling system (D-14)	<del>0.086 lbs/ton</del>	<del>0.170</del>
DE-18 flat mixer, mixer #4 (D-14)	<b>0.0165 lbs/ton</b>	<b>0.230</b>
Resin-bonded materials handling, batching and pressing (D-12A)	<b>0.25 lbs/ton</b>	<b>0.93</b>

(Air Pollution Control Board; 326 IAC 6.8-2-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3513)

SECTION 103. 326 IAC 6.8-2-17, AS ADDED AT 28 IR 3514, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-17 Ispat Inland, Inc.**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 17. (a) **Ispat Inland, Steel Inc.** in Lake County, **Source ID No. 00316**, shall meet the following **PM<sub>10</sub>** emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Number 4 slab mill scarfer	0.039 lbs/ton	21.97
Number 2A bloomer scarfer	0.107 lbs/ton	10.70
Mold foundry baghouse	0.011 gr/dscf	26.00
Sinter plant discharge end and cooler baghouse	0.01 gr/dscf TSP	11.70 TSP
Sinter plant windbox baghouse	0.007 gr/dscf TSP	17.00 TSP
Lime plant silo baghouses	0.085 lbs/ton	5.530
Lime plant firing and kiln baghouses	0.110 lbs/ton	7.149
Number 4 roll shop ervin blaster/baghouse	0.0052 gr/dscf TSP	0.210 TSP
Number 4 roll shop wheelabrator baghouse	0.0052 gr/dscf TSP	0.260 TSP
Number 4A roll shop ervin blaster/baghouse	0.0052 gr/dscf TSP	0.210 TSP
Number 4A roll shop pangborn blaster/baghouse	0.0052 gr/dscf TSP	0.260 TSP
Number 2 roll shop pangborn blaster/baghouse	0.0052 gr/dscf TSP	0.270 TSP
Number 6 roll shop roll blaster/baghouse	0.0052 gr/dscf TSP	0.200 TSP
Electric shop blasters/baghouses	0.0052 gr/dscf TSP	1.070 TSP
<del>Number 11 coke battery preheaters (2 units)</del>	<del>0.00</del>	<del>0.00</del>
<del>Number 11 coke battery shed baghouse</del>	<del>0.00</del>	<del>0.00</del>
<del>Number 6 coke battery underfire stack</del>	<del>0.00</del>	<del>0.00</del>
<del>Number 7 coke battery underfire stack</del>	<del>0.00</del>	<del>0.00</del>
<del>Number 8 coke battery underfire stack</del>	<del>0.00</del>	<del>0.00</del>
<del>Number 9 coke battery underfire stack</del>	<del>0.00</del>	<del>0.00</del>
<del>Number 10 coke battery underfire stack</del>	<del>0.00</del>	<del>0.00</del>
<del>Number 11 coke battery underfire stack</del>	<del>0.00</del>	<del>0.00</del>
Number 7B blast furnace canopy baghouse	0.003 gr/dscf	11.22
Number 7 blast furnace stockhouse pellet baghouse	0.0052 gr/dscf	4.00
Number 7 blast furnace casthouse baghouse	0.011 gr/dscf TSP	22.00 TSP
Number 7 blast furnace coke screening baghouse	0.007 gr/dscf TSP	4.200 TSP
Number 7 blast furnace stockhouse coke baghouse	0.01 gr/dscf TSP	2.00 TSP
<del>Number 1 blast furnace stoves (4 units)</del>	<del>0.000</del>	<del>0.000</del>
<del>Number 2 blast furnace stoves (4 units)</del>	<del>0.000</del>	<del>0.000</del>
Number 2 basic oxygen furnace number 10 furnace stack	0.058 lbs/ton TSP	16.00 TSP
Number 2 basic oxygen furnace number 20 furnace stack	0.058 lbs/ton TSP	16.00 TSP

Number 2 basic oxygen furnace caster fume collection baghouse	0.0052 gr/dscf TSP	2.00 TSP
Number 2 basic oxygen furnace ladle metallurgical station baghouse	0.0052 gr/dscf TSP	2.00 TSP
Number 2 basic oxygen furnace secondary ventilation system scrubber	0.015 gr/dscf TSP	12.00 TSP
Number 2 basic oxygen furnace tundish dump baghouse	0.0052 gr/dscf TSP	2.200 TSP
Number 2 basic oxygen furnace charging aisle reladling and desulfurization baghouse	0.011 gr/dscf TSP	28.30 TSP
Number 2 basic oxygen furnace truck and ladle hopper baghouse	0.0052 gr/dscf TSP	0.800 TSP
Number 2 basic oxygen furnace flux storage and batch baghouse	0.0052 gr/dscf TSP	0.530 TSP
Number 4 basic oxygen furnace reladling and desulfurization baghouse	0.0052 gr/dscf TSP	8.26 TSP
Number 4 basic oxygen furnace scrubber stack (steelmaking)	0.187 lbs/ton TSP	100.00 TSP
Number 4 basic oxygen furnace vacuum degassing baghouse	0.01 gr/dscf TSP	4.280 TSP
Number 4 basic oxygen furnace secondary ventilation system baghouse	0.006 gr/dscf TSP	22.30 TSP
Stack serving blast furnace stove, number 5 (3 units)	0.016 lbs/MMBtu	4.70
Stack serving blast furnace stove, number 6 (4 units)	0.016 lbs/MMBtu	3.64
Stack serving blast furnace stove, number 7 (3 units)	0.0076 lbs/MMBtu	6.32
Stack serving "A" blast furnace stoves (3 units)	0.021 lbs/MMBtu	5.090
Stack serving "B" blast furnace stoves (3 units)	0.021 lbs/MMBtu	5.090
100 inch plate mill reheat furnace	0.078 lbs/MMBtu	13.74
Number 2 bloom mill soaking pit, numbers 1 through 4	0.000	0.000
Number 2 bloom mill soaking pit numbers 5 through 16 collective	0.000	0.000
Number 2 bloom mill soaking pit numbers 19 through 20 collective	0.000	0.000
Number 4 slabber soaking pit numbers 1 through 18 collective	0.0 lbs/MMBtu	0.0
Number 4 slabber soaking pit numbers 19 through 45 collective	0.006 lbs/MMBtu	1.750
Stack serving number 2AC station boiler numbers 207 through 210	0.000	0.000
Stack serving number 2AC station boiler numbers 211 through 213	0.018 lbs/MMBtu	16.20
Stack serving number 3AC station boiler numbers 301 through 304	0.018 lbs/MMBtu	16.20
Number 3AC station boiler number 305	0.018 lbs/MMBtu	5.400
Stack serving number 4AC station boiler number 401 through 404	0.042 lbs/MMBtu	76.578
Number 4AC station boiler number 405	0.028 lbs/MMBtu	18.78
Stack serving number 5 boiler house (3 units)	0.013 lbs/MMBtu	18.05
Electric arc furnace shop direct shell evacuation system baghouse roof monitor	0.0052 gr/dscf	17.14
Electric arc furnace shop ladle metallurgical station baghouse	0.01 gr/dscf	0.820
Coal conveyor transfer baghouse A	0.003 gr/dscf	0.17
Blending system baghouse B	0.003 gr/dscf	0.54
Coal storage bin baghouse C	0.003 gr/dscf	0.23
Coal pulverizer baghouse D	0.0015 gr/dscf	0.93
Coal pulverizer baghouse E	0.0015 gr/dscf	0.93
Number 7 blast furnace coal storage bin baghouse F	0.003 gr/dscf	0.09
Number 7 blast furnace coal storage bin baghouse G	0.003 gr/dscf	0.09
Numbers 5 and 6 blast furnace coal storage bin baghouse H	0.003 gr/dscf	0.09

**(b) Ispat Inland, Inc. shall comply with the opacity limits in this subsection. If any of the following limits conflict with 326 IAC 5-1-2, Ispat Inland shall comply with the stricter limit:**

<b>Source</b>	<b>Opacity</b>
<b>Electric arc furnace direct shell evacuation system baghouse</b>	<b>5%, 6 minute average</b>
<b>Electric furnace shop roof monitor</b>	<b>20%, 6 minute average</b>
<b>Electric furnace shop ladle metallurgical station baghouse</b>	<b>5%, 6 minute average</b>
<b>Number 2 basic oxygen furnace, number 10 furnace off-gas scrubber</b>	<b>20%, 6 minute average</b>
<b>Number 2 basic oxygen furnace, number 20 furnace off-gas scrubber</b>	<b>20%, 6 minute average</b>

Number 2 basic oxygen furnace caster fume collection baghouse	5%, 3 minute average
Number 2 basic oxygen furnace charging isle and reladling desulfurization baghouse	5%, 3 minute average
Number 2 basic oxygen furnace flux storage and batch baghouse	5%, 3 minute average
Number 2 basic oxygen furnace ladle metallurgy station baghouse	5%, 3 minute average
Number 2 basic oxygen furnace roof monitor	20%, 3 minute average
Number 2 basic oxygen furnace secondary ventilation system scrubber	20%, 6 minute average
Number 2 basic oxygen furnace truck and ladle hopper baghouse	5%, 3 minute average
Number 2 basic oxygen furnace tundish dump baghouse	5%, 3 minute average
Number 4 basic oxygen furnace off-gas scrubber	20%, 6 minute average
Number 4 basic oxygen furnace reladling and desulfurization baghouse	5%, 3 minute average
Number 4 basic oxygen furnace roof monitor	20%, 3 minute average
Number 4 basic oxygen furnace secondary ventilation system baghouse	5%, 3 minute average
Number 4 basic oxygen furnace vacuum degassing material handling baghouse	5%, 3 minute average
Number 7 blast furnace casthouse	15%, 6 minute average

(c) The combustion sources in this subsection shall fire natural gas only.

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
12 inch bar mill reheat furnace	0.003 lbs/MMBtu	1.090
Stack serving 21 inch bar mill reheat furnace numbers 1 and 2	0.003 lbs/MMBtu	1.31
Stack serving 76 inch hot strip mill reheat furnace numbers 1, 2, and 3	0.003 lbs/MMBtu	1.310
Stack serving 80 inch hot strip mill furnace numbers 3 and 4	0.003 lbs/MMBtu	3.980
Number 3 cold strip and numbers 5 and 6 annealing furnaces	0.003 lbs/MMBtu	0.987
Number 5 galvanizing line	0.003 lbs/MMBtu	0.44
Number 3 continuous anneal line	0.003 lbs/MMBtu	0.25
Open coil anneal	0.003 lbs/MMBtu	0.25
Plant 1 galvanizing lines	0.003 lbs/MMBtu	0.51
Normalizing line	0.003 lbs/MMBtu	0.13

(Air Pollution Control Board; 326 IAC 6.8-2-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3514)

SECTION 104. 326 IAC 6.8-2-18, AS ADDED AT 28 IR 3516, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### 326 IAC 6.8-2-18 Jupiter Aluminum Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. (a) Jupiter Aluminum Corporation in Lake County, **Source ID No. 00201**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Reverberatory furnace number <del>10</del> 6	<del>0.060</del> 0.060 lbs/ton	0.970
Reverberatory furnace number <del>20</del> 5	<del>0.142</del> 0.142 lbs/ton	0.430
Reverberatory furnace number <del>30</del> 4	<del>0.145</del> 0.145 lbs/ton	0.510
Reverberatory furnace number <del>40</del> 3	<del>0.145</del> 0.145 lbs/ton	0.510
Reverberatory furnace number <del>50</del> 2	<del>0.130</del> 0.130 lbs/ton	1.137

(b) Combustion sources in this subsection shall fire natural gas only as follows:

Source	Emission Limit (Units)	Emission Limit (lb/hr)
Number 2 annealer	0.003 lbs/MMBtu	0.048
Number 3 annealer	0.003 lbs/MMBtu	0.048
Annealing furnace	0.003 lbs/MMBtu	0.040
Boiler	0.003 lbs/MMBtu	0.010

(Air Pollution Control Board; 326 IAC 6.8-2-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516)

SECTION 105. 326 IAC 6.8-2-19, AS ADDED AT 28 IR 3516, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-19 Dover Chemical Corporation-Hammond**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 19. ~~Keith Dover Chemical Division of Ferro~~ **Dover Chemical Corporation-Hammond** in Lake County, **Source ID No. 00227**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Cleaver Brooks boiler B-4	0.007 lbs/MMBtu	0.09
Cleaver Brooks boiler B-5	0.007 lbs/MMBtu	0.14
VA power B-3 boiler	0.007 lbs/MMBtu	0.04
Chlorinated wax process	0.001 lbs/ton	0.003
<del>Pyro-check 68PB1</del>	<del>0.052 lbs/ton</del>	<del>0.030</del>
<del>Pyro-check 77PB2</del>	<del>0.122 lbs/ton</del>	<del>0.040</del>
Sulfurized fat process	0.157 lbs/ton	0.230

(Air Pollution Control Board; 326 IAC 6.8-2-19; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516)

SECTION 106. 326 IAC 6.8-2-20, AS ADDED AT 28 IR 3516, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-20 LaSalle Steel Company**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 20. LaSalle Steel Company in Lake County, **Source ID No. 00220**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
<del>Fume scrubber</del>	<del>0.015 lbs/ton</del>	<del>0.060</del>
Number 11 furnace precipitator	0.548 lbs/ton	0.940
Stack serving shot blast baghouse (2 units)	0.001 lbs/ton	0.020

(Air Pollution Control Board; 326 IAC 6.8-2-20; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516)

SECTION 107. 326 IAC 6.8-2-21, AS ADDED AT 28 IR 3516, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-21 ISG-Indiana Harbor**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 21. ~~LFV Steel Corporation~~ **(a) ISG-Indiana Harbor** in Lake County, **Source ID No. 00318**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Stack serving number 3 blast furnace stoves	0.027 lbs/MMBtu	11.73
Stack serving number 4 blast furnace stoves	0.027 lbs/MMBtu	12.93
<del>Stack 3 stacks</del> serving hot strip mill slab heat furnace numbers 1, 2, and 3	0.086 lbs/MMBtu	36.56
<del>Utility boiler number 3</del>	<del>0.066 lbs/MMBtu</del>	<del>12.85</del>
<del>Utility boiler number 4</del>	<del>0.066 lbs/MMBtu</del>	<del>12.85</del>
Utility boiler number 5	0.066 lbs/MMBtu	25.69
Utility boiler number 6	0.066 lbs/MMBtu	25.69
Utility boiler number 7	0.066 lbs/MMBtu	25.69
Utility boiler number 8	0.066 lbs/MMBtu	61.59
Basic oxygen furnace main stack	0.018 gr/dscf	69.40
Reladling and desulfurization baghouse	0.008 gr/dscf	10.49
Ladle metallurgical station baghouse	0.004 gr/dscf	3.630



Sinter plant breaker discharge end	0.02 gr/dscf TSP	18.05 TSP
Sinter plant windbox stack 08	0.02 gr/dscf TSP	49.70 TSP

(b) ISG-Indiana Harbor shall comply with the opacity limits in this subsection. If any of the following limits conflict with 326 IAC 5-1-2, ISG-Indiana Harbor shall comply with the stricter limit:

Source	Opacity
Basic oxygen furnace ladle metallurgical station baghouse	5%, 3 minute average
Basic oxygen furnace main stack	20%, 6 minute average
Basic oxygen furnace reladling and desulfurization baghouse	5%, 3 minute average
Basic oxygen furnace shop roof monitor	20%, 3 minute average

(c) The installation and operation of opacity continuous emissions monitors shall be conducted according to procedures specified in 326 IAC 3. Before December 10, 1993, ISG-Indiana Harbor basic oxygen furnace precipitator main stack shall have a continuous emission monitor for opacity installed and operating.

(d) Combustion sources in this subsection shall fire natural gas only as follows:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Hot strip space heater numbers 1 through 28	0.003 lbs/MMBtu	0.250 TSP
Sheet mill number 3 open coil annealing furnace numbers 1 through 3	0.003 lbs/MMBtu	0.031 TSP
Number 3 sheet mill annealing furnace numbers 1 through 7	0.003 lbs/MMBtu	0.071 TSP
Number 3 sheet mill annealing furnace numbers 1 through 11	0.003 lbs/MMBtu	0.520 TSP
Sheet mill number 2, annealing and galvanizing furnace numbers 2 through 5	0.003 lbs/MMBtu	1.280 TSP
Number 2 cold reduced strip mill, number 2 galvanizing line, numbers 1 and 2 flame furnaces	0.003 lbs/MMBtu	0.500
Number 2 sheet mill galvanizers 1 and 2	0.003 lbs/MMBtu	0.265 TSP

(Air Pollution Control Board; 326 IAC 6.8-2-21; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516)

SECTION 108. 326 IAC 6.8-2-22, AS ADDED AT 28 IR 3517, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### 326 IAC 6.8-2-22 Carmeuse Lime Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 22. ~~Marblehead~~ Carmeuse Lime Company in Lake County, **Source ID No. 00112**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Flue dust loadout number 1 (MHL 14)	0.003 lbs/ton	0.110
Flue dust loadout number 2 (MHL 15)	0.003 lbs/ton	0.100
Lime grinder (MHL 13)	0.015 lbs/ton	0.440
Lime handling baghouse number 1 (MHL 6)	0.002 lbs/ton	0.260
Lime handling baghouse number 2 (MHL 7)	0.002 lbs/ton	0.180
Lime handling baghouse number 3 (MHL 8)	0.0004 lbs/ton	0.050
Lime handling baghouse number 4 (MHL 9)	0.001 lbs/ton	0.130
Lime loadout baghouse number 1 (MHL 10)	0.0004 lbs/ton	0.050
Lime loadout baghouse number 2 (MHL 11)	0.0004 lbs/ton	0.050
Lime loadout baghouse number 3 (MHL 12)	0.004 lbs/ton	0.410
Lime rotary kiln number 1	0.478 lbs/ton	9.950
Lime rotary kiln number 2	0.478 lbs/ton	9.950
Lime rotary kiln number 3	0.478 lbs/ton	9.950
Lime rotary kiln number 4	0.478 lbs/ton	9.950

Lime rotary kiln number 5 0.478 lbs/ton 9.950  
(Air Pollution Control Board; 326 IAC 6.8-2-22; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3517)

SECTION 109. 326 IAC 6.8-2-24, AS ADDED AT 28 IR 3517, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-24 Methodist Hospital**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 24. Methodist Hospital in Lake County, **Source ID No. 00114**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit ( <del>lb/hr</del> ) (lbs/hr)
Boiler number 1	0.044 lbs/MMBtu	0.350

(Air Pollution Control Board; 326 IAC 6.8-2-24; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3517)

SECTION 110. 326 IAC 6.8-2-25, AS ADDED AT 28 IR 3518, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-25 National Recovery Systems**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 25. National Recovery Systems in Lake County, **Source ID No. 00323**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Drying system	0.203 lbs/ton	4.060
Material storage handling	0.034 lbs/ton	0.680
Each stack serving <del>lime fines</del> cement storage silos (2 stacks)	0.001 lbs/ton	0.012

(Air Pollution Control Board; 326 IAC 6.8-2-25; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3518)

SECTION 111. 326 IAC 6.8-2-26, AS ADDED AT 28 IR 3518, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-26 NIPSCo-Mitchell**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 26. (a) NIPSCo-Mitchell in Lake County, **Source ID No. 00117**, shall meet the following requirements and emission limits for boiler numbers 4, 5, 6, and 11:

(1) Operation under either subdivision (2)(B) or (2)(C) shall only be allowed provided that a nozzle is in the stack serving boiler numbers 4 and 5 such that the stack diameter is restricted to eight and three-tenths (8.3) feet.

(2) NIPSCo may operate under any one (1) of the following scenarios:

(A) Boiler numbers 4, 5, 6, and 11 may operate simultaneously under the following conditions:

(i) One (1) of boiler number 4 or 5 may operate on coal if the other boiler is operated on natural gas or is not operating. Particulate emissions from the stack serving boiler numbers 4 and 5 shall be limited to one-tenth (0.1) pound per million Btu and one hundred twenty-eight and seventy-five hundredths (128.75) pounds per hour.

(ii) Boiler numbers 6 and 11 may operate simultaneously on coal. Particulate emissions from the stack serving boiler numbers 6 and 11 shall be limited to one-tenth (0.1) pound per million Btu and two hundred thirty-six (236.0) pounds per hour.

(B) Boiler numbers 4, 5, 6, and 11 may operate simultaneously on coal subject to the following conditions:

(i) Particulate emissions from the stack serving boiler numbers 4 and 5 shall be limited to seventy-four thousandths (0.074) pound per million Btu and one hundred eighty-five (185.0) pounds per hour.

(ii) Particulate emissions from the stack serving boiler numbers 6 and 11 shall be limited to seventy-four thousandths (0.074) pound per million Btu and one hundred seventy-five (175.0) pounds per hour.

(C) One (1) set of either boiler numbers 4 and 5 or 6 and 11 may operate on coal, if the other set is not operating, subject to the following conditions:

(i) Particulate emissions from the stack serving boiler numbers 4 and 5 shall be limited to one-tenth (0.1) pound per million Btu and two hundred fifty (250.0) pounds per hour.

(ii) Particulate emissions from the stack serving boiler numbers 6 and 11 shall be limited to one-tenth (0.1) pound per million

Btu and two hundred thirty-six (236) pounds per hour.

(3) NIPSCo shall maintain a daily log of the following for boiler numbers 4, 5, 6, and 11:

(A) Fuel type.

(B) Transition time of changes between or within operating scenarios.

The log shall be maintained for a minimum of five (5) years and shall be made available to the department and U.S. EPA upon request.

(4) Emission limits shall be maintained during transition periods within or between operating scenarios.

(b) On ~~or after~~ May 13, 1999, biennial stack testing shall be conducted in the stack serving boiler numbers 4 and 5 and in the stack serving boiler numbers 6 and 11 meeting the following conditions:

(1) Stack testing shall begin within sixty (60) days and be completed within ninety (90) days of the initial use of the operating scenario specified in subsection (a)(2)(B). Particulate emissions from boiler numbers 4, 5, 6, and 11 shall be limited to seventh-four thousandths (0.074) pound per million Btu.

(2) After the initial stack test specified in subdivision (1), NIPSCo may use the operating scenario specified in subsection (a)(2)(B) if in the previous biennial stack test particulate emissions from boiler numbers 4, 5, 6, and 11 met the emission limitation of seventy-four thousandths (0.074) pound per million Btu.

(3) If the operating scenario specified in subsection (a)(2)(B) has not been used since the previous biennial stack test specified in this subdivision, then particulate emissions from boiler numbers 4, 5, 6, and 11 shall be limited to one-tenth (0.1) pound per million Btu.

(4) If the operating scenario specified in subsection (a)(2)(B) has been utilized since the previous biennial stack test specified in this subdivision and NIPSCo no longer has the ability to operate the boilers as specified in subsection (a)(2)(B), then particulate emissions from boiler numbers 4, 5, 6, and 11 shall be limited to one-tenth (0.1) pound per million Btu.

All emissions testing shall be conducted in accordance with the procedures specified in 326 IAC 3-6. Records of stack test data shall be maintained for a minimum of five (5) years and shall be made available to the department and U.S. EPA upon request.

**(c) The combustion source in this subsection shall fire natural gas only as follows:**

Source	Emission Limit (Units)	Emission Limit (lb/hr)
Number 9A gas turbine	0.003 lbs/MMBtu	0.660

(Air Pollution Control Board; 326 IAC 6.8-2-26; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3518)

SECTION 112. 326 IAC 6.8-2-27, AS ADDED AT 28 IR 3519, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-27 Praxair**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 27. (a) Praxair in Lake County, **Source ID No. 00330**, shall meet the following emission limits:

Source	Emission Limit (Unit) (Units)	Emission Limit (lbs/hr)
Cylinder paint spray booth, stack 033	42.5 lbs/ton	0.340
Drum + shotblaster and baghouse, stack 075	0.002 gr/dscf	0.028
Drum paint spray booth, stack 073	42.5 lbs/ton	0.340
Cylinder shotblaster number 2 baghouse, stack 030	0.004 gr/dscf	0.042
Generators, numbers 1 through 6	0.008 lbs/MMBtu	0.279
Cylinder shotblaster number 1 baghouse, stack 031	0.002 gr/dscf	0.020

**(b) Combustion sources in this subsection shall fire natural gas only as follows:**

Source	Emission Limit (Units)	Emission Limit (lb/hr)
Package boilers (2 units)	0.003 lbs/MMBtu	0.618
Plants numbers 6, 7, and 8 regenerator heaters	0.003 lbs/MMBtu	0.097

(Air Pollution Control Board; 326 IAC 6.8-2-27; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519)

SECTION 113. 326 IAC 6.8-2-28, AS ADDED AT 28 IR 3519, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-28 Premier Candy Company**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 28. Premier Candy Company in Lake County, **Source ID No. 00236**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Boiler number 1 (North)	0.069 lbs/MMBtu	0.420
Boiler number 2 (South)	0.069 lbs/MMBtu	0.450

*(Air Pollution Control Board; 326 IAC 6.8-2-28; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519)*

SECTION 114. 326 IAC 6.8-2-29, AS ADDED AT 28 IR 3519, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-29 Reed Minerals Plant #14**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 29. Reed Minerals Plant #14 in Lake County, **Source ID No. 00107**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Fluidized bed dryer	0.015 gr/dscf	3.5
Crushing and screening	0.015 gr/dscf	9.0

*(Air Pollution Control Board; 326 IAC 6.8-2-29; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519)*

SECTION 115. 326 IAC 6.8-2-30, AS ADDED AT 28 IR 3519, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-30 Rhodia, Inc.**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 30. Rhodia, Inc., in Lake County, **Source ID No. 00242**, shall meet the following emission limits:

Source	Emission Limits (Units)	Emission Limits (lbs/hr)
Package boiler	0.007 lbs/MMBtu	0.755
Preheater	0.007 lbs/MMBtu	0.230
Sulfuric acid production unit number 4	0.150 lbs/ton acid produced	6.958 acid mist

*(Air Pollution Control Board; 326 IAC 6.8-2-30; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519)*

SECTION 116. 326 IAC 6.8-2-31, AS ADDED AT 28 IR 3520, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-31 Silgan Containers Manufacturing**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 31. Silgan Containers Manufacturing in Lake County, **Source ID No. 00202**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit ( <del>lb/hr</del> ) (lbs/hr)
<del>Stack</del> <b>Stacks serving incinerators (3 units) incinerator</b>	0.007 lbs/MMBtu	0.310
Coil coater	0.007 lbs/MMBtu	0.290

*(Air Pollution Control Board; 326 IAC 6.8-2-31; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520)*

SECTION 117. 326 IAC 6.8-2-32, AS ADDED AT 28 IR 3520, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-32 Smith Ready Mix**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 32. Smith Ready Mix in Lake County shall meet the following emission limits:

Source	Source ID No.	Emission Limit (Units)	Emission Limit (lb/hr)
Central mix	<b>05111</b>	0.0013 lbs/ton	0.350

(Air Pollution Control Board; 326 IAC 6.8-2-32; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520)

SECTION 118. 326 IAC 6.8-2-33, AS ADDED AT 28 IR 3520, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-33 State Line Energy, LLC**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 33. State Line Energy, LLC in Lake County, **Source ID No. 00210**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Unit 3	0.100 lbs/MMBtu	213.00
Unit 4	0.100 lbs/MMBtu	356.80

(Air Pollution Control Board; 326 IAC 6.8-2-33; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520)

SECTION 119. 326 IAC 6.8-2-34, AS ADDED AT 28 IR 3520, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-34 Huhtamaki Foodservice Inc.**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 34. ~~The Chinnet Company~~ **Huhtamaki Foodservice Inc.** in Lake County, **Source ID No. 00228**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lb/hr) (lbs/hr)
Molded pulp dryer number 1	0.546 lbs/ton	0.210
Molded pulp dryer number 2	0.546 lbs/ton	0.250
Molded pulp dryer number 3	0.546 lbs/ton	0.290
Molded pulp dryer number 4	0.546 lbs/ton	0.290
Molded pulp dryer number 5	0.546 lbs/ton	0.130
Molded pulp dryer number 6	0.546 lbs/ton	0.130
Molded pulp dryer number K34	0.546 lbs/ton	0.130
Molded pulp dryer number 8	0.546 lbs/ton	0.350
Molded pulp dryer number 9	0.546 lbs/ton	0.410
Molded pulp dryer number 10	0.546 lbs/ton	0.350
Babcock and Wilcox boiler	0.007 lbs/MMBtu	0.050

(Air Pollution Control Board; 326 IAC 6.8-2-34; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520)

SECTION 120. 326 IAC 6.8-2-35, AS ADDED AT 28 IR 3521, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-35 Unilever HPC, USA**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 35. (a) Unilever HPC, USA in Lake County, **Source ID No. 00229**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
<del>Boiler house, building number 8, boiler number 2</del>	<del>0.116 lbs/MMBtu</del>	<del>9.570</del>
Stack serving boiler house, building number 8, boiler <del>numbers 3 and number 4</del>	0.116 lbs/MMBtu	18.88
<del>Dowtherm boiler, DEFI process building 6</del>	<del>0.004 lbs/MMBtu</del>	<del>2.700</del>
Milling and pelletizer soap dust collection system (DC-1), building number 15	0.020 gr/dscf	1.03
Powder dye dust collector system (DC-4), building number 15	0.020 gr/dscf	0.130
Schenible wet scrubber and demister collector system, building number 15	0.030 gr/dscf	1.030

Each stack serving detergent bar soap noodle bins numbers 1, 2, and 3 dust collection system (DC-5, DC-6, and DC-7)	0.020 gr/dscf	0.210
Stack serving chip mixers numbers 1, 2, and 3 soap dust collection system, building number 15 (DC-8, DC-9, and DC-10)	0.020 gr/dscf	0.720
Rework soap dust collection system (DC-3), building number 15	0.020 gr/dscf	0.800
Three chill rolls and apron conveyors (DC-2), building number 15	0.020 gr/dscf	1.090
High titer granules and chips manufacturing process, building number 6	0.930 lbs/ton	3.500
Detergent bar soap manufacturing process number 1; stack 7; building number 6	1.140 lbs/ton	4.000
Detergent bar soap manufacturing process number 2; stack 16A; building number 6	1.140 lbs/ton	4.000
Bulk filter unloading bleached earth dust collection system; building number 1	0.020 gr/dscf	0.070
Oil refinery/filter aid bag dumping operation; building number 1	0.020 gr/dscf	0.220
3 soap dryers dust collection system, building number 14	0.020 gr/dscf	0.120
6 noodle bins and 1 scrap kettle dust collection system, building number 3	0.020 gr/dscf	0.860
Dust collector system for soap rework grinding process, building number 14	0.020 gr/dscf	0.250
Stack serving hard tallow soap finishing lines numbers 1, 2, 3, 5, 7, and 8, 9, 10, 11, 12, and 13 dust collection system (DC), building number 14	0.020 gr/dscf	1.540
Sulfonation process	0.205 lbs/ton	0.390
Soap dryer cleanout system; tank number 1; building number 14	0.030 gr/dscf	0.390
Soap dryer cleanout system; tank number 2; building number 14	0.030 gr/dscf	0.300
Crude glycerine filter aid dust collection system; building number 2	0.020 gr/dscf	0.130
Glycerine carbon handling dust collection system; building number 2	0.020 gr/dscf	0.170
Bulk urea handling system; new detergent bulk soap; building number 15A	0.020 gr/dscf	0.100
American hydrotherm boiler 2, stack 1A, building number 15A	0.150 lbs/MMBtu	1.830
Schenble D. R. Technology wet scrubber and demister collection system, stack 2A, building number 15A	0.030 gr/dscf	1.030
Flex Kleen dust collection system DC-1053, stack 3A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1054, stack 4A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1055, stack 5A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1056, stack 6A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1050 1052, stack 7A, building number 15A	0.020 gr/dscf	2.130
Flex Kleen dust collection system DC-1052 1051, stack 8A, building number 15A	0.020 gr/dscf	2.130
Bulk Borax unloading to storage silo; stack 9A; building number 8	0.020 gr/dscf	0.130
Oil refinery/filter aid mixing tank number 44; building number 1; stack 15A	0.060 lbs/ton	0.030
Sample detergent bar soap line operation; building 14; stack 17A	0.002 lbs/ton	0.002

**(b) Combustion sources in this subsection shall fire natural gas only as follows:**

Source	Emission Limit (Units)	Emission Limit (lb/hr)
American hydrotherm boiler number 1	0.003 lbs/MMBtu	0.040

(Air Pollution Control Board; 326 IAC 6.8-2-35; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3521)

SECTION 121. 326 IAC 6.8-2-36, AS ADDED AT 28 IR 3522, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-2-36 Union Tank Car**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 36. (a) Union Tank Car Company in Lake County, **Source ID No. 00229**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Grit blaster	0.01 gr/dscf	9.9

(b) Combustion sources in this subsection shall fire natural gas only as follows:

Source	Emission Limit (Units)	Emission Limit (lb/hr)
Number 4 boiler	0.003 lbs/MMBtu	0.020
North stress furnace	0.003 lbs/MMBtu	0.160
Stacks serving paint oven unit numbers 1 through 5 3	0.003 lbs/MMBtu	0.060
South stress furnace	0.003 lbs/MMBtu	0.160

(Air Pollution Control Board; 326 IAC 6.8-2-36; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3522)

SECTION 122. 326 IAC 6.8-2-37, AS ADDED AT 28 IR 3522, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### 326 IAC 6.8-2-37 U.S. Gypsum Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 37. (a) U.S. Gypsum Company in Lake County, **Source ID No. 00333**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Raw material handling		
<del>Rail car unloading, stack H0</del> <b>Stacks J11, J12, and J13</b>	0.010 gr/dscf	0.070
Each stack serving raw material conveying and storage, stacks J11, J12, and J13	0.015 gr/dscf	0.190
Rock handling process		
Drying, grinding, and calcining, stack M1	0.012 gr/dscf	3.210
Stucco elevating and conveying, stack M2	0.015 gr/dscf	2.210
Franklin fiber process, stack M6	0.011 gr/dscf	0.313
Wallboard manufacturing process		
Paper grinding and stucco system, stack B1	0.020 gr/dscf	2.230
<del>Wallboard end sawing, Stack B2</del>	0.020 gr/dscf	0.860
Speciality board manufacturing process (kerfing), stack B3	0.020 gr/dscf	0.260
Each stack serving ready mix process, stacks J1, J2, and J3	0.017 lbs/ton	0.100
Dry texture paint process		
Mixing and packing, stack J4	0.020 gr/dscf	0.190
Bag dumping, stack <del>J5</del> <b>J8</b>	0.010 gr/dscf	0.100
Dry additive conveying, stack J6	0.010 gr/dscf	0.030
Dry joint compound process		
Mixing and packing, stack J7	0.020 gr/dscf	0.340
Additive air conveying, stack J8	0.010 gr/dscf	0.34
<del>Panel saw process</del>	0.020 gr/dscf	0.140

(b) Combustion sources in this subsection shall fire natural gas only as follows:

Source	Emission Limit (Units)	Emission Limit (lb/hr)
<b>Stacks B4, B5, and B6</b>	<b>0.003 lbs/MMBtu</b>	<b>0.068</b>

(Air Pollution Control Board; 326 IAC 6.8-2-37; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3522)

SECTION 123. 326 IAC 6.8-2-38, AS ADDED AT 28 IR 3523, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### 326 IAC 6.8-2-38 U.S. Steel-Gary Works

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 38. (a) U.S. Steel-Gary Works in Lake County, **Source ID No. 00121**, shall meet the following emission limits:

Source	Emission Limit (Units)	Emission Limit (lbs/hr)
Coke battery #2 precarbonization system electrostatic precipitators	not applicable	62.5 (total)
Coke battery #3 precarbonization system electrostatic precipitators	not applicable	62.5 (total)
Number 3 sinter plant coolers	0.0300 <del>gr/dscfm</del> <b>gr/dscf</b>	272.57 (total)
Number 3 sinter plant discharge area baghouses	0.0100 <del>gr/dscfm</del> <b>gr/dscf</b>	20.57 (total)
Number 3 sinter plant sinter screening station baghouse	0.0100 <del>gr/dscfm</del> <b>gr/dscf</b>	10.89
Number 3 sinter plant storage bins building baghouse	0.0100 <del>gr/dscfm</del> <b>gr/dscf</b>	0.43
Number 3 sinter plant windbox stacks	0.020 <del>gr/dscfm</del> <b>gr/dscf</b>	200 (total)
Number 4 boiler house boilers when three boilers are operating	0.036 lbs/MMBtu	54.1 (total)
Number 4 boiler house boilers when one or two boilers are operating	0.054 lbs/MMBtu	54.1 (total)
Plate mill batch reheat furnaces nos. 6 and 8	0.009 lbs/MMBtu	0.070 (total)
Plate mill continuous reheat furnaces 1 and 2	0.009 lbs/MMBtu	3.72 (total)
84" hot strip mill reheat furnaces nos. 1, 2, 3, and 4	0.017 lbs/MMBtu	40.80 (total)
84" hot strip mill waste heat boiler no. 1	0.043 lbs/MMBtu	10.00
84" hot strip mill waste heat boiler no. 2	0.043 lbs/MMBtu	10.00
Blast furnace number 13 stoves	0.024 lbs/MMBtu	20.40 (total)
Blast furnace number 4 stoves	0.033 lbs/MMBtu	11.70 (total)
Blast furnace number 6 stoves	0.033 lbs/MMBtu	11.70 (total)
Blast furnace number 8 stoves	0.033 lbs/MMBtu	11.70 (total)
Coke battery number 2 underfiring stack	not applicable	32.30
Coke battery number 3 underfiring stack	not applicable	25.50
Coke battery number 5 underfiring stack	not applicable	24.70
Coke battery number 7 underfiring stack	not applicable	21.30
Coke plant boiler house, boiler numbers 1 and 2	0.003 lbs/MMBtu	0.75 (total)
Coke plant boiler house, boiler number 3	0.012 lbs/MMBtu	1.80
Coke plant boiler house, boiler numbers 4 and 5	0.012 lbs/MMBtu	3.90
Coke plant boiler house, boiler number 6	0.012 lbs/MMBtu	2.00
Coke plant boiler house, boiler number 7	0.012 lbs/MMBtu	1.90
Coke plant boiler house, boiler number 8	0.012 lbs/MMBtu	2.90
Number 1 BOP hot metal desulfurization baghouse	0.007 <del>gr/dscfm</del> <b>gr/dscf</b>	15.0
Number 2 Q-BOP LMF numbers 1 and 2 material handling baghouse	0.007 <del>gr/dscfm</del> <b>gr/dscf</b>	3.83
Number 2 Q-BOP LMF number 3 hot fume exhaust/material handling baghouse	0.0070 <del>gr/dscfm</del> <b>gr/dscf</b>	2.70
Number 2 Q-BOP hot metal desulfurization baghouse	0.007 <del>gr/dscfm</del> <b>gr/dscf</b>	13.0
Number 1 BOP gas cleaning system	0.011 <del>gr/dscfm</del> <b>gr/dscf</b>	46.0 (total)
Number 2 Q-BOP gas cleaning system	0.0153 <del>gr/dscfm</del> <b>gr/dscf</b>	44.40 (total)
TBBH boiler number 6	0.039 lbs/MMBtu	27.80
TBBH boiler numbers 1, 2, 3, and 5 when four boilers are operating	0.037 lbs/MMBtu	61.0 (total)
TBBH boiler numbers 1, 2, 3, and 5 when three boilers are operating	0.050 lbs/MMBtu	61.0 (total)
TBBH boiler numbers 1, 2, 3, and 5 when one or two boilers are operating	0.074 lbs/MMBtu	61.0 (total)
Number 2 Q-BOP north flux handling system baghouse	0.0070 <del>gr/dscfm</del> <b>gr/dscf</b>	1.80
Number 2 Q-BOP south flux handling system baghouse	0.0070 <del>gr/dscfm</del> <b>gr/dscf</b>	1.80
Number 2 Q-BOP secondary emissions baghouse	0.007 <del>gr/dscfm</del> <b>gr/dscf</b>	27.0
Number 3 sinter plant S1/S2 baghouse	0.0100 <del>gr/dscfm</del> <b>gr/dscf</b>	1.29
TBBH boiler number 4A	0.012 lbs/MMBtu	2.90
Number 13 blast furnace casthouse baghouse	0.0090 <del>gr/dscfm</del> <b>gr/dscf</b>	38.57
Number 1 BOP Casbell/OB lancing baghouse	0.070 <del>gr/dscfm</del> <b>gr/dscf</b>	5.10
Number 2 Q-BOP LMF number 1 hot fume exhaust baghouse	0.007 <del>gr/dscfm</del> <b>gr/dscf</b>	5.1



Number 2 Q-BOP LMF number 2 hot fume exhaust baghouse	0.007 <del>gr/dscfm</del> <b>gr/dscf</b>	5.1
Coke plant desulfurization facility tail gas incinerator	not applicable	0.13
Slab mill slab grinder baghouse	0.0100 <del>gr/dscfm</del> <b>gr/dscf</b>	2.57
EGL boiler house	0.0033 lbs/MMBtu	0.13 (total)
Coke battery number 5/7 pushing emissions control baghouse	0.017 lb/ton coke produced	1.28
Number 2 Q-BOP RH-degasser slag conditioning baghouse	0.007 <del>gr/dscfm</del> <b>gr/dscf</b>	5.49
Coke plant boiler house lime storage silo baghouse	0.030 <del>gr/dscfm</del> <b>gr/dscf</b>	0.28
Plate mill heat treatment furnace	0.003 <del>gr/dscfm</del> <b>gr/dscf</b>	0.096

**(b) U.S. Steel-Gary Works shall comply with the opacity limits in this subsection. If any of the following limits conflict with 326 IAC 5-1-2, U.S. Steel-Gary Works shall comply with the stricter limit:**

<b>Source</b>	<b>Opacity</b>
Number 1 basic oxygen furnace iron desulfurization baghouse	5%, 3 minute average
Number 1 basic oxygen furnace roof monitor	20%, 3 minute average
Number 1 basic oxygen process gas cleaning (2 units)	20%, 6 minute average
Number 2 QBOP hot metal desulfurization baghouse	5%, 3 minute average
Number 2 QBOP gas cleaning	20%, 6 minute average
Number 2 QBOP roof monitor	20%, 3 minute average
Number 2 QBOP flue handling line baghouse	5%, 3 minute average
New 2 QBOP secondary baghouse	5%, 3 minute average
Number 2 QBOP ladle metallurgy baghouse number 1	5%, 3 minute average
Number 2 QBOP ladle metallurgy baghouse number 2	5 %, 3 minute average

**(c) The installation and operation of opacity continuous emissions monitors shall be conducted according to procedures specified in 326 IAC 3. Before December 10, 1993, the following facilities at U.S. Steel-Gary Works shall have a continuous emission monitor for opacity installed and operating:**

**(1) Coke battery underfire stacks at U.S. Steel-Gary Works.**

**(2) Numbers 2 and 3 precarbon building preheating and drying line exhaust gas precipitators (six (6) units). One (1) opacity continuous emission monitor shall be installed before December 10, 1993. The remaining five (5) opacity continuous emission monitors shall be installed before December 31, 1994. Based on an evaluation of the technical feasibility of operation of the first monitor on one (1) line, U.S. Steel-Gary Works may petition for a:**

**(A) one (1) year extension of the requirement to install the remaining five (5) monitors; or**

**(B) waiver for installation and operation of the six (6) opacity continuous emission monitors.**

**U.S. Steel-Gary Works shall include information on the moisture content of the gases and their effect on accurate opacity measurements as part of any such petition.**

*(Air Pollution Control Board; 326 IAC 6.8-2-38; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3523)*

SECTION 124. 326 IAC 6.8-4-1, AS ADDED AT 28 IR 3525, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### **326 IAC 6.8-4-1 Test methods**

**Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11**

**Affected: IC 13-15; IC 13-17**

Sec. 1. Test methods for 326 IAC 6.8-2, ~~through 326 IAC 6.8-4, 326 IAC 6.8-7, and~~ 326 IAC 6.8-8 shall be as follows:

(1) Emissions of PM<sub>10</sub> shall be measured by any of the following:

(A) 40 CFR 51, Appendix M, Method 201\*.

(B) 40 CFR 51, Appendix M, Method 201A\*.

(C) The volumetric flow rate and gas velocity shall be determined in accordance with 40 CFR 60, Appendix A, Method 1, 1A, 2, 2A, 2C, 2D, 3, or 4\*.

(2) Emissions for TSP matter shall be measured by the following methods:

(A) 40 CFR 60, Appendix A, Methods 5, 5A, 5D, 5E, or 17\*. Method 17 may not be used when the stack gas temperature exceeds two hundred forty-eight (248) degrees Fahrenheit. (±25°F).

- (B) The volumetric flow rate and gas velocity shall be determined in accordance with 40 CFR 60, Appendix A, Methods 1, 1A, 2, 2A, 2C, 2D, 3, or 4\*.
- (3) Measurements of opacity shall be conducted in accordance with the following:
- (A) 40 CFR 60, Appendix A, Method 9\*, except for those sources where a three (3) minute averaging time is required.
  - (B) Sources requiring a three (3) minute averaging time are subject to all parts of Method 9\* except the six (6) minute averaging provision. In these cases, the opacity shall be determined as an average of twelve (12) consecutive observations recorded at fifteen (15) second intervals.
- (4) Emissions of sulfuric acid mist shall be measured in accordance with 40 CFR 60, Appendix A, Method 8\*.
- (5) Compliance with the mass emission limits for the sinter plant windbox stacks at U.S. Steel-Gary Works in 326 IAC 6.8-2 shall be determined by the following:
- (A) The simultaneous sampling and analysis of both noncondensibles (front half) and condensibles (back half) particulate matter.
  - (B) The quantity of noncondensibles particulate matter in the gas stream shall be determined in accordance with the procedures specified in 40 CFR 60, Appendix A, Method 5\*.
  - (C) The quantity of condensible particulate matter in the gas stream shall be determined in accordance with 40 CFR 51, Appendix M, Method 202\*, with the following modifications:
    - (i) A heated Method 5 out of stack filter shall be used instead of an in-stack filter.
    - (ii) The impinger system shall consist of five (5) impingers. The first three (3) impingers shall contain one hundred (100) milliliters of deionized water, the fourth shall be empty, and the fifth shall contain silica gel.
    - (iii) The first four (4) impingers shall be used to determine the quantity of condensible particulate emissions.
  - (D) Compliance shall be achieved if the sum of the front half and the back half is less than or equal to the mass emission limit of one hundred (100) lbs/hr per stack, and the front half catch is less than or equal to the mass concentration limit of twenty-thousandths (0.020) gr/dscf in 326 IAC 6.8-2.

\*These documents are incorporated by reference and are available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-4-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3525*)

SECTION 125. 326 IAC 6.8-7-1, AS ADDED AT 28 IR 3531, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### **326 IAC 6.8-7-1 General provisions**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 1. This rule lists site-specific control requirements for sources in Lake County. For any facility with a compliance date after December 10, 1993, the company shall submit a schedule for meeting the final compliance date containing milestones for purchase and installation of the equipment and for the operational changes required to assure compliance with the applicable standard before the final compliance date. The schedule shall be submitted to the department and to the U.S. EPA before December 10, 1993. A violation of any milestone in the submitted schedule constitutes a violation of this article. The sources listed in sections ~~2~~ **5** through ~~8~~ **7** of this rule shall meet the requirements in this rule. (*Air Pollution Control Board; 326 IAC 6.8-7-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3531*)

SECTION 126. 326 IAC 6.8-7-5, AS ADDED AT 28 IR 3531, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### **326 IAC 6.8-7-5 Ispat Inland, Inc.**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 5. The following site-specific control requirements apply to **Ispat Inland, Steel Inc.** in Lake County, **Source ID No. 00316:**

- (1) Number 2 BOF facility roof monitor. The twenty percent (20%), three (3) minute average opacity standard in ~~326 IAC 6.8-2~~ **326 IAC 6.8-2-17** shall be achieved no later than December 31, 1994, and shall be maintained thereafter. Before December 31, 1994, the opacity standard shall be the thirty percent (30%), six (6) minute average. Compliance with this limitation shall be determined by 40 CFR 60, Appendix A, Method 9\*, except that the three (3) minute, twenty percent (20%) opacity standard shall be determined as an average of twelve (12) consecutive observations recorded at fifteen (15) second intervals.
- (2) ~~Numbers Number 8 and 11 coke batteries. battery.~~ Operation of the number 8 coke battery and its underfire stack and number

~~11 coke battery and its associated quench tower, underfire stack, and preheater stacks~~ shall be permanently discontinued before December 31, 1992.

(3) Number 10 coke battery. After the shutdown of the number 8 coke battery, the electrostatic precipitator associated with the number 8 coke battery shall be connected to the number 10 coke battery before December 31, 1992.

(4) Numbers 6, 7, 9, and 10 coke batteries. These coke batteries and associated quench towers and underfire stacks shall not operate after December 31, 1994. Before December 31, 1994, these coke batteries shall meet the requirement of 326 IAC 6.8-9 with the following exceptions:

(A) There shall be no visible emissions from more than ten percent (10%) of the standpipes on operating ovens on a battery.

(B) Visible emissions shall not exceed twenty percent (20%) averaged over six (6) consecutive observations during any pushing operation.

(C) Mass emissions from the coke battery underfire stacks shall not exceed fifty-thousandths (0.050) gr/dscf.

(5) Number 4 BOF facility roof monitor. The twenty percent (20%), three (3) minute average opacity standard in ~~326 IAC 6.8-3~~ **326 IAC 6.8-2-17** shall be achieved no later than December 31, 1994, and shall be maintained thereafter. Before December 31, 1994, the opacity standard shall be the twenty-five percent (25%), six (6) minute average.

(6) Number 7 blast furnace casthouse. Tapping emissions from the number 7 blast furnace casthouse shall be controlled by a hood vented to a baghouse on and after December 1, 1992. Canopy hoods shall be installed above each of the four (4) furnace tap holes. The hoods shall be ducted to a new three hundred seventy thousand (370,000) actual cubic feet per minute minimum design flow rate baghouse. Each hood shall be located just above the casthouse crane and extend via vertical sheeting to the casthouse roof. The system shall provide a minimum of one hundred eighty-five thousand (185,000) actual cubic feet per minute of air flow (fume capture) to each hood, when the corresponding tap hole is being drilled or plugged.

(7) Number 2 bloom mill soaking pits. The soaking pits shall not operate after December 31, 1992.

(8) Before December 31, 1994, **Ispat Inland, Steel Inc.** shall comply with a thirty percent (30%), six (6) minute average opacity limit for the electric arc furnace roof monitor. On and after December 31, 1994, **Ispat Inland, Steel Inc.** shall comply with the roof monitor opacity limit specified in ~~326 IAC 6.8-3~~ **326 IAC 6.8-2-17**. Before December 31, 1994, **Ispat Inland, Steel Inc.** shall do the following:

(A) Perform tests according to procedures developed in consultation with the department to establish process and control equipment operating procedures and to establish control system fan motor ampere and damper position or volumetric flow rates through each separately ducted hood or duct, or both, used to capture emissions during the electric arc furnace charging, tapping, and refining process.

(B) Install the required monitoring equipment in consultation with the department regarding its accuracy and precision position.

(C) Record the start time and duration of charging, tapping, and refining of each heat.

(9) After December 31, 1994, the sources shall comply with the respective limits contained in 326 IAC 6.8-2. The following mass emission limits will be applicable until December 31, 1994:

Processes	Emission Limit (Units)	Emission Limit (lbs/hr)
<del>Number 6 coke battery underfire stack</del>	<del>0.271 lbs/ton coal</del>	<del>9.840</del>
<del>Number 7 coke battery underfire stack</del>	<del>0.267 lbs/ton coal</del>	<del>15.580</del>
<del>Number 9 coke battery underfire stack</del>	<del>0.406 lbs/ton coal</del>	<del>19.180</del>
<del>Number 10 coke battery underfire stack</del>	<del>0.371 lbs/ton coal</del>	<del>27.81</del>
Stack serving 21 inch bar mill reheat furnace numbers 1 and 2	0.29 lbs/MMBtu	12.95
<del>Number 4 slabber soaking pit numbers 1 through 18 collective</del>	<del>0.0 lbs/MMBtu</del>	<del>0.0</del>
Number 4 slabber soaking pit numbers 19 through 45 collective	0.031 lbs/MMBtu	9.190
Number 3AC station boiler numbers 301 through 304	0.023 lbs/MMBtu	20.45
Number 3AC station boiler number 305	0.023 lbs/MMBtu	6.82

\*This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-7-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3531*)

SECTION 127. 326 IAC 6.8-7-6, AS ADDED AT 28 IR 3532, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

#### **326 IAC 6.8-7-6 ISG-Indiana Harbor**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 6. The following site-specific control requirements apply to ~~LTV Steel Corporation~~ **ISG-Indiana Harbor** in Lake County, **Source ID No. 00318**:

- (1) Basic oxygen furnace facility roof monitor. The twenty percent (20%), three (3) minute average opacity (20%) except for standard in ~~326 IAC 6.8-3~~ **326 IAC 6.8-2-21** shall be achieved no later than December 10, 1993, and shall be maintained thereafter. Before December 10, 1993, the opacity standard shall be twenty percent (**20%**), one (1) three (3) minute average per hour.
  - (2) Number 4 blast furnace. Compliance with the opacity limit shall be achieved no later than February 1, 1994, and shall be maintained thereafter. In addition, control equipment capable of capturing and collecting emissions generated at the east and west tilting runner spouts and tap holes shall be installed and operational by February 1, 1994.
- (Air Pollution Control Board; 326 IAC 6.8-7-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3532)*

SECTION 128. 326 IAC 6.8-7-7, AS ADDED AT 28 IR 3533, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-7-7 NIPSCo-Mitchell**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 7. NIPSCo-Mitchell Units 5 and 6 in Lake County, **Source ID No. 00117**, shall comply with the following opacity limits:

- (1) A thirty percent (30%), six (6) minute average opacity limit until December 31, 1992.
  - (2) A twenty-five percent (25%), six (6) minute average opacity limit from January 1, 1993, to December 10, 1993.
  - (3) A twenty percent (20%), six (6) minute average opacity limit after December 10, 1993.
- (Air Pollution Control Board; 326 IAC 6.8-7-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3533)*

SECTION 129. 326 IAC 6.8-8-1, AS ADDED AT 28 IR 3533, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.8-8-1 Applicability**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 1. The continuous compliance plan (CCP) for sources listed in subdivisions (1) through ~~(21)~~ **(18)** shall contain information on the facilities included in 326 IAC 6.8-2 and ~~326 IAC 6.8-3~~ **326 IAC 6.8-2** The following sources shall submit a CCP to the department by December 10, 1993:

- ~~(1) American Steel Foundries-East Chicago.~~
- ~~(2) American Steel Foundry~~ **(1) ASF-Keystone, Inc.-Hammond.**
- ~~(3) (2) BP Products North America Inc.-Whiting Refinery.~~
- ~~(4) (3) Bucko Construction.~~
- ~~(5) Cerestar USA, Incorporated.~~
- ~~(6) Globe Industries.~~
- (4) Cargill, Inc.**
- ~~(7) (5) Hammond Group, Inc. (HGI).~~
- ~~(8) Harbison Walker Refractories; Hammond Works.~~
- (6) Resco Products, Inc.**
- ~~(9) (7) Ispat Inland, Steel. Inc.~~
- ~~(10) LTV Steel Corporation.~~
- (8) ISG-Indiana Harbor.**
- ~~(11) Marblehead~~ **(9) Carmeuse Lime Company.**
- ~~(12) Marport Smelting.~~
- ~~(13) (10) National Recovery Systems.~~
- ~~(14) (11) NIPSCo-Mitchell.~~
- ~~(15) (12) Reed Minerals.~~
- ~~(16) (13) Rhodia, Inc.~~
- ~~(17) (14) State Line Energy LLC.~~
- ~~(18) (15) Unilever HPC, USA.~~
- ~~(19) (16) U.S. Gypsum Company.~~
- ~~(20) (17) U.S. Steel-Gary Works.~~
- ~~(21) (18)~~ **(18)** A CCP shall also be submitted by any source in Lake County for facilities that meet the following conditions:

(A) Boilers with heat input capacity equal to or greater than twenty-five million (25,000,000) British thermal units per hour, singly or in combination, that vent through a single stack. Facilities, including boilers and reheat furnaces, configured to burn only natural gas, blast furnace gas, or coke oven gas, or a combination of these gases, are exempt.

(B) Facilities that perform manufacturing operations in a building or structure such that the total uncontrolled PM<sub>10</sub> emissions from all such operations amount to ten (10) tons per year or more and that could potentially escape into the atmosphere through roof vents and other openings. The uncontrolled PM<sub>10</sub> emissions shall be estimated with "Compilation of Air Pollutant Emission Factors" Volume 1, Stationary Point and Area Sources, AP-42, Fifth Edition, January 1995\*, Supplements A through G, December 2000\* emission factors or other documentable emission factors acceptable to the commissioner and U.S. EPA.

(C) Each facility, not otherwise required to submit a CCP in accordance with this section with uncontrolled PM<sub>10</sub> or TSP emissions that may exceed one hundred (100) tons per year based on eight thousand seven hundred sixty (8,760) hours of operation and AP-42 emission factors or other documentable emission factors acceptable to the commissioner and U.S. EPA.

\*These documents are incorporated by reference and are available for purchase from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-8-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3533*)

SECTION 130. 326 IAC 6.8-9-3, AS ADDED AT 28 IR 3540, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### **326 IAC 6.8-9-3 Emission limitations**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 3. (a) With the exceptions noted in this section, the coke batteries in Lake County shall comply with the following emission limits by December 10, 1993:

(1) Single-pass cap for oven door emissions. No visible emissions shall be permitted from more than ten percent (10%) of the observed coke oven doors on any coke oven battery. The number of coke-side doors and push-side doors shall be counted in determining compliance with this emission limit. Doors of ovens that are out of service, either temporarily or permanently, shall not be counted. A push door and a chuck door shall be counted as one (1) door. Compliance with this emission limit shall be determined in accordance with the procedure described in 326 IAC 11-3-4(c).

(2) Charging emissions. No visible emissions shall be permitted from the charging system for more than a cumulative total of one hundred twenty-five (125) seconds during five (5) consecutive charging periods. For the purpose of this subdivision, "charging system" means the equipment required to add coal to a coke battery. This includes a larry car, charge ports, jumper pipe, and offtake pipe. Compliance with this emission limit shall be determined in accordance with the procedure contained in 326 IAC 11-3-4(a).

(3) Pushing emissions. The following emission limits shall apply during pushing operations:

(A) The opacity of emissions from the coke-side of an oven to be pushed, before the first movement of the coke from the oven to the coke car begins, shall not exceed twenty percent (20%). The opacity shall be determined on an instantaneous basis at the top of the battery. The observer shall be positioned outside of the quench car rails.

(B) The opacity of emissions during the pushing operation shall not exceed twenty percent (20%). The pushing operation shall be considered to begin with the first movement of coke from the oven into the coke car and to end when the quench car enters the quench tower. The opacity shall be determined using 40 CFR 60, Appendix A, Method 9\*, except that the readings shall be taken at fifteen (15) second intervals. Six (6) consecutive readings shall be averaged to determine the opacity. The observer shall only use those backgrounds that are above the elevation of the battery surface. If this condition cannot be met for six (6) consecutive readings, then the opacity shall be determined using the lesser number of consecutive readings.

(C) The particulate emissions from the control device stack shall not exceed four-hundredths (0.04) pound per ton of coke pushed. Compliance with this emission limit shall be determined by 40 CFR 60, Appendix A, Method 5\*.

(4) Charge port lid emissions. No visible emissions shall be permitted from more than three percent (3%) of the total charge port lids on operating ovens of a coke oven battery. Compliance with this emission limit shall be determined in accordance with 326 IAC 11-3-4(b).

(5) Offtake piping emissions. No visible emissions shall be permitted from more than five percent (5%) of the total offtake piping on any coke oven battery. At no time shall the visible emissions from any gooseneck cap opening exceed twenty percent (20%). An exclusion from this opacity limit shall be allowed for two (2) minutes after a gooseneck cap is opened. The opacity shall be determined on an instantaneous basis. Compliance with this emission limit shall be determined in accordance with 326 IAC 11-3-4(b).

(6) Gas collector main emissions. No visible emissions shall be permitted from the gas collector main. Compliance with this emission limit shall be determined in accordance with 326 IAC 11-3-4(e). Caps on the main shall be exempt from this requirement during maintenance.

(7) Quenching emissions at U.S. Steel-Gary Works. At a minimum, the following procedures and practices shall be followed:

(A) The quench water, as applied to the coke, shall not exceed one thousand five hundred (1,500) milligrams per liter dissolved solids.

(B) A source shall submit the following information regarding its quenching operation in its CCP required to be submitted by 326 IAC 6.8-8-1:

(i) The source of quench water, for example, Lake Michigan water only, or a mixture of Lake Michigan water, spent quench water, process water, and miscellaneous sources of nonprocess water.

(ii) The volume of quench water and the proportion of each source of water.

(C) All coke oven towers shall be equipped with baffles. Baffles shall cover ninety-five percent (95%) or more of the cross-sectional area of the exhaust vent or stack for straight quench towers and must be maintained in operable condition. For offset quench towers numbers 2 and 3 at U.S. Steel-Gary Works, the number and arrangement of baffles in the tower shall be maintained as designed. The source shall submit quench tower drawings showing baffle arrangement to the department and the U.S. EPA on or before December 10, 1993. Compliance with the quench tower baffle requirement shall be determined by comparison of the number and arrangement of baffles with the submitted plans.

(8) Underfire emissions requirements shall be as follows:

(A) Particulate emissions from underfire stacks shall be limited by the emission limitations contained in 326 IAC 6.8-2.

(B) Visible emissions from underfire stacks shall comply with the requirements set forth in 326 IAC 5-1-2.

(9) Precarbonization emissions requirements shall be as follows:

(A) Particulate emissions from precarbonization towers shall be limited by the emission limitations contained in 326 IAC 6.8-2.

(B) Visible emissions from precarbonization towers shall comply with the requirements set forth in 326 IAC 5.

(b) The coke batteries at **Ispat Inland, Steel Inc., Source Identification Number 00316**, instead of subsection (a)(3), (a)(5), and (a)(8) shall comply with the requirements of 326 IAC 6.8-7-5(4).

*\*This document is incorporated by reference. Copies may be obtained from the Government Printing Office, 732 North Capitol Street NW, Washington, D.C. 20401 or available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (Air Pollution Control Board; 326 IAC 6.8-9-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3540)*

SECTION 131. 326 IAC 6.8-10-1, AS ADDED AT 28 IR 3541, SECTION 2, IS AMENDED TO READ AS FOLLOWS:

### **326 IAC 6.8-10-1 Applicability**

**Authority:** IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

**Affected:** IC 13-15; IC 13-17

Sec. 1. (a) This rule applies to the following:

(1) The following facilities and operations at a source having the potential to emit five (5) tons per year fugitive particulate matter into the atmosphere in Lake County:

(A) Paved roads and parking lots.

(B) Unpaved roads and parking lots.

(C) Material transfer.

(D) Wind erosion from storage piles and exposed areas.

(E) Material transportation activities.

(F) Material processing facilities with capacity equal to or greater than ten (10) tons per hour. The mass and opacity limits for emissions in this rule are not applicable to such facilities specifically listed in 326 IAC 6.8-2 through 326 IAC 6.8-8. However, fugitive emissions from such facilities are subject to this rule.

(G) Dust handling equipment.

(H) Any other facility or operation with a potential to emit fugitive particulate matter and not included in this section.

(2) The following sources located in Lake County:

(A) ~~Amoco Oil~~, **BP Products North America, Inc.-Whiting Refinery**.

(B) Beemsterboer Slag & Ballast Corporation.

(C) Bucko Construction.

- (D) Dietrich Industries.
- ~~(E) Equilon Enterprises, LLC.~~
- (E) Buckeye Terminals, LLC.**
- (F) General Transportation.
- (G) Great Lakes Industrial Center.
- ~~(H) Industrial Scrap.~~
- (H) OmniSource-Chicago Division.**
- ~~(I) Ispat Inland, Steel Corporation, Inc.~~
- ~~(J) LTV Steel Corporation.~~
- (J) ISG-Indiana Harbor.**
- ~~(K) Marblehead Carmeuse Lime Company.~~
- ~~(L) Matlack Bulk Intermodal Services.~~
- (L) Superior Carriers, Inc. X-Rail.**
- (M) Mid Continental Coal & Coke Company.
- (N) NIPSCO-Mitchell.
- (O) Ozinga Brothers.
- (P) Praxair, Linde SP Gas & Praxair, Oxygen Plant.**
- ~~(Q) Praxair, Oxygen Plant.~~
- ~~(R) (Q) Reed Minerals.~~
- ~~(S) (R) Safety-Kleen Corporation.~~
- ~~(T) (S) State Line Energy, LLC.~~
- ~~(U) (T) Union Tank Car Co.~~
- ~~(V) (U) U.S. Steel-Gary Works.~~
- ~~(W) (V) Wolf Lake Terminal.~~

- (3) New sources required to be registered or permitted under 326 IAC 2-5.1 with total uncontrolled PM<sub>10</sub> fugitive particulate matter emissions equal to or greater than five (5) tons per year.
- (4) The independent contractors, companies, and corporations performing byproduct processing recycling activities, waste disposal, or any other activities that may result in uncontrolled PM<sub>10</sub> emissions of five (5) tons per year or more.
- (5) Any subsequent owner or operator of a source or facility covered by this section.

(b) The amount of uncontrolled PM<sub>10</sub> emissions emitted from a facility or source shall be determined by applying the method contained in "Compilation of Air Pollutant Emission Factors", Volume 1: Stationary Point and Area Sources, AP-42 Fifth Edition, January 1995\*, Supplements A through G, December 2000\*\*.

\*/\*\*These documents are incorporated by reference and are available from the Government Printing Office, 732 Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-10-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3541*)

SECTION 132. THE FOLLOWING ARE REPEALED: 326 IAC 6.5-2-2; 326 IAC 6.5-2-3; 326 IAC 6.5-2-5; 326 IAC 6.5-2-6; 326 IAC 6.5-2-7; 326 IAC 6.5-2-10; 326 IAC 6.5-2-11; 326 IAC 6.5-2-12; 326 IAC 6.5-3-5; 326 IAC 6.5-3-6; 326 IAC 6.5-3-9; 326 IAC 6.5-4-7; 326 IAC 6.5-4-12; 326 IAC 6.5-4-13; 326 IAC 6.5-4-14; 326 IAC 6.5-4-20; 326 IAC 6.5-4-22; 326 IAC 6.5-4-23; 326 IAC 6.5-5-3; 326 IAC 6.5-5-8; 326 IAC 6.5-5-9; 326 IAC 6.5-5-12; 326 IAC 6.5-5-13; 326 IAC 6.5-5-14; 326 IAC 6.5-6-4; 326 IAC 6.5-6-6; 326 IAC 6.5-6-7; 326 IAC 6.5-6-8; 326 IAC 6.5-6-11; 326 IAC 6.5-6-12; 326 IAC 6.5-6-13; 326 IAC 6.5-6-14; 326 IAC 6.5-6-16; 326 IAC 6.5-6-17; 326 IAC 6.5-6-20; 326 IAC 6.5-6-21; 326 IAC 6.5-6-24; 326 IAC 6.5-6-27; 326 IAC 6.5-6-29; 326 IAC 6.5-6-30; 326 IAC 6.5-6-32; 326 IAC 6.5-6-36; 326 IAC 6.5-7-2; 326 IAC 6.5-7-4; 326 IAC 6.5-7-7; 326 IAC 6.5-7-8; 326 IAC 6.5-7-9; 326 IAC 6.5-7-10; 326 IAC 6.5-7-12; 326 IAC 6.5-7-14; 326 IAC 6.5-7-15; 326 IAC 6.5-7-17; 326 IAC 6.5-7-19; 326 IAC 6.5-7-20; 326 IAC 6.5-8-2; 326 IAC 6.5-8-3; 326 IAC 6.5-8-4; 326 IAC 6.5-8-5; 326 IAC 6.5-8-6; 326 IAC 6.5-8-7; 326 IAC 6.5-8-8; 326 IAC 6.5-8-9; 326 IAC 6.5-8-10; 326 IAC 6.5-8-14; 326 IAC 6.5-8-15; 326 IAC 6.5-9-2; 326 IAC 6.5-9-3; 326 IAC 6.5-9-4; 326 IAC 6.5-9-5; 326 IAC 6.5-9-6; 326 IAC 6.5-9-7; 326 IAC 6.5-9-9; 326 IAC 6.5-9-12; 326 IAC 6.5-9-14; 326 IAC 6.5-9-16; 326 IAC 6.5-9-19; 326 IAC 6.5-9-20; 326 IAC 6.5-10-7; 326 IAC 6.5-10-8; 326 IAC 6.5-10-10; 326 IAC 6.5-10-17; 326 IAC 6.5-10-18; 326 IAC 6.8-2-3; 326 IAC 6.8-2-5; 326 IAC 6.8-2-10; 326 IAC 6.8-2-12; 326 IAC 6.8-2-15; 326 IAC 6.8-2-23; 326 IAC 6.8-3-1; 326 IAC 6.8-3-2; 326 IAC 6.8-3-3; 326 IAC 6.8-3-4; 326 IAC 6.8-5-1; 326 IAC 6.8-6-1; 326 IAC 6.8-6-2; 326 IAC 6.8-6-3; 326 IAC 6.8-6-4; 326 IAC 6.8-6-5; 326 IAC 6.8-6-6; 326 IAC 6.8-6-7; 326 IAC 6.8-6-8; 326 IAC 6.8-6-9; 326 IAC 6.8-6-10; 326 IAC 6.8-6-11; 326 IAC 6.8-6-12; 326 IAC 6.8-6-13; 326 IAC 6.8-6-14; 326 IAC 6.8-6-15; 326 IAC 6.8-6-16; 326 IAC 6.8-6-17; 326 IAC 6.8-6-

18; 326 IAC 6.8-6-19; 326 IAC 6.8-6-20; 326 IAC 6.8-7-2; 326 IAC 6.8-7-3; 326 IAC 6.8-7-4; 326 IAC 6.8-7-8.

***Notice of First Meeting/Hearing***

*Under IC 4-22-2-24, IC 13-14-8-6, and IC 13-14-9, notice is hereby given that on December 7, 2005, at 1:00 p.m., at the Indiana Government Center-South, 402 West Washington Street, Conference Center Room A, Indianapolis, Indiana, the Air Pollution Control Board will hold a public hearing on amendments to 326 IAC 6.5 and 326 IAC 6.8.*

*The purpose of this hearing is to receive comments from the public prior to preliminary adoption of these rules by the board. All interested persons are invited and will be given reasonable opportunity to express their views concerning the proposed amendments. Oral statements will be heard, but, for the accuracy of the record, all comments should be submitted in writing.*

*Additional information regarding this action may be obtained from Suzanne Whitmer, Rule Development Section, Office of Air Quality, (317) 232-8229 or (800) 451-6027 (in Indiana).*

*Individuals requiring reasonable accommodations for participation in this event should contact the Indiana Department of Environmental Management, Americans with Disabilities Act coordinator at:*

*Attn: ADA Coordinator*

*Indiana Department of Environmental Management*

*100 North Senate Avenue*

*Indianapolis, Indiana 46204*

*or call (317) 233-0855 or (317) 232-6565 (TDD). Speech and hearing impaired callers may contact IDEM via the Indiana Relay Service at 1-800-743-3333. Please provide a minimum of 72 hours' notification.*

*Copies of these rules are now on file at the Office of Air Quality, Indiana Department of Environmental Management, Indiana Government Center-North, 100 North Senate Avenue, Tenth Floor East and Legislative Services Agency, One North Capitol, Suite 325, Indianapolis, Indiana and are open for public inspection.*