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TITLE 326 AIR POLLUTION CONTROL BOARD

LSA Document #03-282(F)

DIGEST

Amends 326 IAC 7-4-13 to make corrections and update information for sources listed in the rule. Effective 30 days after filing with the secretary of state.

HISTORY

First Notice of Comment Period: November 1, 2003, Indiana Register (27 IR 573).
Second Notice of Comment Period: February 1, 2004, Indiana Register (27 IR 1654).
Notice of First Hearing: April 1, 2004, Indiana Register (27 IR 2299).
Date of First Hearing: May 5, 2004.
Proposed Rule and Notice of Second Hearing: June 1, 2004, Indiana Register (27 IR 2768).
Change of Notice of Second Hearing: August 1, 2004, Indiana Register (27 IR 3591).
Date of Second Hearing: October 6, 2004.

326 IAC 7-4-13

SECTION 1. 326 IAC 7-4-13 IS AMENDED TO READ AS FOLLOWS:

326 IAC 7-4-13 Dearborn County sulfur dioxide emission limitations

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11; IC 13-17-3-12

Affected: IC 13-15; IC 13-17

Sec. 13. The following sources and facilities located in Dearborn County shall comply with the sulfur dioxide emission limitations in pounds per million Btu and other requirements:

	<u>Source</u>	<u>Facility Description</u>	<u>Emission Limitations</u>
(1)	Indiana Michigan Power Tanners Creek Station, Source Identification No. 00002	(A) Units 1, 2, and 3 (B) Unit 4 Prior to October 1, 1989 Beginning October 1, 1989 Beginning August 1, 1991	1.2 each 5.24 8.3 6.6 5.24

~~Beginning July 1, 1988, coal delivered to the Tanners Creek Station shall not exceed a sulfur dioxide emission rate equivalent to an emission limit of six and six-tenths (6.6) pounds per million Btu.~~

(2)	Schenley Distillers, Inc.	(A) Boilers 1, 2, 3, 6, 7, and 8 (B) Boilers 4, 5, and 9 (C) Boilers 6, 7, and 8 (D) Monthly reports of total sulfur dioxide emissions from Boilers 6, 7, and 8 for the previous twelve (12) consecutive months shall be submitted to the department at the end of each quarter. Sulfur dioxide emissions shall be based on monthly fuel oil usage, average sulfur content, and heating value.	0.6 each natural gas only 40 tons per year total
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(3) (2) Joseph E. Seagram and Sons, Inc. (A) Boilers 5 and 6 Steam Boiler EU-96 1.92 each
Pernod Ricard USA, Seagram
Lawrenceburg Distillery, Source
Identification No. 00005

(B) If Boilers 5 and 6 are being operated at the same time, only one (1) of the boilers may use coal or fuel oil. Seagram shall maintain a record of the fuel type used at Boilers 5 and 6 in order to demonstrate compliance with the requirements of this rule. When both boilers are operating simultaneously, daily logs shall be kept. Such records shall be made available to the department upon request. Within thirty (30) days following the end of the calendar quarter in which both Boilers 5 and 6 operated simultaneously, Seagram shall report to the department the fuels used, including daily information for each day during which both boilers operated simultaneously.

(4) (3) Diamond Thatcher Glass Anchor Furnaces 1 and 2 1.4 each
Glass Container Corporation,
Source Identification No. 00007

(Air Pollution Control Board; 326 IAC 7-4-13; filed Aug 28, 1990, 4:50 p.m.: 14 IR 77; filed Apr 18, 1995, 3:00 p.m.: 18 IR 2220; readopted filed Jan 10, 2001, 3:20 p.m.: 24 IR 1477; filed Feb 14, 2005, 11:05 a.m.: 28 IR 2021)

LSA Document #03-282(F)

Proposed Rule Published: June 1, 2004; 27 IR 2768

Hearing Held: October 6, 2004

Approved by Attorney General: January 12, 2005

Approved by Governor: February 10, 2005

Filed with Secretary of State: February 14, 2005, 11:05 a.m.

IC 4-22-7-5(c) notice from Secretary of State regarding documents incorporated by reference: None received by Publisher