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TITLE 326 AIR POLLUTION CONTROL BOARD

SECOND NOTICE OF COMMENT PERIOD

#02-335(APCB)

DEVELOPMENT OF NEW AMENDMENTS TO RULES CONCERNING PARTICULATE MATTER EMISSION LIMITATIONS

PURPOSE OF NOTICE

The Indiana Department of Environmental Management (IDEM) has developed draft rule language for new articles 326 IAC 6.5 and 326 IAC 6.8 and the repeal of 326 IAC 6-1 concerning particulate matter emission limitations. By this notice, IDEM is soliciting public comment on the draft rule language. IDEM seeks comment on the affected citations listed and any other provisions of Title 326 that may be affected by this rulemaking.

HISTORY

First Notice of Comment Period: January 1, 2003, Indiana Register (26 IR 1266).

CITATIONS AFFECTED: 326 IAC 6-1-1; 326 IAC 6-1-1.5; 326 IAC 6-1-2; 326 IAC 6-1-3; 326 IAC 6-1-4; 326 IAC 6-1-5; 326 IAC 6-1-6; 326 IAC 6-1-7; 326 IAC 6-1-8.1; 326 IAC 6-1-9; 326 IAC 6-1-10.1; 326 IAC 6-1-10.2; 326 IAC 6-1-11.1; 326 IAC 6-1-11.2; 326 IAC 6-1-12; 326 IAC 6-1-13; 326 IAC 6-1-14; 326 IAC 6-1-15; 326 IAC 6-1-16; 326 IAC 6-1-17; 326 IAC 6-1-18; 326 IAC 6.5; 326 IAC 6.8.

AUTHORITY: IC 13-14-8; IC 13-14-9-7; IC 13-17-3-4; IC 13-17-3-11.

SUBJECT MATTER AND BASIC PURPOSE OF RULEMAKING

Basic Purpose and Background

Article 6 contains Indiana rules to control particulate matter from industrial sources in order to meet the national ambient air quality standards (NAAQS) established by the Clean Air Act. Article 6 has been submitted to U.S. EPA and approved as a state implementation plan (SIP). Any changes to these rules must be approved by U.S. EPA as a SIP amendment.

Rule changes may be initiated by a source's request to change limits in the rule or by the department during the review and issuance of a new or modified permit. Often, more than one (1) rule action amends the same section of 326 IAC 6-1 for different sources, such as for sources in Lake County. As required for Indiana Register publication, each rule amendment must include the entire rule section and contain any rule changes already in process. Rule sections containing a large number of sources require detailed coordination between rulewriters to assure all amendments are reflected in each succeeding rulemaking action.

IDEM is proposing to repeal 326 IAC 6-1 and replace it with two (2) new articles, 326 IAC 6.5 and 326 IAC 6.8, to streamline future rule amendment processes. In these new articles, each rule represents a county and each source has a separate section of the rule. This change will eliminate the confusion of amending the same rule section in two (2) separate, concurrent rulemaking actions. This recodification will also meet Indiana's Greening of the Government Initiative in an effort to be environmentally conscientious by eliminating hundreds of pages of paper printed throughout each step of future rulemaking actions.

IDEM has received several requests to delete and add emission limitations in 326 IAC 6-1 to reflect changes in permit conditions and name changes to sources from sources and other IDEM offices. It is IDEM's intention and U.S. EPA's recommendation to limit this rulemaking to the recodification renumbering. A second rulemaking action is being initiated to update specific rule language. Additional information regarding the second rulemaking may be directed to Sky Schelle, Rules Development Section, Office of Air Quality, at (317) 234-3533 or (800) 451-6027, press 0 and ask for extension 4-3533 (in Indiana).

Identification of Restrictions and Requirements Not Imposed Under Federal Law

No element of the draft rule imposes either a restriction or a requirement on persons to whom the draft rule applies that is not imposed under federal law. IDEM is not changing any emission limitations or requirements to sources in 326 IAC 6-1. The changes only impact the numbering format by placing all sources in either 326 IAC 6.8 for Lake County and 326 IAC 6.5 for sources in all other counties in the current rule. The new numbering format has been created to place each county in its own rule and each source

in its own section. This rulemaking action simplifies future rule changes by eliminating the requirement to print volumes of pages to make one (1) rule amendment to one (1) source.

Potential Fiscal Impact

The proposed recodification of 326 IAC 6-1 to 326 IAC 6.5 and 326 IAC 6.8 will have minimal fiscal impact. There will be no impact to sources. There may be minimal fiscal impact to IDEM to update references in existing documents from the old to the new rule cite for clarity. These will be a cost savings to state government in future rulemaking actions on these articles.

Public Participation and Workgroup Information

No workgroup is planned for the rulemaking. If you feel that a workgroup or other informal discussion on the rule is appropriate, please contact Suzanne Whitmer, Rules Section, Office of Air Quality at (317) 232-8229 or (800) 451-6027 (in Indiana).

SUMMARY/RESPONSE TO COMMENTS FROM THE FIRST COMMENT PERIOD

IDEM requested public comment from January 1, 2003, through February 3, 2003, on alternative ways to achieve the purpose of the rule and suggestions for the development of draft rule language. IDEM received no comments in response to the first notice of public comment period.

REQUEST FOR PUBLIC COMMENTS

This notice requests the submission of comments on the draft rule language, including suggestions for specific revisions to language to be contained in the rule. Mailed comments should be addressed to:

#02-335(APCB) Article 6 Recodification
Suzanne Whitmer
c/o Administrative Assistant
Rules Development Section
Air Programs Branch
Office of Air Quality
Indiana Department of Environmental Management
P.O. Box 6015
Indianapolis, Indiana 46206-6015

Hand delivered comments will be accepted by the receptionist on duty at the tenth floor reception desk, Office of Air Quality, 100 North Senate Avenue, Indianapolis, Indiana, Monday through Friday between 8:15 a.m. and 4:45 p.m.

Comments may be submitted by facsimile at the IDEM fax number: (317) 233-2342, Monday through Friday between 8:15 a.m. and 4:45 p.m. Please confirm the timely receipt of faxed comments by calling the Rules Development Section at (317) 233-0426.

COMMENT PERIOD DEADLINE

Comments must be postmarked, hand delivered, or faxed by November 1, 2004.

Additional information regarding this action may be obtained from Suzanne Whitmer, Rules Development Section, Office of Air Quality, (317) 232-8229 or (800) 451-6027, press 0 and ask for extension 2-8229 (in Indiana).

DRAFT RULE

SECTION 1. 326 IAC 6.5 IS ADDED TO READ AS FOLLOWS:

ARTICLE 6.5. PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Rule 1. General Provisions

326 IAC 6.5-1-1 Applicability

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. (a) Except as provided in subsections (b) through (c), sources or facilities located in the counties of Clark, Dearborn, Dubois, Howard, Marion, St. Joseph, Vanderburgh, Vigo, or Wayne shall comply with:

(1) the limitations in 326 IAC 6.5-2 through 326 IAC 6.5-10, if the source or facility is specifically listed in 326 IAC 6.5-2 through 326 IAC 6.5-10; or

(2) the limitations of section 2 of this rule, if the source or facility is not specifically listed in 326 IAC 6.5-2 through 326 IAC 6.5-10, but has:

- (A) the potential to emit one hundred (100) tons or more; or
- (B) actual emissions of ten (10) tons or more; of particulate matter per year.

(b) Particulate limitations shall not be established for combustion units that burn only natural gas at sources or facilities identified in 326 IAC 6.5-2 through 326 IAC 6.5-10, as long as the units continue to burn only natural gas.

(c) If the limitations in 326 IAC 6.5-2 through 326 IAC 6.5-10 and section 2 of this rule conflict with or are inconsistent with limitations established in 326 IAC 12, then the more stringent limitation shall apply. (*Air Pollution Control Board; 326 IAC 6.5-1-1*)

326 IAC 6.5-1-1.5 Definitions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1.5. (a) This section applies to the sources, facilities, and operations listed in this article.

(b) The following definitions apply throughout this article:

(1) "Asphalt concrete plant" means a facility used to manufacture asphalt concrete by heating and drying aggregate and mixing with asphalt cement.

(2) "Existing source" means any source that has commenced construction or is in operation on December 8, 2001.

(3) "Fuel combustion steam generator" means any furnace or boiler used in the process of burning solid, liquid, or gaseous fuel or any combination thereof for the purpose of producing steam by heat transfer.

(4) "Glass container manufacturing" means any industry manufacturing containers from soda-silica-lime-glass.

(5) "Grain elevator" means any plant or installation at which grain is:

- (A) unloaded;
- (B) handled;
- (C) cleaned;
- (D) dried;
- (E) stored; or
- (F) loaded.

(6) "Mineral aggregate operation" means an operation involving:

- (A) mining;
- (B) blasting and crushing;
- (C) sizing;
- (D) storing; and
- (E) transporting;

of mineral materials.

(*Air Pollution Control Board; 326 IAC 6.5-1-1.5*)

326 IAC 6.5-1-2 Particulate emission limitations; fuel combustion steam generators, asphalt concrete plant, grain elevators, foundries, mineral aggregate operations; modification by commissioner

Authority: IC 13-14-8; IC 13-17-11; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. (a) Particulate matter emissions from facilities constructed after applicable dates in subsections (c) and (d) or not limited by subsection (b), (e), (f), or (g) shall not exceed seven-hundredths (0.07) gram per dry standard cubic meter (g/dscm) (three-hundredths (0.03) grain per dry standard cubic foot (dscf)).

(b) Fuel combustion steam generators are limited to the following particulate matter emissions limitations:

(1) For solid fuel-fired generators:

- (A) that have greater than sixty-three million (63,000,000) kilocalories (kcal) per hour heat input (two hundred fifty

million (250,000,000) Btu), a particulate matter content of no greater than eighteen-hundredths (0.18) gram per million calories (one-tenth (0.10) pound per million Btu);

(B) that have equal to or greater than six million three hundred thousand (6,300,000) kcal per hour heat input, but less than or equal to sixty-three million (63,000,000) kcal per hour heat input (equal to or greater than twenty-five million (25,000,000) Btu, but less than or equal to two hundred fifty million (250,000,000) Btu), a particulate matter content of no greater than sixty-three hundredths (0.63) gram per million calories (thirty-five hundredths (0.35) pound per million Btu); or

(C) that have less than six million three hundred thousand (6,300,000) kcal per hour heat input (twenty-five million (25,000,000) Btu), a particulate matter content of no greater than one and eight-hundredths (1.08) grams per million calories (six-tenths (0.6) pound per million Btu).

(2) For all liquid fuel-fired steam generators, a particulate matter content of no greater than twenty-seven hundredths (0.27) gram per million kcal (fifteen-hundredths (0.15) pound per million Btu).

(3) For all gaseous fuel-fired steam generators, a particulate matter content of no greater than one-hundredth (0.01) grain per dry standard cubic foot (dscf).

(c) Asphalt concrete plants in existence on or prior to June 11, 1973, and consisting of, but not limited to:

(1) driers;

(2) systems for:

(A) screening, handling, storing, and weighing hot aggregate;

(B) loading, transferring, and storing mineral filler; and

(C) mixing asphalt concrete; and

(3) the loading, transfer, and storage systems associated with emission control systems;

are limited to particulate matter emissions of no greater than two hundred thirty (230) mg per dscm (one-tenth (0.1) grain per dscf).

(d) The following are the requirements for grain elevators:

(1) For grain elevators that began construction or modification prior to January 13, 1977, any grain storage elevator located at any grain processing source that has a permanent grain storage capacity of thirty-five thousand two hundred (35,200) cubic meters (one million (1,000,000) U.S. bushels) or more, and any grain terminal elevator that has a permanent grain storage capacity of eighty-eight thousand one hundred (88,100) cubic meters (two million five hundred thousand (2,500,000) U.S. bushels) or more shall be limited to particulate matter emissions of no greater than seven-hundredths (0.07) g/dscm (three-hundredths (0.03) grain per dscf).

(2) All grain elevators subject to this article shall provide for housekeeping and maintenance procedures that minimize the opportunity for particulate matter to become airborne and leave the property, such as the following:

(A) Housekeeping practices shall be conducted as follows:

(i) Areas to be swept and maintained shall include at a minimum:

(AA) general grounds, yard, and other open areas;

(BB) floors, decks, hopper areas, loading areas, dust collectors, and all areas of dust or waste concentrations; and

(CC) grain driers with respect to accumulated particulate matter.

(ii) Cleanings and other collected waste material shall be handled and disposed of so that the area does not generate fugitive dust.

(iii) Dust from driveways, access roads, and other areas of travel shall be controlled.

(iv) Accidental spills and other accumulations shall be cleaned up as soon as possible but no later than completion of the day's operation.

(B) Equipment maintenance shall consist of procedures that eliminate or minimize emissions from equipment or a system caused by the following:

(i) Malfunctions.

(ii) Breakdowns.

(iii) Improper adjustment.

(iv) Operating above the rated or designed capacity.

(v) Not following designed operating specifications.

(vi) Lack of good preventive maintenance care.

(vii) Lack of critical and proper spare replacement parts on hand.

(viii) Lack of properly trained and experienced personnel.

(C) Emissions from the affected areas, operations, equipment, and systems shall not exceed twenty percent (20%) opacity as determined under 326 IAC 5-1.

(e) Gray iron foundries shall be limited to the following:

(1) Any cupola of a gray iron foundry shall be limited to particulate matter emissions of no greater than thirty-four hundredths (0.34) g/dscm (fifteen-hundredths (0.15) grain/dscf).

(2) Any melting process, excluding any cupola, of a gray iron foundry shall be limited to particulate matter emissions of no greater than sixteen-hundredths (0.16) g/dscm (seven-hundredths (0.07) grain/dscf).

(f) Glass container manufacturing furnace operations shall be limited to particulate matter emissions of no greater than one (1.0) gram per two (2.0) kilograms of process material (one (1.0) pound per ton).

(g) Mineral aggregate operations, where the process is totally enclosed, shall comply with the requirements in subsection (a). In addition, 326 IAC 2, 326 IAC 5-1, and 326 IAC 6-4 shall apply in all cases to mineral aggregate operations.

(h) Based on modeling analyses available to the commissioner, where it is determined that the limitations in subsections (a) through (g) are not adequate to achieve and maintain the ambient particulate air quality standards established by 326 IAC 1-3, the limitations set forth in this section may be changed for facilities:

(1) having a significant impact on air quality and located in areas where the ambient particulate standard either is not attained or will not be maintained without emission limitations in addition to those set forth in this rule; and

(2) required to comply with the prevention of significant deterioration requirements of 326 IAC 2.

These limitations shall be established in construction and operation permits issued in accordance with the procedures set forth in 326 IAC 2.

(i) If the emission limitations established in subsections (a) through (g) for facilities that were operating or under construction on August 7, 1980, impose a severe economic hardship on any individual source, then the source may petition the commissioner for reconsideration of the limitations. If the source can demonstrate to the commissioner's satisfaction that a severe hardship will be caused if the applicable requirements in this section are enforced, then less restrictive emission limitations may be established by the commissioner, provided the less restrictive limitations will guarantee the attainment and maintenance of the particulate ambient air quality standards established by 326 IAC 1-3. (*Air Pollution Control Board; 326 IAC 6.5-1-2*)

326 IAC 6.5-1-3 Nonattainment area particulate limitations; compliance determination

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Testing to determine the amount of particulate matter emitted from any facility subject to the requirements of this article shall be conducted in accordance with the procedures set forth in 40 CFR 60, Appendix A, Methods 1-5*, or other procedures approved by the commissioner and U.S. EPA.

*The following is incorporated by reference: 40 CFR 60, Appendix A, Methods 1-5. Copies may be obtained from the Government Printing Office, 732 North Capitol Street, Washington, D.C. 20401 and are available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.5-1-3*)

326 IAC 6.5-1-4 Compliance schedules

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. (a) Unless the commissioner has determined that a performance test is not required for a facility, the owner or operator of a source shall submit to the commissioner the results of a performance test, conducted in accordance with section 3 of this rule, demonstrating compliance with the emissions limitations established under this article:

(1) within sixty (60) days after achieving the maximum production rate at which the affected facility will be operated; or

(2) not later than one hundred eighty (180) days after the initial startup of the facility;

except when different compliance dates are established in a permit.

(b) If the emission limit applicable to a source or facility is made more stringent by reason of amendments to this article or by reason of amended permit requirements, then the source or facility shall achieve compliance as soon as practicable but not later than specified by the following schedule:

(1) Submittal of plans and specifications within six (6) months after:

(A) the date the source becomes subject to the terms in this section; or

(B) the effective date of the amended rule or permit imposing a stricter limit.

Whichever date is applicable to a particular source is hereafter referred to as the effective date.

(2) Initiation of on-site construction or installation within twelve (12) months after the effective date.

(3) Completion of on-site construction or installation within twenty-four (24) months after the effective date.

(4) Achievement of compliance within twenty-eight (28) months after the effective date.

(5) Submittal of performance results within thirty (30) months of the effective date.

(Air Pollution Control Board; 326 IAC 6.5-1-4)

326 IAC 6.5-1-5 Control strategies

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. (a) For existing sources, the following shall apply:

(1) Whenever emission limitations set forth in 326 IAC 6.5-2 through 326 IAC 6.5-10 are revised and established under section 2(h) and 2(i) of this rule, the revisions shall be submitted to U.S. EPA for approval as part of Indiana's SIP.

(2) If a permit issued by the commissioner, under this article, contains emission limitations more stringent than the limitations set forth in 326 IAC 6.5-2 through 326 IAC 6.5-10, then the emission limitations set forth in the permit shall supersede and replace the corresponding limitations in 326 IAC 6.5-2 through 326 IAC 6.5-10.

(b) For new sources, emission limitations and any revisions to emission limitations shall be established as conditions in permits.

(c) Upon issuance, the above permits shall be submitted to U.S. EPA for review, and the emission limitations contained in the permits shall be submitted as SIP revisions.

(d) In 326 IAC 6.5-2 through 326 IAC 6.5-10, where there are two (2) emission limits listed for a particular source or facility, the source or facility shall be required to comply with both limits. *(Air Pollution Control Board; 326 IAC 6.5-1-5)*

326 IAC 6.5-1-6 State implementation plan revisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. Any exemptions given or provisions granted under this article by the commissioner in sections 2(a), 2(g) through 2(i), 4, and 5 of this rule shall be submitted to U.S. EPA as revisions to the SIP. *(Air Pollution Control Board; 326 IAC 6.5-1-6)*

326 IAC 6.5-1-7 Scope; affected counties

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. This article shall contain control strategies and emission limitations for particulate emissions from sources in counties listed as follows:

326 IAC 6.5-2	Clark County
326 IAC 6.5-3	Dearborn County
326 IAC 6.5-4	Dubois County
326 IAC 6.5-5	Howard County
326 IAC 6.5-6	Marion County
326 IAC 6.5-7	St. Joseph County
326 IAC 6.5-8	Vanderburgh County

326 IAC 6.5-9
326 IAC 6.5-10

Vigo County
Wayne County

(Air Pollution Control Board; 326 IAC 6.5-1-7)

Rule 2. Clark County

326 IAC 6.5-2-1 General provisions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Clark County and listed in sections 2 through 12 of this rule shall meet the specified emission limitations. (Air Pollution Control Board; 326 IAC 6.5-2-1)

326 IAC 6.5-2-2 B & E Asphalt

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. B & E Asphalt in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
B & E Asphalt	0023 01	16P	Dryer, Screen, Conveyor	29.2		0.11

(Air Pollution Control Board; 326 IAC 6.5-2-2)

326 IAC 6.5-2-3 Colgate Palmolive

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 3. Colgate Palmolive in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Colgate Palmolive	0003	2P	Oil and Gas Fired Boilers	6.3	0.015	
	01-02		No. 8 and 9 88 MMBTU/Hr. each			
	05	3P	Oil and Gas Fired Boiler No. 10 100 MMBTU/Hr.	4.2	0.015	

(Air Pollution Control Board; 326 IAC 6.5-2-3)

326 IAC 6.5-2-4 Essroc Materials

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Essroc Materials in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Essroc Materials	0008	9P	Kiln No. 2	265.20		0.4 lb/ton
	12					
	04	10P	Limestone Kiln	120.40		0.58 lb/ton
	11	12P	Kiln No. 1	251.20		0.58 lb/ton

(Air Pollution Control Board; 326 IAC 6.5-2-4)

326 IAC 6.5-2-5 Gohman Asphalt

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 5. Gohman Asphalt in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Gohman Asphalt	0022	15P	Dryer, Screen, Conveyor	11.5		.087

01

(Air Pollution Control Board; 326 IAC 6.5-2-5)

326 IAC 6.5-2-6 Hillerich & Bradsby

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 6. Hillerich & Bradsby in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Hillerich & Bradsby	0032	21P	Incinerator-Waste Heat Boiler	26.1	0.240	
	01					
	02	22P	Wood Products	0.3		.001

(Air Pollution Control Board; 326 IAC 6.5-2-6)

326 IAC 6.5-2-7 Hooker Chemical

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. Hooker Chemical in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Hooker Chemical	0005	7P	Thermal Process	8.7		.023
	01					
	02	8P	Sodium Phosphate Process	85.2		.028

(Air Pollution Control Board; 326 IAC 6.5-2-7)

326 IAC 6.5-2-8 Kimball Case Goods

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 8. Kimball Case Goods in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Kimball Case Goods	0002	1P	Oil Fired Boiler	0.3		0.0130
	03		6 MMBTU/Hr.			

(Air Pollution Control Board; 326 IAC 6.5-2-8)

326 IAC 6.5-2-9 PQ Corporation

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 9. PQ Corporation in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
PQ Corporation	0018	13P	Gas-Oil Boiler	0.3	0.060	
	01		5 MMBTU/Hr.			
	02	14P	Sodium Silicate Glass	51.8		1.4 lb/ton

(Air Pollution Control Board; 326 IAC 6.5-2-9)

326 IAC 6.5-2-10 Quality Paving

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 10. Quality Paving in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Quality Paving	0037	23P	Asphalt Batching	4.2		.03
	01					

(Air Pollution Control Board; 326 IAC 6.5-2-10)

326 IAC 6.5-2-11 Robinson Foundry

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 11. Robinson Foundry in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Robinson Foundry	0004	6P	Cupola	4.2		.476
	01					

(Air Pollution Control Board; 326 IAC 6.5-2-11)

326 IAC 6.5-2-12 USS Agri Chemicals

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 12. USS Agri Chemicals in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
USS Agri Chemicals	0024	17P	Unloading, Bulk Shipment	1.7		.004
	01					
	03	18P	Sieving, Crushing Scaling	11.1		0.02
	04	19P	Ammoniator	9.0		0.039
	05	20P	Dryer and Cooler	24.0		0.09

(Air Pollution Control Board; 326 IAC 6.5-2-12)

Rule 3. Dearborn County

326 IAC 6.5-3-1 General provisions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Dearborn County and listed in sections 2 through 9 of this rule shall meet the specified emission limitations. *(Air Pollution Control Board; 326 IAC 6.5-3-1)*

326 IAC 6.5-3-2 Anchor Glass

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 2. Anchor Glass in Dearborn County shall meet the following emission limits:

(1) Particulate matter emissions from Glass Furnace 1 shall be limited to one (1) pound per ton and forty-eight (48) tons per year.

(2) Particulate matter emissions from Glass Furnace 2 shall be limited to one (1) pound per ton and forty-two and eight-tenths (42.8) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-2)

326 IAC 6.5-3-3 Dearborn Gravel

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 3. Dearborn Gravel in Dearborn County shall limit particulate matter emissions from screening/conveying/handling and storage to two and eight-tenths (2.8) tons per year. *(Air Pollution Control Board; 326 IAC 6.5-3-3)*

326 IAC 6.5-3-4 Indiana Michigan Power, Tanners Creek Station

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 4. Indiana Michigan Power, Tanners Creek Station in Dearborn County shall meet the following emission limits:

(1) Combined particulate matter emissions from Boilers 1, 2, and 3 shall be limited to ninety-thousandths (0.090) pound per million British thermal units and one thousand five hundred eighty-one and eighty-hundredths (1,581.80) tons per year.

(2) Particulate matter emissions from Boiler 4 shall be limited to one-tenth (.1) pound per million British thermal units and two thousand one hundred four (2,104) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-4)

326 IAC 6.5-3-5 Laughery Gravel

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 5. Laughery Gravel in Dearborn County shall limit particulate matter emissions from storage to fourteen and four-tenths (14.4) tons per year. *(Air Pollution Control Board; 326 IAC 6.5-3-5)*

326 IAC 6.5-3-6 Lotus Ware House

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 6. Lotus Ware House in Dearborn County shall limit particulate matter emissions as follows:

(1) Particulate matter emissions from shipping/receiving/handling shall be limited to one hundred fifty-seven and one-tenth (157.1) tons per year.

(2) Particulate matter emissions from corn cleaning shall be limited to eleven and one-tenth (11.1) tons per year.

(3) Particulate matter emissions from corn drying shall be limited to twenty and nine-tenths (20.9) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-6)

326 IAC 6.5-3-7 Paul H. Rohe Co.

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. Paul H. Rohe Co. in Dearborn County shall limit particulate matter emissions from the rotary dryer to twenty-two hundredths (0.22) grain per dry standard cubic foot and nineteen and ten-hundredths (19.10) tons per year. (*Air Pollution Control Board; 326 IAC 6.5-3-7*)

326 IAC 6.5-3-8 Joseph E. Seagram and Sons, Inc.

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 8. Joseph E. Seagram and Sons, Inc., in Dearborn County shall meet the following requirements and emission limits:

(1) Boiler 5 shall burn only natural gas.

(2) Particulate matter emissions from Boiler 6 shall be limited to one hundred eighty-thousandths (0.180) pound per million British thermal units.

(3) Particulate matter emissions from Boiler 6 shall be limited to two hundred fourteen and two-tenths (214.2) tons per twelve (12) consecutive months period.

(4) Seagram shall maintain a log for Boiler 6 that contains:

(A) fuel type used each hour;

(B) fuel amount used each month; and

(C) the monthly average heat and sulfur contents of each fuel burned.

(5) Within thirty (30) days of the end of each calendar quarter, Seagram shall report monthly emissions from Boiler 6 for each of the twelve (12) months prior to the end of the calendar quarter to the department. The report shall contain the information on fuel type, usage, sulfur content, and heat content necessary to determine monthly emissions. For purposes of calculating monthly emissions, the emission rate for Boiler 6, during periods when coal is being burned, shall be assumed to be eighteen-hundredths (0.18) pound per million British thermal units.

(Air Pollution Control Board; 326 IAC 6.5-3-8)

326 IAC 6.5-3-9 Schenley Distillers, Incorporated

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 9. Schenley Distillers, Incorporated, in Dearborn County shall meet the following emission limits:

(1) Particulate matter emissions from Boiler 1 shall be limited to one hundred fifty ten-thousandths (.0150) pound per million British thermal units and seven (7) tons per year.

(2) Particulate matter emissions from Boiler 2 shall be limited to one hundred fifty ten-thousandths (.0150) pound per million British thermal units and five and two-tenths (5.2) tons per year.

(3) Particulate matter emissions from Boiler 9 shall be limited to one hundred fifty ten-thousandths (.0150) pound per million British thermal units and four and five-tenths (4.5) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-9)

Rule 4. Dubois County

326 IAC 6.5-4-1 General provisions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Dubois County and listed in sections 2 through 24 of this rule shall meet the specified emission limitations. (*Air Pollution Control Board; 326 IAC 6.5-4-1*)

326 IAC 6.5-4-2 Artec

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. Artec in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Artec	0011	15P	Wood Chip Boiler 14 MMBTU/Hr.	12.0	0.60	
		111	Wood Working	2		

(Air Pollution Control Board; 326 IAC 6.5-4-2)

326 IAC 6.5-4-3 Dolly Madison Plant No. 4

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 3. Dolly Madison Plant No. 4 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Dolly Madison Plant No. 4	0017	9P	Wood Boiler 5 MMBTU/Hr.	9.4	0.60	

(Air Pollution Control Board 326 IAC 6.5-4-3)

326 IAC 6.5-4-4 Dolly Madison Plant No. 5

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 4. Dolly Madison Plant No. 5 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Dolly Madison Plant No. 5	0016	8P	Coal Boiler 6 MMBTU/Hr.	9.4	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-4)

326 IAC 6.5-4-5 Dubois County Farm Bureau Co-op

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 5. Dubois County Farm Bureau Co-op in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Dubois County Farm Bureau Co-op	0014	22	Grain Elevator	348		

(Air Pollution Control Board; 326 IAC 6.5-4-5)

326 IAC 6.5-4-6 Forest Products No. 1

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 6. Forest Products in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Forest Products No. 1	0033	8	Wood Working	4.2		
	0033	5P	Wood Boiler 5 MMBTU/Hr.	9.0	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-6)

326 IAC 6.5-4-7 Hoosier Desk

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. Hoosier Desk in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Hoosier Desk	0003	111	Wood Working	4.6		

(Air Pollution Control Board; 326 IAC 6.5-4-7)

326 IAC 6.5-4-8 Indiana Chair

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 8. Indiana Chair in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Indiana Chair	0036	107	Wood Working	.4		

(Air Pollution Control Board; 326 IAC 6.5-4-8)

326 IAC 6.5-4-9 Indiana Desk

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 9. Indiana Desk in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Indiana Desk	0027	107	Wood Working	5.4		

(Air Pollution Control Board; 326 IAC 6.5-4-9)

326 IAC 6.5-4-10 Indiana Dimension

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 10. Indiana Dimension in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Indiana Dimension	0036	2P	Coal-Wood/Bark Boiler 5 MMBTU/Hr.	9.0	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-10)

326 IAC 6.5-4-11 Indiana Furniture Industries

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Indiana Furniture Industries in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf

Indiana Furniture Industries 0027 3P Wood/Bark Boiler 7 5.2 0.60
MMBTU/Hr.

(Air Pollution Control Board; 326 IAC 6.5-4-11)

326 IAC 6.5-4-12 Jasper Cabinet No. 1

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 12. Jasper Cabinet No. 1 in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Cabinet No. 1	0006	111	Wood Working	5		

(Air Pollution Control Board; 326 IAC 6.5-4-12)

326 IAC 6.5-4-13 Jasper Cabinet No. 2

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 13. Jasper Cabinet No. 2 in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Cabinet No. 2	0004	102	Wood Working	1.0		

(Air Pollution Control Board; 326 IAC 6.5-4-13)

326 IAC 6.5-4-14 Jasper Cabinets Corporation

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 14. Jasper Cabinets Corporation in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Cabinets Corporation	0004	11P	Wood Boiler 5.3 MMBTU/Hr.	7.6	0.60	
			Wood Boiler 6.7 MMBTU/Hr.	7.6	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-14)

326 IAC 6.5-4-15 Jasper Chair

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 15. Jasper Chair in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Chair	0005	29P	Wood Boiler 18 MMBTU/Hr.	15.6	0.60	
	0005	107	Wood Working	.7		

(Air Pollution Control Board; 326 IAC 6.5-4-15)

326 IAC 6.5-4-16 Jasper Desk

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 16. Jasper Desk in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Desk	007	12P	Coal-Wood Boiler 8 MMBTU/Hr.	14.6	0.60	
	0007	107	Wood Working	3.9		

(Air Pollution Control Board; 326 IAC 6.5-4-16)

326 IAC 6.5-4-17 Jasper Laminates, Plant #1-Division of Kimball

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 17. Jasper Laminates, Plant #1-Division of Kimball in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Laminates, Plant #1- Division of Kimball	0042	10P	Wood-Wood Waste Boiler No. 1 20.5 MMBTU/Hr.	6.9	0.60	
		31P	Natural Gas Boiler No. 2 16.8 MMBTU/Hr.	0.2	0.003	0.01
	104	Wood Working	2			

(Air Pollution Control Board; 326 IAC 6.5-4-17)

326 IAC 6.5-4-18 Jasper Mun. Electric

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 18. Jasper Mun. Electric in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Mun. Electric	0002	28P	Coal Boiler 192 MMBTU/Hr.	265.6	0.350	

(Air Pollution Control Board; 326 IAC 6.5-4-18)

326 IAC 6.5-4-19 Jasper Office Furniture Co., Inc., Plant #1

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 19. Jasper Office Furniture Co., Inc., Plant #1 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Office Furniture, Co., Inc., Plant #1	009	16P	Coal and Wood Boiler 11 MMBTU/Hr.	23.6	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-19)

326 IAC 6.5-4-20 Jasper Office Furniture

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 20. Jasper Office Furniture in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Office Furniture <i>(Air Pollution Control Board; 326 IAC 6.5-4-20)</i>	0009	107	Wood Working	1.2		

326 IAC 6.5-4-21 Jasper Seating

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 21. Jasper Seating in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Seating	0010	107	Wood Working	4.4		
	0010	17P	Coal-Wood/Bark Boiler 7 MMBTU/Hr.	17.7	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-21)

326 IAC 6.5-4-22 Jasper Veneer

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 22. Jasper Veneer in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Veneer	0037	19P	Boiler No. 1 Coal, Wood/Bark 5 MMBTU/Hr.	9.4	0.6	
		20P	Boiler No. 2, Coal-Wood/Bark 5 MMBTU/Hr.	8.7	0.6	
	0037	107	Wood Working	2.6		

(Air Pollution Control Board; 326 IAC 6.5-4-22)

326 IAC 6.5-4-23 Jasper Wood Products

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 23. Jasper Wood Products in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Wood Products	0038	13P	Coal-Wood Boiler No. 1 6 MMBTU/Hr.	9.0	0.60	
		14P	Coal-Wood Boiler No. 2 6 MMBTU/Hr.	9.0	0.60	
	0038	107	Wood Working	5.3		

(Air Pollution Control Board; 326 IAC 6.5-4-23)

326 IAC 6.5-4-24 Styline Industries, Plant #8

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 24. Styline Industries, Plant #8 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Styline Industries, Plant #8	0035	4P	Coal-Wood Boiler 7 MMBTU/Hr.	9.0	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-24)

Rule 5. Howard County

326 IAC 6.5-5-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Howard County and listed in sections 2 through 16 of this rule shall meet the specified emission limitations and requirements. (Air Pollution Control Board; 326 IAC 6.5-5-1)

326 IAC 6.5-5-2 Chrysler-Haynes

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. Chrysler-Haynes in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Chrysler-Haynes	01A	2P	Reverberatory Furnace A	22.5		0.39
	01B	3P	Reverberatory Furnace B	22.5		0.39
	01C	4P	Reverberatory Furnace C	92.5		0.85
	01D	5P	Reverberatory Furnace D	92.5		0.85
	01E	6P	Reverberatory Furnace E	92.5		0.85
	01F	7P	Reverberatory Furnace F	92.5		0.85
	01G	8P	Reverberatory Furnace G	36.2		0.63
	02	9P	Gas Boilers 1-3 190 MMBTU/Hr. 1975 only			

(Air Pollution Control Board; 326 IAC 6.5-5-2)

326 IAC 6.5-5-3 Cuneo Press

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 3. Cuneo Press in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Cuneo Press	01-04	1P	4 Coal and Oil Boilers	48.0	0.65	

(Air Pollution Control Board; 326 IAC 6.5-5-3)

326 IAC 6.5-5-4 DaimlerChrysler-U.S. 31

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 4. DaimlerChrysler-U.S. 31 in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
DaimlerChrysler-U.S. 31	01-03 04-05	10P	Boilers 1-3 1985 only 4-5 1975 only	875.7	0.75	

(Air Pollution Control Board; 326 IAC 6.5-5-4)

326 IAC 6.5-5-5 Delphi Delco

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. (a) Delphi Delco in Howard County shall meet the following requirements:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Delphi Delco						
100% natural gas	03	19P	4 Gas Fired Boilers Stack No. 1			
100% natural gas		20P	2 Gas Fired Boilers Stack No. 2			
100% natural gas		21P	2 Gas Fired Boilers Stack No. 3			
100% natural gas		22P	5 Gas Fired Boilers Stack No. 4			

(b) The gas-fired boilers located at Stacks 1, 2, 3, and 4 at Delphi Delco, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (Air Pollution Control Board; 326 IAC 6.5-5-5)

326 IAC 6.5-5-6 Greentown Grain

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 6. Greentown Grain in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Greentown Grain	0011	68A	Shipping/Receiving 24,400 T/Yr.	7.3		
			Transferring/Conveying 24,400 T/Yr.	18.4		
			Drying 7,000 T/Yr.	2.4		

(Air Pollution Control Board; 326 IAC 6.5-5-6)

326 IAC 6.5-5-7 Howard Co. Farm Bureau Co-op (Greentown)

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. Howard Co. Farm Bureau Co-op (Greentown) in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf

Howard Co. Farm Bureau Co-op (Greentown)	0014	72A	Shipping/Receiving	4.2
				14,296 T/Yr.
			Transferring/Conveying	10.8
				14,296 T/Yr.
			Drying 5,579 T/Yr.	2.1
			Grinding 2,000 T/Yr.	0.03

(Air Pollution Control Board; 326 IAC 6.5-5-7)

326 IAC 6.5-5-8 Howard Co. Farm Bureau Co-op (Russiaville)
 Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
 Affected: IC 13-15; IC 13-17

Sec. 8. Howard Co. Farm Bureau Co-op (Russiaville) in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Howard Co. Farm Bureau Co-op (Russiaville)	0007	72A	Shipping/Receiving	3.48		
				11,239 T/Yr.		
			Transferring/Conveying	28.16		
				11,234 T/Yr.		
			Drying 3,078 T/Yr.	1.04		

(Air Pollution Control Board; 326 IAC 6.5-5-8)

326 IAC 6.5-5-9 Judson Feed & Grain
 Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
 Affected: IC 13-15; IC 13-17

Sec. 9. Judson Feed & Grain in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Judson Feed & Grain	0013	14A	Shipping/Receiving	1.7		
				5,866 T/Yr.		
			Transferring/Conveying	4.5		
				5,866 T/Yr.		

(Air Pollution Control Board; 326 IAC 6.5-5-9)

326 IAC 6.5-5-10 Kokomo Grain Co.
 Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
 Affected: IC 13-15; IC 13-17

Sec. 10. (a) Kokomo Grain Co. in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Kokomo Grain Co.	0006	18A	Shipping/Receiving	4.5		
				60,000 T/Yr.		
			Transferring/Conveying	11.1		
				60,000 T/Yr.		
100% natural gas			Drying 25,000 T/Yr.			

(b) The unit for drying twenty-five thousand (25,000) t/yr located at Kokomo Grain, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (Air Pollution Control Board; 326 IAC 6.5-5-10)

326 IAC 6.5-5-11 Mohr Construction

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 11. Mohr Construction in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Mohr Construction	01	23P	Dryer/Screening Conveying	49.7		0.14

(Air Pollution Control Board; 326 IAC 6.5-5-11)

326 IAC 6.5-5-12 Name Inc.

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 12. Name Inc., in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Name Inc.	01	24P	Drum Mixer	28.5		0.05

(Air Pollution Control Board; 326 IAC 6.5-5-12)

326 IAC 6.5-5-13 Penn-Dixie; boilers

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 13. Penn-Dixie in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Penn-Dixie	02	11P	Oil and Gas Fired Boilers 66 MMBTU/Hr. Stack No. 1	21.2	0.08	
		12P	Oil and Gas Fired Boilers 66 MMBTU/Hr. Stack No. 2	21.2	0.08	
		13P	Gas Fired Boiler 66 MMBTU/Hr. Stack No. 3	3.1	0.01	
	04	15P	2 Coal Boilers Stack No. 1	671.2	5.10	
		16P	2 Coal Boilers Stack No. 2	671.2	5.10	

(Air Pollution Control Board; 326 IAC 6.5-5-13)

326 IAC 6.5-5-14 Penn-Dixie; furnaces

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 14. Penn-Dixie in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Penn-Dixie	0004	59A	Electric Arc Furnace 378,100 T/Yr. in 1975	15.3		

554,300 T/Yr. in 1985
Soak and Rodmill Furnace 103.6
4,509 × 10³ gal/Yr.

(Air Pollution Control Board; 326 IAC 6.5-5-14)

326 IAC 6.5-5-15 Russiaville Feed & Grain

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 15. Russiaville Feed & Grain in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Russiaville Feed & Grain	0008	34A	Shipping/Receiving 5,332 T/Yr.	1.7		
			Transferring/Conveying 5,332 T/Yr.	4.2		

(Air Pollution Control Board; 326 IAC 6.5-5-15)

326 IAC 6.5-5-16 Yeomen Stone & Sand

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Yeoman Stone & Sand in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Yeomen Stone & Sand	0010	59A	Primary Crushing 403,000 T/Yr.	53.9		
			Secondary Crushing 280,000 T/Yr.	178.0		

(Air Pollution Control Board; 326 IAC 6.5-5-16)

Rule 6. Marion County

326 IAC 6.5-6-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4

Affected: IC 13-12; IC 13-14-4-3; IC 13-16-1

Sec. 1. (a) In addition to the emission limitations contained in 326 IAC 6.5-1-2, the following limitations listed in sections 2 through 36 of this rule shall apply to sources in Marion County.

(b) Sources shall be considered in compliance with the tons per year emission limits established in sections 2 through 36 of this rule if within five percent (5%) of the emission limit. *(Air Pollution Control Board; 326 IAC 6.5-6-1)*

326 IAC 6.5-6-2 Allison Transmission

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. (a) Allison Transmission in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf

0008	09B	Elevator Gallery Belt Loaders (East and West)	0.70	.006
0008	09C	Elevator Grain Dryer Conveying Legs	1.01	.006
0008	10A	Elevator #1 Truck and Rail Receiving System and Basement	7.23	.006
0008	10B	Elevator #2 Truck and Rail Receiving System	4.95	.006

(Air Pollution Control Board; 326 IAC 6.5-6-5)

326 IAC 6.5-6-6 Cent. St. Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. Cent. St. Hospital in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Central State Hospital	0009	01	Boilers 7 and 8	22.0	.350	
	0009	02	Boiler 3	17.0	.350	

(Air Pollution Control Board; 326 IAC 6.5-6-6)

326 IAC 6.5-6-7 Chevrolet

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. Chevrolet in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Chevrolet	0010	0103	Boilers 1-3	65.8	.300	

(Air Pollution Control Board; 326 IAC 6.5-6-7)

326 IAC 6.5-6-8 Chrys. (El.) Shade

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. Chrys. (El.) Shade in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Chrys. (El.) Shade	0011	01	All Boilers	67.8	.324	

(Air Pollution Control Board; 326 IAC 6.5-6-8)

326 IAC 6.5-6-9 Chrys. (Fdy) S. Tibbs

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. Chrys. (Fdy) S. Tibbs in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Chrys. (Fdy) S. Tibbs	0012	01	Cup.-Scrub	34.2		.085

0012	02	D. Cl. Ck. 4 St.	4.9	.038
0012	07	H. C. Ov. B. Ck.	4.2	.008
0012	08	H. C. Ov. A. Ck.	3.1	.006
0012	09	H. C. Ov. A. By	6.2	.029
0012	10	H. C. Pst. Cr.	less than 1 T/yr	.001
0012	11	H. C. Ov. B. Ry.	.4	.005
0012	12	H. Rv. Ov. Jkt.	less than 1 T/yr	.001
0012	13	H. Ry. Ov. A. CCC	less than 1 T/yr	.002
0012	14	Bg. Ex. Rb. 1 St.	2.6	.020
0012	16	Hyd. Fdy. Gre.	1.2	.004
0012	18	Ck. Unload.	5.9	.021
0012	19	Flsk. Sk.-Out	50.8	.030
0012	22	Snd. Trnsfr.	2.6	.019
0012	25	Cr. Grinding	.01	.001
0012	26	Cr. Grinding	1.6	.007
0012	28	Cl. Op. Cr. K. O.	8.2	.034
0012	29	Cl. Room	6.8	.020
0012	30	Cl. Room	4.2	.020
0012	31	Chp. Op.	16.7	.020
0012	34	Cst. Cl.	57.5	.020

(Air Pollution Control Board; 326 IAC 6.5-6-9)

326 IAC 6.5-6-10 Community Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. Community Hospital in Marion County shall meet the following emission limits:

Source	NEDS Point		Process	Emission Limits		
	Plant ID	Input ID		tons per year	lbs/million Btu	grains/dscf
Community Hospital	0014	01	Keller Boiler	.5	.014	

(Air Pollution Control Board; 326 IAC 6.5-6-10)

326 IAC 6.5-6-11 Design Mix

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Design Mix in Marion County shall meet the following emission limits:

Source	NEDS Point		Process	Emission Limits		
	Plant ID	Input ID		tons per year	lbs/million Btu	grains/dscf
Design Mix	0091	01	Roty. Dry.	9.8		.092

(Air Pollution Control Board; 326 IAC 6.5-6-11)

326 IAC 6.5-6-12 Farm Bureau (Fert.)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 12. Farm Bureau (Fert.) in Marion County shall meet the following emission limits:

Source	NEDS Point		Process	Emission Limits		
	Plant ID	Input ID		tons per year	lbs/million Btu	grains/dscf
Farm Bureau (Fert.)	0653	02	Gr. Dry Cooler	15.2		.013
	0653	04	Ammoniator	3.9		.047
	0653	05	Cooler Gr.	6.3		.026
	0653	06	Screen Gr.	less than 1 T/yr		.005
	0653	07	Bag. Ship.	.1		.004

(Air Pollution Control Board; 326 IAC 6.5-6-12)

326 IAC 6.5-6-13 FMC Bearing

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. FMC Bearing in Marion County shall meet the following emission limits:

Source	NEDS Point		Process	Emission Limits		
	Plant ID	Input ID		tons per year	lbs/million Btu	grains/dscf
FMC Bearing	0025	01	Boilers 1-3	17.0	.300	

(Air Pollution Control Board; 326 IAC 6.5-6-13)

326 IAC 6.5-6-14 FMC Chain

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. FMC Chain in Marion County shall meet the following emission limits:

Source	NEDS Point		Process	Emission Limits		
	Plant ID	Input ID		tons per year	lbs/million Btu	grains/dscf
FMC Chain	0062	0105	Boilers	7.6	.300	
	0062	07	Anneal. Ov.	.1		.004

(Air Pollution Control Board; 326 IAC 6.5-6-14)

326 IAC 6.5-6-15 Ford Motor Co.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Ford Motor Co. in Marion County shall meet the following emission limits:

Source	NEDS Point		Process	Emission Limits		
	Plant ID	Input ID		tons per year	lbs/million Btu	grains/dscf
Ford Motor Co.	0021	01	Boiler 3	38.6	.270	
	0021	02	Boiler 2	55.1	.270	
	0021	03	Boiler 1	16.5	.270	

(Air Pollution Control Board; 326 IAC 6.5-6-15)

326 IAC 6.5-6-16 Fort Benjamin Harrison

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Fort Benjamin Harrison in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Ft. Benjamin Harrison	0022	01	Boiler 1	16.7	.350	
	0022	02	Boiler 2	16.7	.350	
	0022	03	Boiler 3	16.7	.350	
	0022	04	Boiler 4	16.7	.350	

(Air Pollution Control Board; 326 IAC 6.5-6-16)

326 IAC 6.5-6-17 Glass Containers

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 17. Glass Containers in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Glass Containers	0293	01	Glass Melting Furnace	43.0		(1 lb/ton)

(Air Pollution Control Board; 326 IAC 6.5-6-17)

326 IAC 6.5-6-18 Illinois Cereal Mills, Incorporated

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. Illinois Cereal Mills, Incorporated, in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Illinois Cereal Mills, Incorporated	0020	01	Cleaver Brooks Boiler	1.0	.014	
	0020	02	Old Mill-Dust	4.3		.030
	0020	05	Old Mill-Dust	4.3		.030
	0020	06	Warehouse-Dust	5.8		.030
	0020	07	New Mill Dryers	3.0		.030
	0020	08	New Mill Dryers	3.0		.030
	0020	09	New Mill Dryers	3.0		.030
	0020	10	New Mill Dryers	3.0		.030
	0020	11	New Mill Dryers	9.4		.030
	0020	12	New Mill Coolers	3.1		.030
	0020	13	New Mill Cleaner	3.3		.030
	0020	14	Elevator Dust	1.6		.030
	0020	15	Headhouse Suction	3.1		.030
	0020	16	Corn Cleaner	1.0		.131
	0020	17	Corn Cleaner	1.0		.131
	0020	18	Headhouse Suction	6.0		.030
	0020	19	Old Mill Dust	5.9		.030
0020	20	Large Hammermill	8.2		.030	
0020	03	Old Mill Dust	4.3		.030	
0020	04	Old Mill Dust	4.3		.030	

(Air Pollution Control Board; 326 IAC 6.5-6-18)

326 IAC 6.5-6-19 Indep. Concrete Pipe

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 19. Indep. Concrete Pipe in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Indep. Concrete Pipe	0457	01	Ct. St. Bn. 04	.21		.014
	0457	02	Ct. St. Bn. 03	.41		.014

(Air Pollution Control Board; 326 IAC 6.5-6-19)

326 IAC 6.5-6-20 Indpls. Rubber Co.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 20. Indpls. Rubber Co. in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Indpls. Rubber Co.	0064	01	Boilers	70.0	.350	

(Air Pollution Control Board; 326 IAC 6.5-6-20)

326 IAC 6.5-6-21 Ind. Asph. Pav. Co.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 21. Ind. Asph. Pav. Co. in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Ind. Asph. Pav. Co.	0027	01	Roty. Dry. 1	7.8		.074
	0027	02	Roty. Dry. 2	3.9		.066

(Air Pollution Control Board; 326 IAC 6.5-6-21)

326 IAC 6.5-6-22 Ind. Veneers

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 22. Ind. Veneers in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Ind. Veneers	0031	01	Wd. and Cl. Boil.	13.9	.330	

(Air Pollution Control Board; 326 IAC 6.5-6-22)

326 IAC 6.5-6-23 IPL

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 23. IPL in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf

IPL (Perry K)	0034	01	Boiler 11 (natural gas, coke oven gas)		*.0125
	0034	01	Boiler 12 (coal)		*.0175
	0034	02	Boiler 13 (natural gas, coke oven gas)		*.082
	0034	02	Boiler 14 (natural gas, coke oven gas)		*.082
	0034	03	Boiler 15 (coal)		*.106
	0034	03	Boiler 16 (coal)		*.106
	0034	03	Boiler 17 (oil)		*.015
	0034	03	Boiler 18 (oil)		*.015
			Boilers 11, 12, 13, 14, 15, 16, 17, and 18	484.4 total	
IPL (Stout)	0033	09	Boiler 9	1.9	*.015
	0033	10	Boiler 10	2.2	*.015
	0033	11	Boiler 50	82.2	*.135
	0033	12	Boiler 60	82.2	*.135
	0033	13	Boiler 70	830.7	*.1
	0033	14	Gas Turbine 1	.28	*.015
	0033	15	Gas Turbine 2	.28	*.015
	0033	16	Gas Turbine 3	.28	*.015

*Compliance shall be determined using 40 CFR 60, Appendix A, Method 5.**

**This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, Indianapolis, Indiana 46204. (Air Pollution Control Board; 326 IAC 6.5-6-23)

326 IAC 6.5-6-24 Nat'l. R.R. (Amtrak)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 24. Nat'l. R.R. (Amtrak) in Marion County shall meet the following emission limits:

Source	NEDS Point		Process	Emission Limits		
	Plant ID	Input ID		tons per year	lbs/million Btu	grains/dscf
Nat'l. R.R. (Amtrak)	0646	01	Boiler 1	23.0	.350	
	0646	02	Boiler 2	23.0	.350	

(Air Pollution Control Board; 326 IAC 6.5-6-24)

326 IAC 6.5-6-25 National Starch

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 25. (a) National Starch in Marion County shall meet the following emission limits:

Source	NEDS Point		Process	Emission Limits		
	Plant ID	Input ID		tons per year	lbs/million Btu	grains/dscf
National Starch	0042	06	61-9	4.1		.016
	0042	11	56-2	11.3		0.010
	0042	12	71-2	2.6		.030

	0042	13	61-6	.1	.030
	0042	22	56-1	7.02	0.020
	0042	29	40-4	44.1	0.020
	0042	30	40-3	42.3	0.020
	0042	31	40-2	31.9	0.020
	0042	43A	42-1	.9	.030
	0042	46	61-14A	.6	.029
	0042	47	61-14	1.2	.028
	0042	55	42-8	4.2	.030
	0042	56A	42-7A	1.7	.032
	0042	56B	42-7B	1.7	.032
	0042	56C	42-7C	1.7	.032
	0042	57A	42-3A	1.8	.032
	0042	57B	42-3B	1.8	.032
	0042	57C	42-3C	1.8	.032
	0042	57D	42-3D	1.8	.032
	0042	57E	42-3E	1.8	.032
	0042	57F	42-3F	1.8	.032
	0042	59	42-4	2.3	.029
	0042	60	42-10	2.4	.030
	0042	63	42-6	2.5	.030
	0042	64	71-1	.9	.030
	0042	67A	71-5A	.3	.026
	0042	67B	71-5B	.3	.026
	0042	67C	71-5C	.3	.026
	0042	67D	71-5D	.3	.026
	0042	67E	71-5E	.3	.026
	0042	67F	71-5F	.3	.026
	0042	67G	71-5G	.3	.026
	0042	67H	71-5H	.3	.026
	0042	67I	71-5I	.3	.026
	0042	67J	71-5J	.3	.026
	0042	67K	71-5K	.3	.026
	0042	67L	71-5L	.3	.026
	0042	68A	71-4A	.3	.026
	0042	68B	71-4B	.3	.026
	0042	68C	71-4C	.3	.026
	0042	68D	71-4D	.3	.026
	0042		575-1	32.4	.018
	0042		575-2	32.4	0.011
100% natural gas	0042	04	Boiler 4		

(b) Processes 40-4, 40-3, 40-2, 575-1, and 575-2 and Boiler 4 at National Starch identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (*Air Pollution Control Board; 326 IAC 6.5-6-25*)

326 IAC 6.5-6-26 Navistar International

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 26. (a) Navistar International in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Navistar International	0039	1a	E.M. 1 Baghouse	45.7		.019
	0039	1b	E.M. 2 Baghouse	53.5		.020
	0039	02	Boiler 1	14.0	.30	
	0039	03	Boiler 2	13.0	.30	
	0039	04	Boiler 3	34.9	.30	
	0039	05	Phase 1 Baghouse	35.4		.020
	0039	06	Phase 3 Baghouse	55.1		.020
	0039	07	M-3 Baghouse	72.4		.015
	0039	98	Phase 4 Baghouse	99.6		.02
	0039	99	Phase 5 Baghouse	62.0		.02
	0039	08	Cst. Cl. Cr. 1	.0		.0
	0039	09	Pngbrn. Shtb.	.0		.0
	0039	10	Cst. Clg. Cr. 2	.0		.0

(b) In addition to complying with section 1 of this rule and subsection (a), Navistar International Transportation Corporation shall comply with the following:

(1) The height of each of the two (2) stacks on the M-3 baghouse (Point ID 07) shall be increased by fifty (50) feet by August 31, 1990.

(2) Within thirty (30) days of December 14, 1989, Navistar shall submit to the department the following:

(A) A certification as to the complete and permanent shutdown of the sources identified as Point ID 8, 9, and 10 of subsection (a) and No. 2 Large Mold Line, M-2 Mold Line, and M-4 Mold Line and the core-making and core-knockout operations for these mold lines.

(B) A written list of sources not identified in sections 2 through 5 of this rule, this section, and sections 27 through 36 of this rule with a potential to emit ten (10) or greater tons per year.

(3) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department of the monthly emissions from each emission point identified in subsection (a) that contains information necessary to estimate emissions, including the following:

(A) For boilers, the following:

- (i) Fuel type.
- (ii) Usage.
- (iii) Ash content.
- (iv) Heat content.

(B) For other processes, the following:

- (i) Appropriate production data.
- (ii) Emission factors.
- (iii) Proper documentation of the emission factors.

(4) The tons per year limitation shall be met based on the sum of the monthly emissions for each twelve (12) month period.

(5) A written report detailing Navistar's operation and maintenance program to provide for proper operation of and to prevent deterioration of the air pollution control equipment on the emission points identified as Point ID 1a, 1b, 5, 6, 7, 98, and 99 in subsection (a) to be submitted to the department by July 31, 1990.

(Air Pollution Control Board; 326 IAC 6.5-6-26)

326 IAC 6.5-6-27 Praxair

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 27. Praxair in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf

	0049	06	2714 V	3.1	.15
	0049	07	2707 V	.4	.011
	0049	08	2724 W		
100% natural gas	0049	09	702611		
100% natural gas	0049	10	722804	.2	.011
	0049	11	732714	7.5	.15
	0049	12	2706 Q	.1	.011
100% natural gas	0049	13	2713 W		
100% natural gas	0049	14	2714 W		
	0049	18	2729 Q	.1	.011
	0049	20	2740 Q	2.0	.15

(b) In addition to complying with subsection (a), Reilly Industries shall comply with the following:

(1) Processes 2607 T, 702611, 722804, 2713 W, and 2714 W at Reilly Industries, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(2) Maintain monthly fuel usage records for processes 186 N, 2722 W, and 2726 S that contain sufficient information to estimate emissions including the following:

(A) Boiler identification.

(B) Fuel usage for each type of fuel.

(C) Heat content of fuel.

(D) Emission factor used to calculate emissions.

(3) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department and the Indianapolis office of environmental services division of the monthly emissions for each of the previous twelve (12) months

for boilers 186 N, 2722 W, and 2726 S, including the information in subdivision (2).

(4) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(5) The fuel usage records shall be maintained at the source for three (3) years and available for an additional two (2) years. The records shall be made available to the department or its designated representative upon request.

(Air Pollution Control Board; 326 IAC 6.5-6-31)

326 IAC 6.5-6-32 Richardson Co.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 32. Richardson Co., in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Richardson Co.	0065	01	Boil. 2 Oil	1.5	.015	

(Air Pollution Control Board; 326 IAC 6.5-6-32)

326 IAC 6.5-6-33 Rolls-Royce Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 33. (a) Rolls-Royce Corporation in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Rolls-Royce Corporation	311	01	Boilers 0070-01 through 0070-04		.337	

311	02	Boilers 0070-58 and 0070-59	.15
311	03	Boilers 0070-62 through 0070-65	.15
311	01, 02, 03	Boilers 0070-01 through 0070-04, 130 total for all boilers 0070-58, 0070-59, 0070-62 through 0070-65	

(b) In addition to complying with section 1 of this rule and subsection (a), Rolls-Royce Corporation shall comply with the following:

(1) Boilers 0070-01 through 0070-04 may use only:

- (A) #2 fuel oil;
- (B) #4 fuel oil;
- (C) natural gas; or
- (D) landfill gas;

as a fuel.

(2) Boilers 0070-58, 0070-59, and 0070-62 through 0070-65 may use only:

- (A) #6 fuel oil;
- (B) #4 fuel oil;
- (C) #2 fuel oil;
- (D) natural gas; or
- (E) landfill gas;

as a fuel.

(3) Boilers 0070-01 through 0070-04, 0070-58, 0070-59, and 0070-62 through 0070-65 shall have the following limitations depending upon the fuel being used:

(A) When using only #4 fuel oil, the amount used for the listed boilers collectively is not to exceed thirty-seven million one hundred forty-two thousand eight hundred (37,142,800) gallons per year based on a three hundred sixty-five (365) day rolling figure.

(B) When using coal, #6 fuel oil, #2 fuel oil, natural gas, or landfill gas, the limitation listed in clause (A) shall be adjusted as follows:

- (i) When using #6 fuel oil, the gallons per year of #4 fuel oil shall be reduced by two and six-tenths (2.6) gallons per gallon used.
- (ii) When using natural gas, the gallons per year of #4 fuel oil shall be reduced by eighty-eight hundred-thousandths (0.00088) gallon per cubic foot of natural gas burned.
- (iii) When using #2 fuel oil, the gallons per year of #4 fuel oil shall be reduced by twenty-eight hundredths (0.28) gallon per gallon used.
- (iv) When using landfill gas, the gallons per year of #4 fuel oil shall be reduced by one hundred sixteen hundred-thousandths (0.00116) gallon per cubic foot of landfill gas burned.

(4) A log shall be maintained to document compliance with subdivision (3). These records shall be maintained for at least the previous twenty-four (24) month period and shall be made available upon request by the department.

(Air Pollution Control Board; 326 IAC 6.5-6-33)

326 IAC 6.5-6-34 St. Vincent's Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 34. St. Vincent's Hospital in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
St. Vincent's Hospital	0476	0103	Boilers 1-3	.7	.011	

(Air Pollution Control Board; 326 IAC 6.5-6-34)

326 IAC 6.5-6-35 Sludge Incinerator

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 35. Sludge Incinerator in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Sludge Incinerator	0032	01	Incinerator #5	17.9		.030
	0032	02	Incinerator #6	17.9		.030
	0032	03	Incinerator #7	17.9		.030
	0032	04	Incinerator #8	17.9		.030
	0032	05	Incinerators #1-4	72.5		.030

(Air Pollution Control Board; 326 IAC 6.5-6-35)

326 IAC 6.5-6-36 Stokely Van Camp

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 36. Stokely Van Camp in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf
Stokely Van Camp	0056	0103	Boiler	93.3	.350	

(Air Pollution Control Board; 326 IAC 6.5-6-36)

Rule 7. St. Joseph County

326 IAC 6.5-7-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in St. Joseph County and listed in sections 2 through 20 of this rule shall meet the specified emission limits. (Air Pollution Control Board; 326 IAC 6.5-7-1)

326 IAC 6.5-7-2 Allied Signal Aerospace

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. (a) Allied Signal Aerospace in St. Joseph County shall meet the following requirements:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Allied Signal Aerospace 100% natural gas	01	10P	3 Gas Fired Boilers 31 MMBTU/Hr. total			

(b) Three (3) boilers at Allied Signal Aerospace, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (Air Pollution Control Board; 326 IAC 6.5-7-2)

326 IAC 6.5-7-3 AM General

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. AM General in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
AM General	29	39P	Oil Fired Boiler No. 1 9 MMBTU/Hr.	6.60		0.150
	30	40P	Oil Fired Boiler No. 2 9 MMBTU/Hr.	9.40		0.150

(Air Pollution Control Board; 326 IAC 6.5-7-3)

326 IAC 6.5-7-4 ARCO Engg. Const. Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. ARCO Engg. Const. Corporation in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
ARCO Engg. Const. Corp.	01	26P	Rotary Dryer	24.70		0.153

(Air Pollution Control Board; 326 IAC 6.5-7-4)

326 IAC 6.5-7-5 Asphalt Engineers

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. Asphalt Engineers in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Asphalt Engineers	01	9P	Rotary Dryer	10.40		0.270

(Air Pollution Control Board; 326 IAC 6.5-7-5)

326 IAC 6.5-7-6 Bosch Braking Systems

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. (a) Bosch Braking Systems in St. Joseph County shall meet the following requirements:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Bosch Braking Systems						
100% natural gas	01-03	29P	Boiler Nos. 1, 2, 3 Gas Fired 84 MMBTU/Hr. each			
100% natural gas	04-05	30P	Boiler No. 4 Gas Fired 63 MMBTU/Hr.			

(b) Boiler Nos. 1, 2, 3, and 4 at Bosch Braking Systems, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. *(Air Pollution Control Board; 326 IAC 6.5-7-6)*

326 IAC 6.5-7-7 I & M-Twin Branch

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. I & M-Twin Branch in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
I & M-Twin Branch	02-03	48P	Boilers Nos. 41 and 42 Oil Fired 525 MMBTU/Hr. each	35.80		0.014
	04	49P	Boiler No. 5 oil fired 1,367 MMBTU/Hr.	61.90		0.014

(Air Pollution Control Board; 326 IAC 6.5-7-7)

326 IAC 6.5-7-8 Mishawaka Brass

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. Mishawaka Brass in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Mishawaka Brass	01	27P	Rotary Furnace	4.13		0.091

(Air Pollution Control Board; 326 IAC 6.5-7-8)

326 IAC 6.5-7-9 Northern Indiana Children's Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. Northern Indiana Children's Hospital in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Northern Indiana Children's Hospital	01-03	13P	3 Oil Fired Boilers 3 MMBTU/Hr. each	1.40		0.060

(Air Pollution Control Board; 326 IAC 6.5-7-9)

326 IAC 6.5-7-10 RACO

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. RACO in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
RACO	01	41P	Oil Fired Boilers Nos. 1, and 2.21 MMBTU/Hr.	4.20		0.080
	02	42P	Boiler No. 3 Oil Fired 10 MMBTU/Hr.	3.50		0.080
	03	43P	Boiler No. 4 Oil Fired 10 MMBTU/Hr.	3.50		0.080

(Air Pollution Control Board; 326 IAC 6.5-7-10)

326 IAC 6.5-7-11 Reith Riley Construction

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Reith Riley Construction in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Reith Riley Construction						
Plant No. 0027	01	44P	Rotary Dryer	1.70		0.052
Plant No. 0017	02	45P	Rotary Dryer	11.10		0.132

(Air Pollution Control Board; 326 IAC 6.5-7-11)

326 IAC 6.5-7-12 Reliance Electric-Dodge Division

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 12. Reliance Electric-Dodge Division in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Reliance Electric-Dodge Division	01	31P	3 Electric Induction Furnaces	37.50		0.090
	03	32P	Chip and Grinding-Main Baghouse	5.5		0.001
	04	33P	South Foundry-Sand Handling	6.66		0.017
	05	34P	South Foundry-Shake Out	5.17		0.012
	07	35P	East Foundry-Shake Out and Sand Handling	3.16		0.010
	10	37P	Wheelblast, Railblast, #1 Spinner Hanger	5.5		0.015

(Air Pollution Control Board; 326 IAC 6.5-7-12)

326 IAC 6.5-7-13 Saint Mary's

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. (a) Saint Mary's in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Saint Mary's	01	54P	Boiler No. 2 Coal Fired 63 MMBTU/Hr.	12.90	0.110	
	02	55P	Boiler No. 3 Coal Fired 63 MMBTU/Hr.	12.90	0.110	
100% natural gas	03	56P	Boiler No. 1 Gas Fired 63 MMBTU/Hr.			

(b) Boiler No. 1 at Saint Mary's, identified in subsection (a) as one hundred percent (100%) natural gas burner, shall burn only natural gas. *(Air Pollution Control Board; 326 IAC 6.5-7-13)*

326 IAC 6.5-7-14 Sibley Machine & Foundry

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. Sibley Machine & Foundry in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Sibley Machine & Foundry	01	1P	Cupola	26.8		0.71
	02	2P	Grinding	3.0		0.023
	03	3P	Tumble Blast	5.0		0.030
	04	4P	Table Blasting	4.3		0.037
	05	5P	Sand Handling	5.0		0.052
	06	6P	Sand Handling	19.0		0.074
	07	7P	Sand Handling	14.60		0.027
	08	8P	Sand Handling	5.6		0.021

(Air Pollution Control Board; 326 IAC 6.5-7-14)

326 IAC 6.5-7-15 Uniroyal

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Uniroyal in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Uniroyal	01-03	17P	Boilers No. 1, 2, 3 Coal and Gas Fired 150 MMBTU/Hr. each	40	0.100	

(Air Pollution Control Board; 326 IAC 6.5-7-15)

326 IAC 6.5-7-16 University of Notre Dame

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. University of Notre Dame in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
University of Notre Dame	01-03	14P	Boiler No. 1, No. 6 Oil and Gas Fired 137 MMBTU/Hr.		0.087	
			Boiler No. 2 and 3 Coal Fired 96 MMBTU/Hr. each		0.28	
	04	15P	Boiler No. 4 Oil, Gas, and Coal Fired 234 MMBTU/Hr.		0.17	
	05	16P	Boiler No. 5, No. 2 Oil Fired 244.5 MMBTU/Hr.		0.02	
			Boiler Nos. 1, 2, 3, 4, and 5 total	118.7		

(Air Pollution Control Board; 326 IAC 6.5-7-16)

326 IAC 6.5-7-17 Volney Felt Mills

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 17. Volney Felt Mills in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Volney Felt Mills	01	11P	Oil Fired Boiler 22 MMBTU/Hr.	5.90	0.130	
	02	12P	Hammer Mill	1.0		0.028

(Air Pollution Control Board; 326 IAC 6.5-7-17)

326 IAC 6.5-7-18 Walsh & Kelly

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. Walsh & Kelly in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Walsh & Kelly		46P	Rotary Dryer	20.48		0.049

(Air Pollution Control Board; 326 IAC 6.5-7-18)

326 IAC 6.5-7-19 Wheelabrator Frye

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 19. Wheelabrator Frye in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Wheelabrator Frye.	01	18P	Standby Furnaces Nos. 1 and 2	0.12		0.006
	02	19P	Standby Furnaces Nos. 3 and 4	0.30		0.006
	03	20P	Furnace No. 5	2.80		0.004
	04	21P	Furnace No. 6	2.80		0.004
	05	22P	Sand Handling	1.70		0.017
	07	23P	Heat Treatment Furnace	8.70*		0.055
	08	24P	Shot Separation	5.90		0.036
	09	25P	Foundry Arc Furnace	4.20		0.004

*Difference between RACT allowed and projected actual emissions on tons/year basis is very small and impact on air quality is insignificant from this source; projected actual emission is the strategy allowed emission. *(Air Pollution Control Board; 326 IAC 6.5-7-19)*

326 IAC 6.5-7-20 White Farm Equipment Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 20. White Farm Equipment Company in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
White Farm Equipment Co.	01	28P	Coal Fired Boiler 17 MMBTU/Hr.	21.90	0.470	

(Air Pollution Control Board; 326 IAC 6.5-7-20)

Rule 8. Vanderburgh County

326 IAC 6.5-8-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) In addition to the emission limits contained in 326 IAC 6.5-1-2, sources and facilities located in Vanderburgh County and listed in sections 2 through 15 of this rule shall meet the specified emission limits.

(b) Compliance with the tons per year limit shall be acceptable if within five percent (5%) of the established tons per year emission limit. *(Air Pollution Control Board; 326 IAC 6.5-8-1)*

326 IAC 6.5-8-2 Bernadin

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. Bernadin in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Bernadin <i>(Air Pollution Control Board; 326 IAC 6.5-8-2)</i>	01	04	Coal Boiler	9.0	0.220	

326 IAC 6.5-8-3 Craddock Finishing

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Craddock Finishing in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Craddock Furniture <i>(Air Pollution Control Board; 326 IAC 6.5-8-3)</i>	01	27	Coal Boiler	0.7	0.085	

326 IAC 6.5-8-4 Evv. State Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Evv. State Hospital in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Evv. State Hospital <i>(Air Pollution Control Board; 326 IAC 6.5-8-4)</i>	01	06	Coal Boiler No. 1	69.53	0.50	
	02	07	Oil Boiler No. 2	1.04	0.014	
	03	08	Oil Boiler No. 3	1.04	0.014	

326 IAC 6.5-8-5 Evansville Veneer & Lumber

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. Evansville Veneer & Lumber in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Evansville Veneer & Lumber <i>(Air Pollution Control Board; 326 IAC 6.5-8-5)</i>	01	29	Wood Boiler	89.34	1.10	

326 IAC 6.5-8-6 General Foods

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. General Foods in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
General Foods	01-02	30	Oil Boiler Nos. 2 and 3	6.95	0.046	
	03	31	Wheat Clean	2.09		0.007
	04	32	Conveying	0.03		0.002
	07	33	Flour Grind	1.04		0.011
	08	34*	Conveying	1.04		0.003
	09	35	Wheat Clean	2.09		0.011
	10	36	Wheat Clean	36.15		0.680
	11	37	Wheat Hand	40.67		0.368
	12	38	Grain Unload	4.87		0.084
	13	39	Grain Unload	0.7		0.102
	14	40	Dust Control	36.15		1.329
	15	41	Wheat Clean	3.48		0.047
	16	42	Grain Dryer	9.73		0.007

*Difference between actual and RACT emissions on ton/yr. basis is small and the impact on air quality from this source is insignificant; 1985 projected emissions is the strategy allowed emission for this source. *(Air Pollution Control Board; 326 IAC 6.5-8-6)*

326 IAC 6.5-8-7 Inland Container

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. Inland Container in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Inland Container <i>(Air Pollution Control Board; 326 IAC 6.5-8-7)</i>	02-03	28	Gas and Oil Boiler	2.1	0.030	

326 IAC 6.5-8-8 International Steel

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. International Steel in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf

International Steel **01** **12** **Coal Boiler Nos. 1 and 2** **10.8** **0.150**
(Air Pollution Control Board; 326 IAC 6.5-8-8)

326 IAC 6.5-8-9 Mead Johnson
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 9. Mead Johnson in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Mead Johnson	01-02	16	Coal Boiler Nos. 3 and 4	130.71		0.38
	03	17	Coal Boiler	68.14		0.280

(Air Pollution Control Board; 326 IAC 6.5-8-9)

326 IAC 6.5-8-10 National of Evansville
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 10. National of Evansville in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
National of Evansville	01	18	Coal Boiler	99.08		5.2

(Air Pollution Control Board; 326 IAC 6.5-8-10)

326 IAC 6.5-8-11 Nunn Milling
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 11. Nunn Milling in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Nunn Milling	01	43	Wheat Grind	133.49		11.63
	02	44	Hammer Mill	17.73		0.790
	03	45	Corn Mill 1	0.14		0.008
	04	46	Corn Mill 2	0.14		0.003
	05	47	Screen and Clean	9.39		1.66
	06	48	Flour Purify	3.13		0.277
	07	49	Pack Shack	9.39		0.738
	08	50	Wheat Scour	9.39		0.738

(Air Pollution Control Board; 326 IAC 6.5-8-11)

326 IAC 6.5-8-12 Purina Mills, Inc.
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 12. Purina Mills, Inc., in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Purina Mills Inc.	03	52	Unloading	0.03		0.001
	04	53	Palleting	1.39		0.018

(Air Pollution Control Board; 326 IAC 6.5-8-12)

326 IAC 6.5-8-13 Sigeco

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. (a) Sigeco in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Sigeco 100% natural gas	01	01	Gas Turbine			

(b) The gas turbine at Sigeco, identified in subsection (a) as one hundred percent (100%) natural gas burner, shall burn only natural gas. (Air Pollution Control Board; 326 IAC 6.5-8-13)

326 IAC 6.5-8-14 Whirlpool Hwy. 41

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. Whirlpool Hwy. 41 in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Whirlpool Hwy. 41	01	21	Coal Boiler No. 2	33.37	0.119	
	02	22	Coal Boiler No. 3	33.37	0.119	
	03	23	Coal Boiler No. 4	815.55	1.70	
	04	24	Oil Boiler No. 5	24.68	0.066	

(Air Pollution Control Board; 326 IAC 6.5-8-14)

326 IAC 6.5-8-15 Whirlpool-Morgan Avenue

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Whirlpool-Morgan Avenue in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Whirlpool-Morgan Avenue	01	25	Coal Boiler No. 1	163.04	0.642	
	02-03	26	Coal Boiler Nos. 2 and 3	237.43	0.750	

(Air Pollution Control Board; 326 IAC 6.5-8-15)

Rule 9. Vigo County

326 IAC 6.5-9-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) In addition to the emission limits contained in 326 IAC 6.5-1-2, sources and facilities located in Vigo County and listed in sections 2 through 20 of this rule shall meet the specified emission limitations.

(b) Compliance with the tons per year limit shall be acceptable if within five percent (5%) of the established tons per year emission limit. (Air Pollution Control Board; 326 IAC 6.5-9-1)

326 IAC 6.5-9-2 Alcan

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. Alcan in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
Alcan	466.23	4376.07	No. 2 Melter	49.3		3 lb/ton
	466.23	4376.06	No. 3 Melter	49.3		3 lb/ton
	466.23	4376.05	No. 4 Melter	49.3		3 lb/ton
	466.23	4376.04	No. 5 Melter	144.5		3 lb/ton
	466.23	4376.03	No. 6 Melter	144.5		3 lb/ton
	466.23	4376.09	No. 7 Melter	184.0		3 lb/ton

(Air Pollution Control Board; 326 IAC 6.5-9-2)

326 IAC 6.5-9-3 Colombian Home Products

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Columbian Home Products in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
Columbian Home Products	455.36	4370.89	No. 1 and 2 Boilers (1 stack)	69.0	.35	

(Air Pollution Control Board; 326 IAC 6.5-9-3)

326 IAC 6.5-9-4 Gartland Foundry

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Gartland Foundry in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
Gartland Foundry	464.54	4365.81	Cupola	112.5		.15 gr/dscf

(Air Pollution Control Board; 326 IAC 6.5-9-4)

326 IAC 6.5-9-5 Graham Grain

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. Graham Grain in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
Graham Grain	464.21	4365.73	Drying	1.7		Good housekeeping as defined by this article and the board or its designated agent.
	464.21	4365.81	Handling	16.0		

(Air Pollution Control Board; 326 IAC 6.5-9-5)

326 IAC 6.5-9-6 Indiana Gas & Chemical

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. Indiana Gas & Chemical in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
Indiana Gas & Chemical	465.88	4366.27	4 Boilers	61.6	.15	
	465.92	4366.30	Coal Unloading	38.6		Comply with 326 IAC 11-3
	465.91	4366.24	Quenching	86.9		Comply with 326 IAC 11-3
	465.91	4366.32	No. 1 Charging and Coking	77.2		Comply with 326 IAC 11-3
	465.91	4366.32	No. 4 Pushing	2.2		.04 lb/ton of coke
	465.89	4366.35	No. 1 Underfire Stack	7.0		.03 gr/dscf
	465.91	4366.29	No. 2 Charging and Coking	77.2		Comply with 326 IAC 11-3
	465.91	4366.29	No. 2 Pushing	2.2		.04 lb/ton of coke
	465.91	4366.27	No. 2 Underfire Stack	7.0		.03 gr/dscf

(Air Pollution Control Board; 326 IAC 6.5-9-6)

326 IAC 6.5-9-7 ISU

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. ISU in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
ISU	465.03	4369.14	No. 2 and 3 Boilers (1 stack)	207.5	.35	Boilers 2 and 3 will not be used simultaneously with Boiler 5.
	465.03	4369.14	No. 5 Boiler (1 stack)	232.4	.35	

465.04 4369.13 No. 4 Boiler 57.5 .15

(Air Pollution Control Board; 326 IAC 6.5-9-7)

326 IAC 6.5-9-8 International Paper

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. International Paper in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
International Paper	463.42	4365.58	No. 1 and 4 Boilers	483.8	.35	
	463.71	4366.00	No. 5 Boiler	61.2	.15	
	463.65	4665.57	Reclaim Furnace	311.0		71 lb/hr

(Air Pollution Control Board; 326 IAC 6.5-9-8)

326 IAC 6.5-9-9 J. I. Case

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. J. I. Case in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
J. I. Case	466.32	4375.13	No. 1 and 2 Boilers (1 stack)	308.3	.68	

(Air Pollution Control Board; 326 IAC 6.5-9-9)

326 IAC 6.5-9-10 Martin Marietta

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. Martin Marietta in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
Martin Marietta	459.30	4360.60	Gravel Pit	86.7		Comply with 326 IAC 6-4 and good housekeeping as defined in this article and by the board or its designated agent.

(Air Pollution Control Board; 326 IAC 6.5-9-10)

326 IAC 6.5-9-11 PSI

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. PSI in Vigo County shall meet the following emission limits:

				Emission Limits		
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Source	East Km	North Km	Process	tons/yr	lbs/million BTU	other units
PSI	463.58	4375.20	Units 1-6	4102.3	0.1338	

(Air Pollution Control Board; 326 IAC 6.5-9-11)

326 IAC 6.5-9-12 Rose Hulman
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 12. Rose Hulman in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
Rose Hulman	472.19	4370.38	No. 1 Boiler	49.3	.6	

(Air Pollution Control Board; 326 IAC 6.5-9-12)

326 IAC 6.5-9-13 Sisters of Providence

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. Sisters of Providence in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
Sisters of Providence	460.48	4373.41	No. 2 and 3 Boilers	89.9		20.52 lb/hr
	460.50	4373.42	No. 5, 7, and 8 Boilers	106.2		24.24 lb/hr

(Air Pollution Control Board; 326 IAC 6.5-9-13)

326 IAC 6.5-9-14 Terre Haute Concrete

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. Terre Haute Concrete in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				ton/yr	lbs/million BTU	other units
Terre Haute Concrete	465.44	4368.96	Batch Plant No. 1	52.5		Comply with 326 IAC 6-4 and good housekeeping procedures as defined by the board or its designated agent.
	465.44	4368.98	Batch Plant No. 2	48.3		

(Air Pollution Control Board; 326 IAC 6.5-9-14)

326 IAC 6.5-9-15 Terre Haute Grain

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Terre Haute Grain in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
Terre Haute Grain	465.89	4365.42	Unloading	45.9		Good housekeeping as defined by this article and the board or its designated agent.
	465.87	4365.40	Loading	22.9		
	465.85	4365.39	Bin Unloading	76.1		
	465.89	4365.37	Drying	10.1		

(Air Pollution Control Board; 326 IAC 6.5-9-15)

326 IAC 6.5-9-16 Terre Haute Malleable

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Terre Haute Malleable in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units

Terre Haute 4660.5 4371.3 Exhaust Fans 3.8 .15 gr/dscf
Malleable 0 2

(Air Pollution Control Board; 326 IAC 6.5-9-16)

326 IAC 6.5-9-17 Ulrich Chemical

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 17. Ulrich Chemical in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				ton/yr	lbs/million BTU	other units
Ulrich Chemical	466.13	4365.39	Soda Ash Handling	4.5		.03 gr/dscf

(Air Pollution Control Board; 326 IAC 6.5-9-17)

326 IAC 6.5-9-18 United States Penitentiary

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. United States Penitentiary in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
United States	461.15	4363.13	No. 1 Boiler	41.1	.15	
Penitentiary	461.15	4363.12	No. 2 Boiler	41.1	.15	
	461.15	4363.11	No. 3 Boiler	41.1	.15	
	462.43	4363.63	Camp Boiler	20.5	.15	

(Air Pollution Control Board; 326 IAC 6.5-9-18)

326 IAC 6.5-9-19 Wabash Fibre Box

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 19. Wabash Fibre Box in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units
Wabash Fibre Box	466.57	4370.89	Boiler	16.4	.15	
	466.54	4371.01	Reserve Boiler	55.2	.6	

(Air Pollution Control Board; 326 IAC 6.5-9-19)

326 IAC 6.5-9-20 Wabash Valley Asphalt

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 20. Wabash Valley Asphalt in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million BTU	other units

Wabash Valley Asphalt	468.38	4374.20	North Plant	194.7	Comply with 326 IAC 6-4
	459.30	4360.60	South Plant	315.6	Comply with 326 IAC 6-4

(Air Pollution Control Board; 326 IAC 6.5-9-20)

Rule 10. Wayne County

326 IAC 6.5-10-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Wayne County and listed in sections 2 through 19 of this rule shall meet the specified emission limitations. (Air Pollution Control Board; 326 IAC 6.5-10-1)

326 IAC 6.5-10-2 Barrett Paving Materials

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. Barrett Paving Materials in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Barrett Paving Materials	0029	24	Primary Crushing	17.40		
			Secondary Crushing	63.3		
			Screening/Conveying/Handling	292.4		

(Air Pollution Control Board; 326 IAC 6.5-10-2)

326 IAC 6.5-10-3 Belden Wire and Cable (office)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Belden Wire and Cable (office) in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Belden Wire and Cable (office)	0003	1P	Oil Boiler 39 MMBTU/Hr.	8.0	0.015	

(Air Pollution Control Board; 326 IAC 6.5-10-3)

326 IAC 6.5-10-4 Belden Wire and Cable (plant)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Belden Wire and Cable (plant) in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Belden Wire and Cable (plant)	0003	39	Plastic Compounding	8.0		
			Rubber Mixing	0.14		
			Pneumatic	10.80		

(Air Pollution Control Board; 326 IAC 6.5-10-4)

326 IAC 6.5-10-5 Cambridge City Milestone Contractors

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. Cambridge City Milestone Contractors in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Cambridge City Milestone Contractors <i>(Air Pollution Control Board; 326 IAC 6.5-10-5)</i>	0028	14P	Rotary Dryer	67.4		0.218

326 IAC 6.5-10-6 Dana Perfect Circle-Hagerstown

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. Dana Perfect Circle-Hagerstown in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Dana Perfect Circle- Hagerstown <i>(Air Pollution Control Board; 326 IAC 6.5-10-6)</i>	0014	10P	Gas Boiler 50 MMBTU/Hr.	2.10	0.010	

326 IAC 6.5-10-7 Dana Perfect Circle-Richmond

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. Dana Perfect Circle-Richmond in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Dana Perfect Circle-Richmond <i>(Air Pollution Control Board; 326 IAC 6.5-10-7)</i>	0004	2P	Cupola	51.50		0.133

326 IAC 6.5-10-8 Design & Manufacturing

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. Design & Manufacturing in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Design & Manufacturing <i>(Air Pollution Control Board; 326 IAC 6.5-10-8)</i>		34P	1 Coal Boiler 43.5 MMBTU/Hr.	38.20	0.350	

326 IAC 6.5-10-9 Earlham College

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. Earlham College in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf

Earlham College 31P Oil Boiler 14 MMBTU/Hr. 0.70 0.080
(Air Pollution Control Board; 326 IAC 6.5-10-9)

326 IAC 6.5-10-10 Farmer's Grain
 Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 10. Farmer's Grain in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Farmer's Grain	0017	47	Shipping, Receiving, Transferring, Conveying, Drying	732.0		

(Air Pollution Control Board; 326 IAC 6.5-10-10)

326 IAC 6.5-10-11 Johns Manville Corporation
 Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 11. Johns Manville Corporation in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Johns Manville Corporation	0006	15P	25 MMBTU/Hr. Natural Gas Boiler	1.5	0.0137	
		16P	Lines 2 and 3 Natural Gas Melt Furnaces	7.8		0.01
		17P	Line 6 Electric Melt Furnace	3.9		0.020
		19P	Line 3 Curing Oven	27.4		0.02
		20P	Line 6 Curing Oven	6.2		0.02
		21P	Line 2 Forming Process	58.3		0.02
		22P	Line 3 Forming Process	123.6		0.02
		23P	Line 6 Forming Process	45.4		0.02

(Air Pollution Control Board; 326 IAC 6.5-10-11)

326 IAC 6.5-10-12 Joseph H. Hill Co.
 Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 12. Joseph H. Hill Co. in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Joseph H. Hill Co. PLT-A	0007	5P	3 Oil Boilers (Single Stack) 30 MMBTU/Hr.	1.40	0.015	
		6P	Oil Boiler 22.5 MMBTU/Hr.	1.0	0.015	
PLT-B	0031	7P	3 Oil Boilers (Single Stack) 175 MMBTU/Hr.	5.60	0.015	

PLT-C	0032	8P	Oil Boiler No. 1 19 MMBTU/Hr.	0.70	0.015
		9P	Oil Boiler No. 2 7 MMBTU/Hr.	0.30	0.015

(Air Pollution Control Board; 326 IAC 6.5-10-12)

326 IAC 6.5-10-13 Purina Mills, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. Purina Mills, Inc. in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/y r	lbs/million BTU	grains/dscf
Purina Mills, Inc.	0033	32P	2 Oil Boilers One Stack 27 MMBTU/Hr.	1.0		0.015

(Air Pollution Control Board; 326 IAC 6.5-10-13)

326 IAC 6.5-10-14 Richmond Milestone Contractors

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. Richmond Milestone Contractors in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Richmond Milestone Contractors	0008	13P	Rotary Dryer	50.80		0.158

(Air Pollution Control Board; 326 IAC 6.5-10-14)

326 IAC 6.5-10-15 Richmond Power & Light

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Richmond Power & Light in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Richmond Power & Light	0009	28P	Coal Boiler No. 1 385 MMBTU/Hr.	320*	0.19*	
		29P	Coal Boiler No. 2 730 MMBTU/Hr.	700*	0.22*	

*The combined emissions from Coal Boiler No. 1 and Coal Boiler No. 2 shall not exceed 0.22 lbs/MMBTU.

(Air Pollution Control Board; 326 IAC 6.5-10-15)

326 IAC 6.5-10-16 Richmond State Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Richmond State Hospital in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf

Richmond State Hospital 0025 24P (4 Gas/Oil Boilers) 123.4 7.7 0.014
MMBTU/Hr.

(Air Pollution Control Board; 326 IAC 6.5-10-16)

326 IAC 6.5-10-17 Schrock Cabinet Company
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 17. Schrock Cabinet Company in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Schrock Cabinet Company	0015	26P	Wood Boiler 10 MMBTU/Hr.	7.60	0.190	
		27P	Coal Boiler 10 MMBTU/Hr.	6.90	0.280	

(Air Pollution Control Board; 326 IAC 6.5-10-17)

326 IAC 6.5-10-18 Wallace Metals
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 18. Wallace Metals in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Wallace Metals	0011	33P	Oil Boiler 6.5 MMBTU/Hr.	0.10	0.015	

(Air Pollution Control Board; 326 IAC 6.5-10-18)

326 IAC 6.5-10-19 Wayne County Farm Bureau
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 19. Wayne County Farm Bureau in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Wayne County Farm Bureau	0021	39	Shipping/Receiving, Transferring/Conveying, Screening/Cleaning, Drying	10.40		

(Air Pollution Control Board; 326 IAC 6.5-10-19)

SECTION 2. 326 IAC 6.8 IS ADDED TO READ AS FOLLOWS:

ARTICLE 6.8. PARTICULATE MATTER LIMITATIONS FOR LAKE COUNTY

Rule 1. General Provisions

326 IAC 6.8-1-1 Applicability
Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 1. (a) Except as provided in subsection (b), sources or facilities located in Lake County shall comply with:
(1) the limitations in 326 IAC 6.8-2 through 326 IAC 6.8-11, if the source or facility is specifically listed in 326 IAC 6.8-2

through 326 IAC 6.8-11; or

(2) the limitations of section 2 of this rule, if the source or facility is not specifically listed in 326 IAC 6.8-2 through 326 IAC 6.8-11, but has:

(A) the potential to emit one hundred (100) tons or more; or

(B) actual emissions of ten (10) tons or more;
of particulate matter per year.

(b) If the limitations in 326 IAC 6.8-2 through 326 IAC 6.8-11 and section 2 of this rule conflict with or are inconsistent with limitations established in 326 IAC 12, then the more stringent limitations shall apply. (*Air Pollution Control Board; 326 IAC 6.8-1-1*)

326 IAC 6.8-1-1.5 Definitions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1.5. (a) This section applies to the sources, facilities, and operations listed in this article.

(b) The following definitions apply throughout this article:

(1) "Asphalt concrete plant" means a facility used to manufacture asphalt concrete by heating and drying aggregate and mixing with asphalt cement.

(2) "Existing source" means any source that has commenced construction or is in operation on December 8, 2001.

(3) "Fuel combustion steam generator" means any furnace or boiler used in the process of burning solid, liquid, or gaseous fuel or any combination thereof for the purpose of producing steam by heat transfer.

(4) "Glass container manufacturing" means any industry manufacturing containers from soda-silica-lime-glass.

(5) "Grain elevator" means any plant or installation at which grain is:

(A) unloaded;

(B) handled;

(C) cleaned;

(D) dried;

(E) stored; or

(F) loaded.

(6) "Mineral aggregate operation" means an operation involving:

(A) mining;

(B) blasting and crushing;

(C) sizing;

(D) storing; and

(E) transporting;

of mineral materials.

(*Air Pollution Control Board; 326 IAC 6.8-1-1.5*)

326 IAC 6.8-1-2 Particulate emission limitations; fuel combustion steam generators, asphalt concrete plant, grain elevators, foundries, mineral aggregate operations; modification by commissioner

Authority: IC 13-14-8; IC 13-17-11; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. (a) Particulate matter emissions from facilities constructed after applicable dates in subsections (c) and (d) or not limited by subsection (b), (e), (f), or (g) shall not exceed seven-hundredths (0.07) gram per dry standard cubic meter (g/dscm) (three-hundredths (0.03) grain per dry standard cubic foot (dscf)).

(b) Fuel combustion steam generators are limited to the following particulate matter emissions limitations:

(1) For solid fuel-fired generators:

(A) that have greater than sixty-three million (63,000,000) kilocalories (kcal) per hour heat input (two hundred fifty million (250,000,000) Btu), a particulate matter content of no greater than eighteen-hundredths (0.18) gram per million

calories (one-tenth (0.10) pound per million Btu);

(B) that have equal to or greater than six million three hundred thousand (6,300,000) kcal per hour heat input, but less than or equal to sixty-three million (63,000,000) kcal per hour heat input (equal to or greater than twenty-five million (25,000,000) Btu, but less than or equal to two hundred fifty million (250,000,000) Btu), a particulate matter content of no greater than sixty-three hundredths (0.63) gram per million calories (thirty-five hundredths (0.35) pound per million Btu); or

(C) that have less than six million three hundred thousand (6,300,000) kcal per hour heat input (twenty-five million (25,000,000) Btu), a particulate matter content of no greater than one and eight-hundredths (1.08) grams per million calories (six-tenths (0.6) pound per million Btu).

(2) For all liquid fuel-fired steam generators, a particulate matter content of no greater than twenty-seven hundredths (0.27) gram per million kcal (fifteen-hundredths (0.15) pound per million Btu).

(3) For all gaseous fuel-fired steam generators, a particulate matter content of no greater than one-hundredth (0.01) grain per dry standard cubic foot (dscf).

(c) Asphalt concrete plants in existence on or prior to June 11, 1973, and consisting of, but not limited to:

(1) driers;

(2) systems for:

(A) screening, handling, storing, and weighing hot aggregate;

(B) loading, transferring, and storing mineral filler; and

(C) mixing asphalt concrete; and

(3) the loading, transfer, and storage systems associated with emission control systems;

are limited to particulate matter emissions of no greater than two hundred thirty (230) mg per dscm (one-tenth (0.1) grain per dscf).

(d) The following are the requirements for grain elevators:

(1) For grain elevators that began construction or modification prior to January 13, 1977, any grain storage elevator located at any grain processing source that has a permanent grain storage capacity of thirty-five thousand two hundred (35,200) cubic meters (one million (1,000,000) U.S. bushels) or more, and any grain terminal elevator that has a permanent grain storage capacity of eighty-eight thousand one hundred (88,100) cubic meters (two million five hundred thousand (2,500,000) U.S. bushels) or more shall be limited to particulate matter emissions of no greater than seven-hundredths (0.07) g/dscm (three-hundredths (0.03) grain per dscf).

(2) All grain elevators subject to this article shall provide for housekeeping and maintenance procedures that minimize the opportunity for particulate matter to become airborne and leave the property, such as the following:

(A) Housekeeping practices shall be conducted as follows:

(i) Areas to be swept and maintained shall include at a minimum:

(AA) general grounds, yard, and other open areas;

(BB) floors, decks, hopper areas, loading areas, dust collectors, and all areas of dust or waste concentrations; and

(CC) grain driers with respect to accumulated particulate matter.

(ii) Cleanings and other collected waste material shall be handled and disposed of so that the area does not generate fugitive dust.

(iii) Dust from driveways, access roads, and other areas of travel shall be controlled.

(iv) Accidental spills and other accumulations shall be cleaned up as soon as possible but no later than completion of the day's operation.

(B) Equipment maintenance shall consist of procedures that eliminate or minimize emissions from equipment or a system caused by the following:

(i) Malfunctions.

(ii) Breakdowns.

(iii) Improper adjustment.

(iv) Operating above the rated or designed capacity.

(v) Not following designed operating specifications.

(vi) Lack of good preventive maintenance care.

(vii) Lack of critical and proper spare replacement parts on hand.

(viii) Lack of properly trained and experienced personnel.

(C) Emissions from the affected areas, operations, equipment, and systems shall not exceed twenty percent (20%)

opacity as determined under 326 IAC 5-1.

(e) Gray iron foundries shall be limited to the following:

(1) Any cupola of a gray iron foundry shall be limited to particulate matter emissions of no greater than thirty-four hundredths (0.34) g/dscm (fifteen-hundredths (0.15) grain/dscf).

(2) Any melting process, excluding any cupola, of a gray iron foundry shall be limited to particulate matter emissions of no greater than sixteen-hundredths (0.16) g/dscm (seven-hundredths (0.07) grain/dscf).

(f) Glass container manufacturing furnace operations shall be limited to particulate matter emissions of no greater than one (1.0) gram per two (2.0) kilograms of process material (one (1.0) pound per ton).

(g) Mineral aggregate operations, where the process is totally enclosed, shall comply with the requirements in subsection (a). In addition, 326 IAC 2, 326 IAC 5-1, and 326 IAC 6-4 shall apply in all cases to mineral aggregate operations.

(h) Based on modeling analyses available to the commissioner, where it is determined that the limitations in subsections (a) through (g) are not adequate to achieve and maintain the ambient particulate air quality standards established by 326 IAC 1-3, the limitations set forth in this section may be changed for facilities:

(1) having a significant impact on air quality and located in areas where the ambient particulate standard either is not attained or will not be maintained without emission limitations in addition to those set forth in this section; and

(2) required to comply with the prevention of significant deterioration requirements of 326 IAC 2.

These limitations shall be established in construction and operation permits issued in accordance with the procedures set forth in 326 IAC 2.

(i) If the emission limitations established in subsections (a) through (g) for facilities that were operating or under construction on August 7, 1980, impose a severe economic hardship on any individual source, then the source may petition the commissioner for reconsideration of the limitations. If the source can demonstrate to the commissioner's satisfaction that a severe hardship will be caused if the applicable requirements in this rule are enforced, then less restrictive emission limitations may be established by the commissioner, provided the less restrictive limitations will guarantee the attainment and maintenance of the particulate ambient air quality standards established by 326 IAC 1-3. (*Air Pollution Control Board; 326 IAC 6.8-1-2*)

326 IAC 6.8-1-3 Compliance determination

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Testing to determine the amount of particulate matter emitted from any facility subject to the requirements of this article shall be conducted in accordance with the procedures set forth in 40 CFR 60, Appendix A, Methods 1-5*, or other procedures approved by the commissioner and U.S. EPA.

*The following is incorporated by reference: 40 CFR 60, Appendix A, Methods 1-5. Copies may be obtained from the Government Printing Office, 732 North Capitol Street, Washington, D.C. 20401 and are available for review and copying at the Department of Environmental Management, Office of Air Quality, Room 1003, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-1-3*)

326 IAC 6.8-1-4 Compliance schedules

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. (a) Unless the commissioner has determined that a performance test is not required for a facility, the owner or operator of a source shall submit to the commissioner the results of a performance test, conducted in accordance with section 3 of this rule, demonstrating compliance with the emissions limitations established under this article:

(1) within sixty (60) days after achieving the maximum production rate at which the affected facility will be operated; or

(2) not later than one hundred eighty (180) days after the initial startup of the facility;

except when different compliance dates are established in a permit.

(b) If the emission limit applicable to a source or facility is made more stringent by reason of amendments to this article or by reason of amended permit requirements, then the source or facility shall achieve compliance as soon as practicable but not later than specified by the following schedule:

- (1) Submittal of plans and specifications within six (6) months after:
 - (A) the date the source becomes subject to the terms in this rule; or
 - (B) the effective date of the amended rule or permit imposing a stricter limit.

Whichever date is applicable to a particular source is hereafter referred to as the effective date.

- (2) Initiation of on-site construction or installation within twelve (12) months after the effective date.
- (3) Completion of on-site construction or installation within twenty-four (24) months after the effective date.
- (4) Achievement of compliance within twenty-eight (28) months after the effective date.
- (5) Submittal of performance results within thirty (30) months of the effective date.

(Air Pollution Control Board; 326 IAC 6.8-1-4)

326 IAC 6.8-1-5 Control strategies

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. (a) For existing sources, the following shall apply:

- (1) Whenever emission limitations set forth in 326 IAC 6.8-2 through 326 IAC 6.8-10 are revised and established under section 2(h) and 2(i) of this rule, the revisions shall be submitted to U.S. EPA for approval as part of Indiana's SIP.
- (2) If a permit issued by the commissioner, under this article, contains emission limitations more stringent than the limitations set forth in 326 IAC 6.8-2 through 326 IAC 6.8-10, then the emission limitations set forth in the permit shall supersede and replace the corresponding limitations in 326 IAC 6.8-2 through 326 IAC 6.8-10.

(b) For new sources, emission limitations and any revisions to emission limitations shall be established as conditions in permits.

(c) Upon issuance, the above permits shall be submitted to U.S. EPA for review, and the emission limitations contained in the permits shall be submitted as SIP revisions.

(d) In 326 IAC 6.8-2 through 326 IAC 6.8-10, where there are two (2) emission limits listed for a particular source or facility, the source or facility shall be required to comply with both limits. *(Air Pollution Control Board; 326 IAC 6.8-1-5)*

326 IAC 6.8-1-6 State implementation plan revisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. Any exemptions given or provisions granted under this article by the commissioner in sections 2(a), 2(g) through 2(i), 4, and 5 of this rule shall be submitted to U.S. EPA as revisions to the SIP. *(Air Pollution Control Board; 326 IAC 6.8-1-6)*

326 IAC 6.8-1-7 Scope

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. This article shall contain control strategies and emission limitations for particulate emissions from sources in Lake County as follows:

326 IAC 6.8-2	PM ₁₀ Emission Requirements
326 IAC 6.8-3	Opacity Limits; Exceptions to 326 IAC 5-1-2
326 IAC 6.8-4	Opacity Limits; Test Methods
326 IAC 6.8-5	Opacity Continuous Emissions Monitors
326 IAC 6.8-6	Opacity Combustion Sources; Natural Gas
326 IAC 6.8-7	Site-Specific Control Requirements
326 IAC 6.8-8	Continuous Compliance Plan
326 IAC 6.8-9	PM ₁₀ Coke Battery Emission Requirements

326 IAC 6.8-10

Fugitive Particulate Matter

326 IAC 6.8-11

Particulate Matter Contingency Measures

(Air Pollution Control Board; 326 IAC 6.8-1-7)

Rule 2. Lake County: PM₁₀ Emission Requirements

326 IAC 6.8-2-1 General provisions and definitions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) This rule and 326 IAC 6.8-3 through 326 IAC 6.8-8 apply to the sources, facilities, and operations in Lake County listed in sections 3 through 38 of this rule.

(b) The following definitions apply throughout this rule and 326 IAC 6.8-3 through 326 IAC 6.8-8:

(1) “gr/dscf” means grains of particulate matter per dry standard cubic foot of exhaust air.

(2) “lbs/hr” means pounds of particulate matter emissions emitted per one (1) sixty (60) minute period.

(3) “lbs/MMBtu” means pounds of particulate matter emissions per million British thermal units heat input of fuels fired in the source, unless otherwise stated.

(4) “lbs/ton” means pounds of particulate matter emissions per ton of product output from the particular facility, unless otherwise stated. Byproducts, which may be sold as product, shall not be included under the term “product”.

(c) All emission limits in this rule and 326 IAC 6.8-3 through 326 IAC 6.8-8 shall be PM₁₀ limits, unless otherwise stated.

(Air Pollution Control Board; 326 IAC 6.8-2-1)

326 IAC 6.8-2-2 Lake County: PM₁₀ and total suspended particulate emissions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. Sources located in Lake County and listed in sections 3 through 38 of this rule shall comply with the corresponding PM₁₀ and total suspended particulates (TSP) emission limitations and other requirements in this rule and 326 IAC 6.8-3 through 326 IAC 6.8-8 consistent with the provisions as applicable in 326 IAC 6.8-7. Each emission limit applies to one (1) stack serving one (1) facility unless otherwise noted. The emission limitations apply:

(1) to one (1) stack serving the multiple units specified when the facility description notes “stack serving”; and

(2) to each stack of multiple stacks serving multiple facilities when the facility description notes “each stack serving”.

(Air Pollution Control Board; 326 IAC 6.8-2-2)

326 IAC 6.8-2-3 American Steel Foundries-East Chicago

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. American Steel Foundries-East Chicago in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limits (Units)</u>	<u>Emission Limits (lbs/hr)</u>
Sand kiln and cooler	0.636 lbs/ton	16.29
Sandheater mixing	0.520 lbs/ton	11.44
Electric induction furnaces (2 units)	0.104 lbs/ton	1.248
#2 tumblast with dust collector	0.145 lbs/ton of product	0.678
#3 tumblast with dust collector	0.145 lbs/ton of product	0.678
Shakeout dust collector	0.012 lbs/ton of prod	0.384

(Air Pollution Control Board; 326 IAC 6.8-2-3)

326 IAC 6.8-2-4 American Steel Foundry-Hammond

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. American Steel Foundry-Hammond in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Stack serving coil spring grinder numbers 3-0386 and 3-0389	1.083 lbs/ton	0.045
Stack serving coil spring grinder number 3-0244	0.021 lbs/ton	0.040
Tub grinder number 3-0388	0.015 lbs/ton	2.00
Coil spring grinder number 3-0247	0.019 lbs/ton	0.03
Coil spring grinder number 3-0249	3.792 lbs/ton	1.82
Coil spring grinders numbers 3-0385, 3-295, and 3-0233	0.019 lbs/ton	0.05
Shot blast peener number 3-1804	0.011 lbs/ton	0.06
Shot blast peener number 3-1811	0.018 lbs/ton	0.06
Shot blast peener number 3-1821	0.016 lbs/ton	0.06
Shot blast peener number 3-1823	0.016 lbs/ton	0.06
Small coil manufacturing (ESP number 3-3024)	0.014 lbs/ton	0.02
Medium coil manufacturing (ESP number 3-3027)	0.700 lbs/ton	2.10
Large coil manufacturing (ESP number 3-3028)	0.700 lbs/ton	3.50
Miscellaneous coil manufacturing (ESP number 3-3026)	0.700 lbs/ton	1.05

(Air Pollution Control Board; 326 IAC 6.8-2-4)

326 IAC 6.8-2-5 Associated Box

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. Associated Box in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (lbs/hr)</u>	<u>Emission Limit (Units)</u>
Wood chip fired space heating boiler	0.810 lbs/MMBtu	4.450

(Air Pollution Control Board; 326 IAC 6.8-2-5)

326 IAC 6.8-2-6 BP Products North American Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. Amoco Oil, Whiting Refinery in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Number 1 CRU, F-101 feed preheater	0.004 lbs/MMBtu	0.267
Stack serving number 1 CRU, F-102, F-201, F-202 heaters	0.004 lbs/MMBtu	0.290
Stack serving number 1 power station, boiler numbers 1, 2, 3, and 4	0.016 lbs/MMBtu	15.809

Stack serving number 1 power station, boiler numbers 5, 6, 7, and 8	0.016 lbs/MMBtu	13.244
Stack serving number 11 pipe still furnaces H-101, H-102, H-103, H-104, coke preheaters	0.004 lbs/MMBtu	0.741
Number 11 pipe still, H-1X heater	0.031 lbs/MMBtu	6.867
Number 11 pipe still, H-2 vacuum heater	0.032 lbs/MMBtu	1.440
Number 11 pipe still, H-200 crude charge	0.032 lbs/MMBtu	7.866
Number 11 pipe still, H-3 vacuum heater	0.031 lbs/MMBtu	1.704
Number 11 pipe still, H-300 furnace	0.031 lbs/MMBtu	4.931
Stack serving number 12 pipe still, H-1A and H-1B preheaters and H-2 vacuum heater	0.025 lbs/MMBtu	16.348
Each stack serving number 12 pipe still, H-1CN and H-1CS crude preheater	0.004 lbs/MMBtu	0.444
Number 12 pipe still, H-1CX crude preheater	0.004 lbs/MMBtu	0.924
Number 2 isomerization, F-7 furnace	0.004 lbs/MMBtu	0.085
Number 2 isomerization, H-1 feed heater furnace	0.004 lbs/MMBtu	0.704
Each stack serving number 3 power station, boiler numbers 1, 2, 3, 4, and 6	0.030 lbs/MMBtu	17.49
Number 3 ultraformer, F-7 furnace	0.004 lbs/MMBtu	0.085
Number 3 ultraformer, H-1 feed heater furnace	0.004 lbs/MMBtu	0.852
Number 3 ultraformer, H-2 feed heater furnace	0.004 lbs/MMBtu	0.685
Number 3 ultraformer, waste heat recovery unit	0.004 lbs/MMBtu	1.537
Stack serving number 37 pipe still, B-1 feed preheater, B-2 wax fractioner	0.018 lbs/MMBtu	1.903
Stack serving number 4 ultraformer, F-1 ultrafiner furnace F-8A and F-8B reboilers	0.004 lbs/MMBtu	1.459
Number 4 ultraformer, F-2 preheater furnace	0.004 lbs/MMBtu	1.059
Number 4 ultraformer, F-3 number 1 reheat furnace	0.004 lbs/MMBtu	0.896

Stack serving number 4 ultraformer, F-4 number 2 reheat furnace, F-5 number 3 reheat furnace, and F-6 number 4 reheat furnace	0.004 lbs/MMBtu	1.060
Number 4 ultraformer, F-7 furnace	0.004 lbs/MMBtu	0.159
Aromatics recovery unit, F-200A furnace	0.004 lbs/MMBtu	0.924
Aromatics recovery unit, F-200B furnace	0.004 lbs/MMBtu	0.924
Blending oil desulphurization, F- 401 furnace	0.004 lbs/MMBtu	0.130
Cat feed hydrotreating unit	0.004 lbs/MMBtu	0.246
F-1 Berry Lake distillate heater	0.004 lbs/MMBtu	0.048
F-2 Steiglitz Park residual heater	0.008 lbs/MMBtu	0.208
Stack serving heavy oils unit, H- 101, H-201, H-202	0.004 lbs/MMBtu	0.030
NMP extraction unit, B-105 furnace	0.023 lbs/MMBtu	1.174
NMP extraction unit, B-106 furnace	0.004 lbs/MMBtu	0.352
Oil hydrotreating unit	0.004 lbs/MMBtu	0.059
Sulfur recovery unit incinerator	0.004 lbs/MMBtu	0.090
Asphalt oxidizer number 1	0.000 lbs/ton	0.000
Asphalt oxidizer number 2	0.000 lbs/ton	0.000
Asphalt oxidizer number 3	0.000 lbs/ton	0.000
Tail gas unit (new)	0.110 lbs/ton	0.103
Wastewater sludge fluid bed incinerator	0.173 lbs/ton based on 79,000 lbs/hr fluidizing air flow	6.84
FCU 500	1.220 lbs/1,000 lbs coke burned	73.20
FCU 600	1.10 lbs/1,000 lbs coke burned	55.00
DDU WB-301	0.004 lbs/MMBtu	0.250
DDU WB-302	0.004 lbs/MMBtu	0.240
Hydrogen unit B-1	0.009 lbs/MMBtu	3.340

(Air Pollution Control Board; 326 IAC 6.8-2-6)

326 IAC 6.8-2-7 Bucko Construction

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. Bucko Construction in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (lbs/hr)</u>	<u>Emission Limit (Units)</u>
Rotary dryer	0.017 lbs/hr	4.440

(Air Pollution Control Board; 326 IAC 6.8-2-7)

326 IAC 6.8-2-8 Cerestar USA, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. Cerestar in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Stack Number</u>	<u>lbs/hr</u>	<u>gr/dscf</u>
Stack serving boiler numbers 6 and 7	10-03-U-P and 10-04-U-P	30.3	
Stack serving boiler numbers 8 and 10	10-05-U-P and 10- 06-U-P	22.7	
Activated carbon regenerating furnace	15G-01-R-F	0.34	0.01
Bulk carbon/bulk filter aid system	17-03-R-P	0.06	0.01
Corn syrup solids dust collection system number 2	18-03-R-P	0.30	0.01
Special starch (P. G.) manufacturing equipment system number 1	18-06-S-P	0.17	0.01
Special starch (P. G.) manufacturing equipment system number 2	18-07-S-P	0.084	0.01
Special starch (P. G.) manufacturing equipment system number 3C (½ system number 3)	18-08-S-P	0.12	0.01
Special starch (P. G.) manufacturing equipment system number 3D (½ system number 3)	18-09-S-P	0.12	0.01
Gluten ring dryer #1	19-03-G-P	4.76	0.015
Receiver for first stage germ dryer	21A-01-G-P	0.12	0.015
First stage germ dryer exhaust	21A-02-G-P	0.67	0.01
Equipment conveying corn dirt to dirt storage silo	30-16-G-P	0.06	0.01
Waxy feed conveyor system	31-02-G	0.27	0.01
Finished gluten conveying system (Tank 2 or 3)	31-10-G-P or 31-11-G-P	0.19	0.02
Gluten receiver	31-13-G (3/95)	0.23	0.02
Germ storage silo	31-14-G (10/95)	0.097	0.01
Corn receiving and storage-bin vent #5	33-01-G (12/95)	0.171	0.02
Corn receiving and storage-bin vent #6	33-02-G (12/95)	0.171	0.02
Corn cleaner	33-03-G (12/95)	0.21	0.01
Dextrin incoming starch, building 34	34-01-S-P	0.04	0.01
Dextrin starch reactor #1	34-02-S-P	0.180	0.01
Dextrin starch cooler #1	34-03-S-P	0.042	0.01
Dextrin storage hopper, building 34	34-05-S-P	0.11	0.01
Dextrin feed hoppers: 1 and 2 (System 1)	34-06-S and	0.030	0.01
Dextrin air lock feeder	34-07-S (12/92)		
Dextrin starch cooler	34B-01-S (10/93)	0.042	0.01
Dextrin storage hopper	34B-03-S (10/93)	0.114	0.01
Dextrin starch reactor #2	34B-04-S (10/93)	0.179	0.01
Dextrin feed hoppers: 3 and 4 (System 2)	34B-05-S and	0.030	0.01
#1 and #2 Dextrin air lock feeder	34B-06-S (10/93)		
Dextrin incoming starch batch scale hopper No. 2	34B-13-S (10/93)	0.067	0.01
Feed receiver	35-05-G	0.568	0.01
Dextrin bulk loading equipment	48-09-S-P	0.26	0.01
Receiver for second stage germ dryer	51A-01-G-P	0.19	0.02
Second stage germ dryer exhaust	51A-02-G-P	1.01	0.015
Sulfate bag dumping	52-02-S-P	0.20	0.01
Starch milling system number 1	59-01-S-P	0.43	0.01

Starch milling system number 2	59-02-S-P	0.43	0.01
Starch ring dryer number 2	59-03-S-P	3.50	0.006
Stack serving starch bulk loading equipment (receiver)	76-02-S-P	0.17	0.01
Stack serving starch bulk loading equipment (railcar loading)	76-03-S-P	0.17	0.01
Stack serving special starch (P.G.) manufacturing equipment system	85-01-S-P	0.24	0.01
Fiber drying equipment	89-01-G (10/95)	4.50	0.01
Wet fiber cyclone receiver	89-02-G (10/95)	0.178	0.01
Rotary feed dryer	89-03-G (10/95)	4.5	0.03
Milled feed hopper	89-04-G (10/95)	0.50	0.01
Feed pelletizing B	91-14-G-P	2.10	0.015
Feed pelletizing C	91-15-G-P	2.10	0.015
Feed pelletizing D	91-16-G-P	0.23	0.01
Starch conveying system number 46	93-01-W-P	0.17	0.01
Starch conveying system 47	93-02-W-P	0.17	0.02
Dextrin conveying system 48	93-03-W-P	0.17	0.01
Dried corn syrup conveying system, frodex	93-04-W-P	0.069	0.01
Corn syrup solids conveyor equipment	93-05-W-P	0.066	0.01
Stack serving starch packing systems number 1 and 2, building 93 (43 and 44)	93-06-W-P and 93-07-W-P	0.23	0.01
Frodex semibulk packing system, building 93	93-08-W-P	0.083	0.01
Each stack serving bag dump numbers 1 and 2	93-09-W-P and 93-10-W-P	0.10	0.01
Starch bulk loading	93-14-W (2/93)	0.273	0.01
Starch vacuum clean-up system	93-15-W (2/93)	0.021	0.01
Starch mixing and bagging system #1	93-16-W (5/95)	0.130	0.01
Starch mixing and bagging system #2	93-17-W (5/95)	0.264	0.01
New corn syrup spray dryer cooler system number 3 (SIP #2)	100-01-R-P	4.96	0.015
#4 corn syrup spray dryer	100-03-R (93)	4.2	0.01
Carbon regeneration furnace #2	104-01-R (2/96)	0.728	0.015
Soda ash tank	104-02-R (2/96)	0.154	0.02
Filter aid hopper	104-03-R (2/96)	0.044	0.02
Sodium bisulfate bag dump	104-05-R (2/96)	0.080	0.02
Each stack serving bulk corn starch storage bin numbers 20 through 36 (five (5) stacks may operate at one (1) time)	120-01-S-P to 120- 17-S-P	0.56	0.01
Gluten dryer system	121-01-G (3/95)	3.0	0.03
Waxy feed drum dryer scrubber	124-01-G-P	11.12	0.03
Waxy feed milling equipment	124-22-G-P	0.051	0.01
Germ dryer/cooler	124A-01-G (11/94)	1.852	0.02
Starch ring dryer number 3	125-01-S-P	3.50	0.006
Waxy bulk cornstarch storage bins numbers 95 through 98 (only one (1) may operate at a time)	126-01-S-P to 126- 04-S-P	0.16	0.01
BCD dryer, building 127	127-01-B-P	0.57	0.01
#1 and #2 vacuum cleaner system	127-21-B and 127- 22-B (5/93)	0.031	0.01
#1 and #2 BCD storage hopper	127-23-B and 127- 24-B (5/93)	0.18	0.01
BCD mill feeder hopper	127-25-B (5/93)	0.028	0.01
BCD packing hopper	127-26-B (5/93)	0.005	0.01
Special starch process with starch dryer number 4, building 128	128-01-S-P	3.5	0.01

Four products blending systems, building 93	130-01-S-P to 130-04-S-P	0.42	0.01
Dextrin blender	130-05-S (7/93)	0.248	0.01
Corn receiving and storage-bin vent #1 and #2	140-01-G and 140-02-G (12/95)	0.343	0.02
Corn receiving and storage-bin vent #3 and #4	140-03-G and 140-04-G (12/95)	0.343	0.02
Corn dump pit	140-05-G (12/95)	1.286	0.01
Corn scale system	140-06-G (12/95)	0.154	0.01
Corn elevator conveying	140-07-G (12/95)	0.086	0.01

(Air Pollution Control Board; 326 IAC 6.8-2-8)

326 IAC 6.8-2-9 E. I. Dupont
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 9. E. I. Dupont in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Sodium silicate furnace	1.439 lbs/ton	6.0

(Air Pollution Control Board; 326 IAC 6.8-2-9)

326 IAC 6.8-2-10 General Refractory
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 10. General Refractory in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Ball milling storage	0.041 lbs/ton	0.410
Crushing and sizing	0.012 lbs/ton	0.460
Material handling system	0.003 lbs/ton	0.220
Material loading	0.006 lbs/ton	0.150
Material weighing	0.064 lbs/ton	0.350
Mixing and packaging	0.354 lbs/ton	2.480
Sizing, conveying, and storage	0.029 lbs/ton	0.580

(Air Pollution Control Board; 326 IAC 6.8-2-10)

326 IAC 6.8-2-11 Georgia Pacific
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 11. Georgia Pacific in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Boiler number 1	0.129 lbs/MMBtu	9.380

(Air Pollution Control Board; 326 IAC 6.8-2-11)

326 IAC 6.8-2-12 Globe Industries
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 12. Globe Industries in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Stack serving asphalt saturators (2 units)	0.060 lbs/ton of product	4.500

(Air Pollution Control Board; 326 IAC 6.8-2-12)

326 IAC 6.8-2-13 Hammond Group Inc. (HGI)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. Hammond Group Inc. (HGI) in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Stack 17-S-40	0.030 gr/dscf	2.120
Stack 20-S-36	0.022 gr/dscf	0.395
Stack 20-S-41	0.022 gr/dscf	0.450
Stack 20-S-37	0.022 gr/dscf	0.200
Stack 20-S-38	0.022 gr/dscf	0.087
Stack 17-S-25	0.030 gr/dscf	2.120
Stack 20-S-42	0.022 gr/dscf	0.200
Stack 20-S-43	0.022 gr/dscf	0.087
Stack 20-S-39	0.022 gr/dscf	0.496
Stack 20-S-44	0.022 gr/dscf	0.496
Stack 13-S-48	0.022 gr/dscf	0.471
Stack 14-S-45	0.022 gr/dscf	0.471

(Air Pollution Control Board; 326 IAC 6.8-2-13)

326 IAC 6.8-2-14 Hammond Group Inc.-Halstab Division

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. Hammond Group Inc.-Halstab Division in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Stack S-1	0.022 gr/dscf	0.220
Stack S-2	0.022 gr/dscf	0.080
Stack S-4	0.022 gr/dscf	1.460
Stack S-5	0.022 gr/dscf	1.030
Stacks S-6, S-7, and S-8, each stack	0.022 gr/dscf	0.570
Stacks S-9, S-10, S-11, S-12, S-13, S-14, S-15, and S-16, each stack	0.022 gr/dscf	0.200
Stack S-17	0.022 gr/dscf	1.990

(Air Pollution Control Board; 326 IAC 6.8-2-14)

326 IAC 6.8-2-15 Hammond Group Inc. (HGI)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Hammond Group Inc. (HGI) in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limits (Units)</u>	<u>Emission Limits (lbs/hr)</u>
Stack 1-S-54	0.0 gr/dscf	0.000
Stack 4A-S-8	0.022 gr/dscf	0.250
Stack 14-S-16	0.022 gr/dscf	0.250
Stack 1-S-2	0.022 gr/dscf	0.250
Stack 1-S-26	0.022 gr/dscf	0.250
Stack 16-S-56	0.022 gr/dscf	1.000
Stack 1-S-52	0.022 gr/dscf	1.000

Stack 1-S-27	0.022 gr/dscf	0.290
Stack 4-S-35	0.022 gr/dscf	0.570
Stack 6-S-33	0.022 gr/dscf	0.900
Stack 4B-S-34	0.022 gr/dscf	0.400
Stack 6-S-47	0.022 gr/dscf	0.400
V-1	0.022 gr/dscf	1.000
Stack 14-S-15	0.022 gr/dscf	0.320

(Air Pollution Control Board; 326 IAC 6.8-2-15)

326 IAC 6.8-2-16 Harbison Walker Refractories, Hammond Works

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Harbison Walker Refractories, Hammond Works in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Each stack serving tunnel kiln numbers 1 (S-6) and 2 (S-3)	1.36 lbs/ton	4.50
Each stack serving tunnel kiln numbers 1 (S-6) and 2 (S-3) if only one kiln is in operation	1.36 lbs/ton	8.40
Lanley oven (S-7)	0.210 lbs/ton	0.840
Basic dryer (stack 8)	0.916 lbs/ton	3.020
Chrome ore crushing (D-9)	0.024 lbs/ton	0.490
Chrome ore rotary dryer (D-10)	0.032 lbs/ton	0.640
Chrome ore handling (D-11) and storage	0.020 lbs/ton	0.410
Chrome ore screening (D-12) and milling	0.078 lbs/ton	1.240
Chrome ore finished (D-13) material handling and storage	0.044 lbs/ton	0.700
Magnesite unloading and crushing (D-18)	0.017 lbs/ton	0.580
Magnesite material handling and storage (D-2)	0.012 lbs/ton	0.410
Magnesite screening and milling (D-8)	0.051 lbs/ton	1.280
Specialty magnesite handling system (D-16)	0.097 lbs/ton	0.260
Magnesite chrome ore mixer number 3 (D-6)	0.033 lbs/ton	0.230
Magnesite chrome ore mixer number 2 and flat mixer (D-5)	0.033 lbs/ton	0.460
Magnesite chrome ore mixer number 1 (D-4)	0.033 lbs/ton	0.230
Magnesite carbon mixers (D-7)	0.054 lbs/ton	0.460
Magnesite smooth roll crusher system (D-15)	0.067 lbs/ton	0.500
Magnesite auxiliary milling system (D-14)	0.086 lbs/ton	0.170

(Air Pollution Control Board; 326 IAC 6.8-2-16)

326 IAC 6.8-2-17 Inland Steel

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 17. Inland Steel in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Number 4 slab mill scarfer	0.039 lbs/ton	21.97
Number 2A bloomer scarfer	0.107 lbs/ton	10.70
Mold foundry baghouse	0.011 gr/dscf	26.00
Sinter plant discharge end and cooler baghouse	0.01 gr/dscf TSP	11.70 TSP
Sinter plant windbox baghouse	0.007 gr/dscf TSP	17.00 TSP
Lime plant silo baghouses	0.085 lbs/ton	5.530
Lime plant firing and kiln baghouses	0.110 lbs/ton	7.149

Number 4 roll shop ervin blaster/baghouse	0.0052 gr/dscf TSP	0.210 TSP
Number 4 roll shop wheelabrator baghouse	0.0052 gr/dscf TSP	0.260 TSP
Number 4A roll shop ervin blaster/baghouse	0.0052 gr/dscf TSP	0.210 TSP
Number 4A roll shop pangborn blaster/baghouse	0.0052 gr/dscf TSP	0.260 TSP
Number 2 roll shop pangborn blaster/baghouse	0.0052 gr/dscf TSP	0.270 TSP
Number 6 roll shop roll blaster/baghouse	0.0052 gr/dscf TSP	0.200 TSP
Electric shop blasters/baghouses	0.0052 gr/dscf TSP	1.070 TSP
Number 11 coke battery preheaters (2 units)	0.00	0.00
Number 11 coke battery shed baghouse	0.00	0.00
Number 6 coke battery underfire stack	0.00	0.00
Number 7 coke battery underfire stack	0.00	0.00
Number 8 coke battery underfire stack	0.00	0.00
Number 9 coke battery underfire stack	0.00	0.00
Number 10 coke battery underfire stack	0.00	0.00
Number 11 coke battery underfire stack	0.00	0.00
Number 7B blast furnace canopy baghouse	0.003 gr/dscf	11.22
Number 7 blast furnace stockhouse pellet baghouse	0.0052 gr/dscf	4.00
Number 7 blast furnace casthouse baghouse	0.011 gr/dscf TSP	22.00 TSP
Number 7 blast furnace coke screening baghouse	0.007 gr/dscf TSP	4.200 TSP
Number 7 blast furnace stockhouse coke baghouse	0.01 gr/dscf TSP	2.00 TSP
Number 1 blast furnace stoves (4 units)	0.000	0.000
Number 2 blast furnace stoves (4 units)	0.000	0.000
Number 2 basic oxygen furnace number 10 furnace stack	0.058 lbs/ton TSP	16.00 TSP
Number 2 basic oxygen furnace number 20 furnace stack	0.058 lbs/ton TSP	16.00 TSP
Number 2 basic oxygen furnace caster fume collection baghouse	0.0052 gr/dscf TSP	2.00 TSP
Number 2 basic oxygen furnace ladle metallurgical station baghouse	0.0052 gr/dscf TSP	2.00 TSP
Number 2 basic oxygen furnace secondary ventilation system scrubber	0.015 gr/dscf TSP	12.00 TSP
Number 2 basic oxygen furnace tundish dump baghouse	0.0052 gr/dscf TSP	2.200 TSP
Number 2 basic oxygen furnace charging aisle reladling and desulfurization baghouse	0.011 gr/dscf TSP	28.30 TSP
Number 2 basic oxygen furnace truck and ladle hopper baghouse	0.0052 gr/dscf TSP	0.800 TSP
Number 2 basic oxygen furnace flux storage and batch baghouse	0.0052 gr/dscf TSP	0.530 TSP
Number 4 basic oxygen furnace reladling and desulfurization baghouse	0.0052 gr/dscf TSP	8.26 TSP
Number 4 basic oxygen furnace scrubber stack (steelmaking)	0.187 lbs/ton TSP	100.00 TSP
Number 4 basic oxygen furnace vacuum degassing baghouse	0.01 gr/dscf TSP	4.280 TSP
Number 4 basic oxygen furnace secondary ventilation system baghouse	0.006 gr/dscf TSP	22.30 TSP
Stack serving blast furnace stove, number 5 (3 units)	0.016 lbs/MMBtu	4.70
Stack serving blast furnace stove, number 6 (4 units)	0.016 lbs/MMBtu	3.64
Stack serving blast furnace stove, number 7 (3 units)	0.0076 lbs/MMBtu	6.32
Stack serving "A" blast furnace stoves (3 units)	0.021 lbs/MMBtu	5.090
Stack serving "B" blast furnace stoves (3 units)	0.021 lbs/MMBtu	5.090
100 inch plate mill reheat furnace	0.078 lbs/MMBtu	13.74
Number 2 bloom mill soaking pit, numbers 1 through 4	0.000	0.000
Number 2 bloom mill soaking pit numbers 5 through 16 collective	0.000	0.000

Number 2 bloom mill soaking pit numbers 19 through 20 collective	0.000	0.000
Number 4 slabber soaking pit numbers 1 through 18 collective	0.0 lbs/MMBtu	0.0
Number 4 slabber soaking pit numbers 19 through 45 collective	0.006 lbs/MMBtu	1.750
Stack serving number 2AC station boiler numbers 207 through 210	0.000	0.000
Stack serving number 2AC station boiler numbers 211 through 213	0.018 lbs/MMBtu	16.20
Stack serving number 3AC station boiler numbers 301 through 304	0.018 lbs/MMBtu	16.20
Number 3AC station boiler number 305	0.018 lbs/MMBtu	5.400
Stack serving number 4AC station boiler number 401 through 404	0.042 lbs/MMBtu	76.578
Number 4AC station boiler number 405	0.028 lbs/MMBtu	18.78
Stack serving number 5 boiler house (3 units)	0.013 lbs/MMBtu	18.05
Electric arc furnace shop direct shell evacuation system baghouse roof monitor	0.0052 gr/dscf	17.14
Electric arc furnace shop ladle metallurgical station baghouse	0.01 gr/dscf	0.820
Coal conveyor transfer baghouse A	0.003 gr/dscf	0.17
Blending system baghouse B	0.003 gr/dscf	0.54
Coal storage bin baghouse C	0.003 gr/dscf	0.23
Coal pulverizer baghouse D	0.0015 gr/dscf	0.93
Coal pulverizer baghouse E	0.0015 gr/dscf	0.93
Number 7 blast furnace coal storage bin baghouse F	0.003 gr/dscf	0.09
Number 7 blast furnace coal storage bin baghouse G	0.003 gr/dscf	0.09
Numbers 5 and 6 blast furnace coal storage bin baghouse H	0.003 gr/dscf	0.09

(Air Pollution Control Board; 326 IAC 6.8-2-17)

326 IAC 6.8-2-18 Jupiter Aluminum Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. Jupiter Aluminum Corporation in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Reverberatory furnace number 10	.060 lbs/ton	0.970
Reverberatory furnace number 20	.142 lbs/ton	0.430
Reverberatory furnace number 30	.145 lbs/ton	0.510
Reverberatory furnace number 40	.145 lbs/ton	0.510
Reverberatory furnace number 50	.130 lbs/ton	1.137

(Air Pollution Control Board; 326 IAC 6.8-2-18)

326 IAC 6.8-2-19 Keil Chemical-Division of Ferro Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 19. Keil Chemical-Division of Ferro Corporation in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Unit)</u>	<u>Emission Limit (lb/hr)</u>
Cleaver Brooks boiler B-4	0.007 lbs/MMBtu	0.09
Cleaver Brooks boiler B-5	0.007 lbs/MMBtu	0.14
VA power B-3 boiler	0.007 lbs/MMBtu	0.04

Chlorinated wax process	0.001 lbs/ton	0.003
Pyro-chek 68PB1	0.052 lbs/ton	0.030
Pyro-chek 77PB2	0.122 lbs/ton	0.040
Sulfurized fat process	0.157 lbs/ton	0.230

(Air Pollution Control Board; 326 IAC 6.8-2-19)

326 IAC 6.8-2-20 LaSalle Steel Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 20. LaSalle Steel Company in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Fume scrubber	0.015 lbs/ton	0.060
Number 11 furnace precipitator	0.548 lbs/ton	0.940
Stack serving shot blast baghouse (2 units)	0.001 lbs/ton	0.020

(Air Pollution Control Board; 326 IAC 6.8-2-20)

326 IAC 6.8-2-21 LTV Steel Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 21. LTV Steel Corporation in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Stack serving number 3 blast furnace stoves	0.027 lbs/MMBtu	11.73
Stack serving number 4 blast furnace stoves	0.027 lbs/MMBtu	12.93
Stack serving hot strip mill slab heat furnace numbers 1, 2, and 3	0.086 lbs/MMBtu	36.56
Utility boiler number 3	0.066 lbs/MMBtu	12.85
Utility boiler number 4	0.066 lbs/MMBtu	12.85
Utility boiler number 5	0.066 lbs/MMBtu	25.69
Utility boiler number 6	0.066 lbs/MMBtu	25.69
Utility boiler number 7	0.066 lbs/MMBtu	25.69
Utility boiler number 8	0.066 lbs/MMBtu	61.59
Basic oxygen furnace main stack	0.018 gr/dscf	69.40
Reladling and desulfurization baghouse	0.008 gr/dscf	10.49
Ladle metallurgical station baghouse	0.004 gr/dscf	3.630
Sinter plant breaker discharge end	0.02 gr/dscf TSP	18.05 TSP
Sinter plant windbox stack 08	0.02 gr/dscf TSP	49.70 TSP

(Air Pollution Control Board; 326 IAC 6.8-2-21)

326 IAC 6.8-2-22 Marblehead Lime Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 22. Marblehead Lime Company in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Flue dust loadout number 1 (MHL 14)	0.003 lbs/ton	0.110
Flue dust loadout number 2 (MHL 15)	0.003 lbs/ton	0.100
Lime grinder (MHL 13)	0.015 lbs/ton	0.440
Lime handling baghouse number 1 (MHL 6)	0.002 lbs/ton	0.260
Lime handling baghouse number 2 (MHL 7)	0.002 lbs/ton	0.180

Lime handling baghouse number 3 (MHL 8)	0.0004 lbs/ton	0.050
Lime handling baghouse number 4 (MHL 9)	0.001 lbs/ton	0.130
Lime loadout baghouse number 1 (MHL 10)	0.0004 lbs/ton	0.050
Lime loadout baghouse number 2 (MHL 11)	0.0004 lbs/ton	0.050
Lime loadout baghouse number 3 (MHL 12)	0.004 lbs/ton	0.410
Lime rotary kiln number 1	0.478 lbs/ton	9.950
Lime rotary kiln number 2	0.478 lbs/ton	9.950
Lime rotary kiln number 3	0.478 lbs/ton	9.950
Lime rotary kiln number 4	0.478 lbs/ton	9.950
Lime rotary kiln number 5	0.478 lbs/ton	9.950

(Air Pollution Control Board; 326 IAC 6.8-2-22)

326 IAC 6.8-2-23 Marport Smelting

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 23. Marport Smelting in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
North baghouse	0.601 lbs/ton	2.300
South baghouse	1.279 lbs/ton	4.900

(Air Pollution Control Board; 326 IAC 6.8-2-23)

326 IAC 6.8-2-24 Methodist Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 24. Methodist Hospital in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Boiler number 1	0.044 lbs/MMBtu	0.350

(Air Pollution Control Board; 326 IAC 6.8-2-24)

326 IAC 6.8-2-25 National Recovery Systems

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 25. National Recovery Systems in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Drying system	0.203 lbs/ton	4.060
Material storage handling	0.034 lbs/ton	0.680
Each stack serving lime fines storage silos (2 stacks)	0.001 lbs/ton	0.012

(2 stacks)

(Air Pollution Control Board; 326 IAC 6.8-2-25)

326 IAC 6.8-2-26 NIPSCo-Mitchell

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 26. (a) NIPSCo-Mitchell in Lake County shall meet the following requirements and emission limits for boiler numbers 4, 5, 6, and 11:

(1) Operation under either subdivision (2)(B) or (2)(C) shall only be allowed provided that a nozzle is in the stack serving boiler numbers 4 and 5 such that the stack diameter is restricted to eight and three-tenths (8.3) feet.

(2) NIPSCo may operate under any one (1) of the following scenarios:

(A) Boiler numbers 4, 5, 6, and 11 may operate simultaneously under the following conditions:

(i) One (1) of boiler number 4 or 5 may operate on coal if the other boiler is operated on natural gas or is not operating. Particulate emissions from the stack serving boiler numbers 4 and 5 shall be limited to one-tenth (0.1) pound per million Btu and one hundred twenty-eight and seventy-five hundredths (128.75) pounds per hour.

(ii) Boiler numbers 6 and 11 may operate simultaneously on coal. Particulate emissions from the stack serving boiler numbers 6 and 11 shall be limited to one-tenth (0.1) pound per million Btu and two hundred thirty-six (236.0) pounds per hour.

(B) Boiler numbers 4, 5, 6, and 11 may operate simultaneously on coal subject to the following conditions:

(i) Particulate emissions from the stack serving boiler numbers 4 and 5 shall be limited to seventy-four thousandths (0.074) pound per million Btu and one hundred eighty-five (185.0) pounds per hour.

(ii) Particulate emissions from the stack serving boiler numbers 6 and 11 shall be limited to seventy-four thousandths (0.074) pound per million Btu and one hundred seventy-five (175.0) pounds per hour.

(C) One (1) set of either boiler numbers 4 and 5 or 6 and 11 may operate on coal, if the other set is not operating, subject to the following conditions:

(i) Particulate emissions from the stack serving boiler numbers 4 and 5 shall be limited to one-tenth (0.1) pound per million Btu and two hundred fifty (250.0) pounds per hour.

(ii) Particulate emissions from the stack serving boiler numbers 6 and 11 shall be limited to one-tenth (0.1) pound per million Btu and two hundred thirty-six (236) pounds per hour.

(3) NIPSCo shall maintain a daily log of the following for boiler numbers 4, 5, 6, and 11:

(A) Fuel type.

(B) Transition time of changes between or within operating scenarios.

The log shall be maintained for a minimum of five (5) years and shall be made available to the department and U.S. EPA upon request.

(4) Emission limits shall be maintained during transition periods within or between operating scenarios.

(b) On May 13, 1999, biennial stack testing shall be conducted in the stack serving boiler numbers 4 and 5 and in the stack serving boiler numbers 6 and 11 meeting the following conditions:

(1) Stack testing shall begin within sixty (60) days and be completed within ninety (90) days of the initial use of the operating scenario specified in subsection (a)(2)(B). Particulate emissions from boiler numbers 4, 5, 6, and 11 shall be limited to seventh-four thousandths (0.074) pound per million Btu.

(2) After the initial stack test specified in subdivision (1), NIPSCo may use the operating scenario specified in subsection (a)(2)(B) if in the previous biennial stack test particulate emissions from boiler numbers 4, 5, 6, and 11 met the emission limitation of seventy-four thousandths (0.074) pound per million Btu.

(3) If the operating scenario specified in subsection (a)(2)(B) has not been used since the previous biennial stack test specified in this subdivision then particulate emissions from boiler numbers 4, 5, 6, and 11 shall be limited to one-tenth (0.1) pound per million Btu.

(4) If the operating scenario specified in subsection (a)(2)(B) has been utilized since the previous biennial stack test specified in this subdivision and NIPSCo no longer has the ability to operate the boilers as specified in subsection (a)(2)(B), then particulate emissions from boiler numbers 4, 5, 6, and 11 shall be limited to one-tenth (0.1) pound per million Btu.

All emissions testing shall be conducted in accordance with the procedures specified in 326 IAC 3-6. Records of stack test data shall be maintained for a minimum of five (5) years and shall be made available to the department and U.S. EPA upon request. (*Air Pollution Control Board; 326 IAC 6.8-2-26*)

326 IAC 6.8-2-27 Praxair

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 27. Praxair in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Unit)</u>	<u>Emission Limit (lb/hr)</u>
Cylinder paint spray booth, stack 033	42.5 lbs/ton	0.340
Drum + shotblaster and baghouse, stack 075	0.002 gr/dscf	0.028
Drum paint spray booth, stack 073	42.5 lbs/ton	0.340

Cylinder shotblaster number 2 baghouse, stack 030	0.004 gr/dscf	0.042
Generators, numbers 1 through 6	0.008 lbs/MMBtu	0.279
Cylinder shotblaster number 1 baghouse, stack 031	0.002 gr/dscf	0.020

(Air Pollution Control Board; 326 IAC 6.8-2-27)

326 IAC 6.8-2-28 Premier Candy Company
 Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 28. Premier Candy Company in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Boiler number 1 (North)	0.069 lbs/MMBtu	0.420
Boiler number 2 (South)	0.069 lbs/MMBtu	0.450

(Air Pollution Control Board; 326 IAC 6.8-2-28)

326 IAC 6.8-2-29 Reed Minerals Plant #14
 Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 29. Reed Minerals Plant #14 in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Fluidized bed dryer	0.015 gr/dscf	3.5
Crushing and screening	0.015 gr/dscf	9.0

(Air Pollution Control Board; 326 IAC 6.8-2-29)

326 IAC 6.8-2-30 Rhodia, Inc.
 Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 30. Rhodia, Inc., in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limits (Units)</u>	<u>Emission Limits (lbs/hr)</u>
Package boiler	0.007 lbs/MMBtu	0.755
Preheater	0.007 lbs/MMBtu	0.230
Sulfuric acid production unit number 4	0.150 lbs/ton acid produced	6.958 acid mist

(Air Pollution Control Board; 326 IAC 6.8-2-30)

326 IAC 6.8-2-31 Silgan Containers Manufacturing
 Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 31. Silgan Containers Manufacturing in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Stack serving incinerators (3 units)	0.007 lbs/MMBtu	0.310
Coil coater	0.007 lbs/MMBtu	0.290

(Air Pollution Control Board; 326 IAC 6.8-2-31)

326 IAC 6.8-2-32 Smith Ready Mix
 Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 32. Smith Ready Mix in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Central mix	0.0013 lbs/ton	0.350

(Air Pollution Control Board; 326 IAC 6.8-2-32)

326 IAC 6.8-2-33 State Line Energy, LLC

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 33. State Line Energy, LLC in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Unit 3	0.100 lbs/MMBtu	213.00
Unit 4	0.100 lbs/MMBtu	356.80

(Air Pollution Control Board; 326 IAC 6.8-2-33)

326 IAC 6.8-2-34 The Chinet Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 34. The Chinet Company in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Molded pulp dryer number 1	0.546 lbs/ton	0.210
Molded pulp dryer number 2	0.546 lbs/ton	0.250
Molded pulp dryer number 3	0.546 lbs/ton	0.290
Molded pulp dryer number 4	0.546 lbs/ton	0.290
Molded pulp dryer number 5	0.546 lbs/ton	0.130
Molded pulp dryer number 6	0.546 lbs/ton	0.130
Molded pulp dryer number K34	0.546 lbs/ton	0.130
Molded pulp dryer number 8	0.546 lbs/ton	0.350
Molded pulp dryer number 9	0.546 lbs/ton	0.410
Molded pulp dryer number 10	0.546 lbs/ton	0.350
Babcock and Wilcox boiler	0.007 lbs/MMBtu	0.050

(Air Pollution Control Board; 326 IAC 6.8-2-34)

326 IAC 6.8-2-35 Unilever HPC, USA

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 35. Unilever HPC, USA in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Boiler house, building number 8, boiler number 2	0.116 lbs/MMBtu	9.570
Stack serving boiler house, building number 8, boiler numbers 3 and 4	0.116 lbs/MMBtu	18.88
Dowtherm boiler, DEFI process building 6	0.004 lbs/MMBtu	2.700

Milling and pelletizer soap dust collection system (DC-1), building number 15	0.020 gr/dscf	1.03
Powder dye dust collector system (DC-4), building number 15	0.020 gr/dscf	0.130
Schenible wet scrubber and demister collector system, building number 15	0.030 gr/dscf	1.030
Each stack serving detergent bar soap noodle bins numbers 1, 2, and 3 dust collection system (DC-5, DC-6, and DC-7)	0.020 gr/dscf	0.210
Stack serving chip mixers numbers 1, 2, and 3 soap dust collection system, building number 15 (DC-8, DC-9, and DC-10)	0.020 gr/dscf	0.720
Rework soap dust collection system (DC-3), building number 15	0.020 gr/dscf	0.800
Three chill rolls and apron conveyors (DC-2), building number 15	0.020 gr/dscf	1.090
High titer granules and chips manufacturing process, building number 6	0.930 lbs/ton	3.500
Detergent bar soap manufacturing process number 1, stack 7, building number 6	1.140 lbs/ton	4.000
Detergent bar soap manufacturing process number 2, stack 16A, building number 6	1.140 lbs/ton	4.000
Bulk filtrol unloading bleached earth dust collection system, building number 1	0.020 gr/dscf	0.070
Oil refinery/filter aid bag dumping operation, building number 1	0.020 gr/dscf	0.220
3 soap dryers dust collection system, building number 14	0.020 gr/dscf	0.120
6 noodle bins and 1 scrap kettle dust collection system, building number 3	0.020 gr/dscf	0.860
Dust collector system for soap rework grinding process, building number 14	0.020 gr/dscf	0.250
Stack serving hard soap finishing lines numbers 1, 2, 3, 5, 7, and 8 dust collection system (DC), building number 14	0.020 gr/dscf	1.540
Sulfonation process	0.205 lbs/ton	0.390
Soap dryer cleanout system, tank number 1, building number 14	0.030 gr/dscf	0.390
Soap dryer cleanout system, tank number 2, building number 14	0.030 gr/dscf	0.300

Crude glycerine filter aid dust collection system, building number 2	0.020 gr/dscf	0.130
Glycerine carbon handling dust collection system, building number 2	0.020 gr/dscf	0.170
Bulk urea handling system, new detergent bulk soap, building number 15A	0.020 gr/dscf	0.100
American hydrotherm boiler 2, stack 1A, building number 15A	0.150 lbs/MMBtu	1.830
Schenible wet scrubber and demister collection system, stack 2A, building number 15A	0.030 gr/dscf	1.030
Flex Kleen dust collection system DC-1053, stack 3A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1054, stack 4A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1055, stack 5A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1056, stack 6A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1050, stack 7A, building number 15A	0.020 gr/dscf	2.130
Flex Kleen dust collection system DC-1052, stack 8A, building number 15A	0.020 gr/dscf	2.130
Bulk Borax unloading to storage silo, stack 9A, building number 8	0.020 gr/dscf	0.130
Oil refinery/filter aid mixing tank number 44, building number 1, stack 15A	0.060 lbs/ton	0.030
Sample detergent bar soap line operation, building 14, stack 17A	0.002 lbs/ton	0.002

(Air Pollution Control Board; 326 IAC 6.8-2-35)

326 IAC 6.8-2-36 Union Tank Car Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 36. Union Tank Car Company in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Grit blaster	0.01 gr/dscf	9.9

(Air Pollution Control Board; 326 IAC 6.8-2-36)

326 IAC 6.8-2-37 U.S. Gypsum

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 37. U.S. Gypsum Company in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Raw material handling		
Rail car unloading, stack J10	0.010 gr/dscf	0.070
Each stack serving raw material conveying and storage, stacks J11, J12, and J13	0.015 gr/dscf	0.190
Rock handling process		
Drying, grinding, and calcining, stack M1	0.012 gr/dscf	3.210
Stucco elevating and conveying, stack M2	0.015 gr/dscf	2.210
Franklin fiber process, stack M6	0.011 gr/dscf	0.313
Wallboard manufacturing process		
Paper grinding and stucco system, stack B1	0.020 gr/dscf	2.230
Wallboard end sawing, stack B2	0.020 gr/dscf	0.860
Speciality board manufacturing process (kerfing), stack B3	0.020 gr/dscf	0.260
Each stack serving ready mix process, stacks J1, J2, and J3	0.017 lbs/ton	0.100
Dry texture paint process		
Mixing and packing, stack J4	0.020 gr/dscf	0.190
Bag dumping, stack J5	0.010 gr/dscf	0.100
Dry additive conveying, stack J6	0.010 gr/dscf	0.030
Dry joint compound process		
Mixing and packing, stack J7	0.020 gr/dscf	0.340
Additive air conveying, stack J8	0.010 gr/dscf	0.34
Panel saw process	0.020 gr/dscf	0.140

(Air Pollution Control Board; 326 IAC 6.8-2-37)

326 IAC 6.8-2-38 USS-Gary Works

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 38. USS-Gary Works in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Coke battery #2 precarbonization system electrostatic precipitators	not applicable	62.5 (total)

Coke battery #3 precarbonization system electrostatic precipitators	not applicable	62.5 (total)
Number 3 sinter plant coolers	0.0300 gr/dscfm	272.57 (total)
Number 3 sinter plant discharge area baghouses	0.0100 gr/dscfm	20.57 (total)
Number 3 sinter plant sinter screening station baghouse	0.0100 gr/dscfm	10.89
Number 3 sinter plant storage bins building baghouse	0.0100 gr/dscfm	0.43
Number 3 sinter plant windbox stacks	0.020 gr/dscfm	200 (total)
Number 4 boiler house boilers when three boilers are operating	0.036 lbs/MMBtu	54.1 (total)
Number 4 boiler house boilers when one or two boilers are operating	0.054 lbs/MMBtu	54.1 (total)
Plate mill batch reheat furnaces nos. 6 and 8	0.009 lbs/MMBtu	0.070 (total)
Plate mill continuous reheat furnaces 1 and 2	0.009 lbs/MMBtu	3.72 (total)
84" hot strip mill reheat furnaces nos. 1, 2, 3, and 4	0.017 lbs/MMBtu	40.80 (total)
84" hot strip mill waste heat boiler no. 1	0.043 lbs/MMBtu	10.00
84" hot strip mill waste heat boiler no. 2	0.043 lbs/MMBtu	10.00
Blast furnace number 13 stoves	0.024 lbs/MMBtu	20.40 (total)
Blast furnace number 4 stoves	0.033 lbs/MMBtu	11.70 (total)
Blast furnace number 6 stoves	0.033 lbs/MMBtu	11.70 (total)
Blast furnace number 8 stoves	0.033 lbs/MMBtu	11.70 (total)
Coke battery number 2 underfiring stack	not applicable	32.30
Coke battery number 3 underfiring stack	not applicable	25.50
Coke battery number 5 underfiring stack	not applicable	24.70
Coke battery number 7 underfiring stack	not applicable	21.30
Coke plant boiler house, boiler numbers 1 and 2	0.003lbs/MMBtu	0.75 (total)
Coke plant boiler house, boiler number 3	0.012 lbs/MMBtu	1.80
Coke plant boiler house, boiler numbers 4 and 5	0.012 lbs/MMBtu	3.90
Coke plant boiler house, boiler number 6	0.012 lbs/MMBtu	2.00
Coke plant boiler house, boiler number 7	0.012 lbs/MMBtu	1.90
Coke plant boiler house, boiler number 8	0.012 lbs/MMBtu	2.90

Number 1 BOP hot metal desulfurization baghouse	0.007 gr/dscfm	15.0
Number 2 Q-BOP LMF Numbers 1 and 2 material handling baghouse	0.007 gr/dscfm	3.83
Number 2 Q-BOP LMF number 3 hot fume exhaust/material handling baghouse	0.0070 gr/dscfm	2.70
Number 2 Q-BOP hot metal desulfurization baghouse	0.007 gr/dscfm	13.0
Number 1 BOP gas cleaning system	0.011 gr/dscfm	46.0 (total)
Number 2 Q-BOP gas cleaning system	0.0153 gr/dscfm	44.40 (total)
TBBH boiler number 6	0.039 lbs/MMBtu	27.80
TBBH boiler numbers 1, 2, 3, and 5 when four boilers are operating	0.037 lbs/MMBtu	61.0 (total)
TBBH boiler numbers 1, 2, 3, and 5 when three boilers are operating	0.050 lbs/MMBtu	61.0 (total)
TBBH boiler numbers 1, 2, 3, and 5 when one or two boilers are operating	0.074 lbs/MMBtu	61.0 (total)
Number 2 Q-BOP north flux handling system baghouse	0.0070 gr/dscfm	1.80
Number 2, Q-BOP south flux handling system baghouse	0.0070 gr/dscfm	1.80
Number 2 Q-BOP secondary emissions baghouse	0.007 gr/dscfm	27.0
Number 3 sinter plant S1/S2 baghouse	0.0100 gr/dscfm	1.29
TBBH boiler number 4A	0.012 lbs/MMBtu	2.90
Number 13 blast furnace casthouse baghouse	0.0090 gr/dscfm	38.57
Number 1 BOP Casbell/OB lancing baghouse	0.070 gr/dscfm	5.10
Number 2 Q-BOP LMF number 1 hot fume exhaust baghouse	0.007 gr/dscfm	5.1
Number 2 Q-BOP LMF number 2 hot fume exhaust baghouse	0.007 gr/dscfm	5.1
Coke plant desulfurization facility tail gas incinerator	not applicable	0.13
Slab mill slab grinder baghouse	0.0100 gr/dscfm	2.57
EGL boiler house	0.0033 lbs/MMBtu	0.13 (total)
Coke battery number 5/7 pushing emissions control baghouse	0.017 lb/ton coke produced	1.28
Number 2 Q-BOP RH-degasser slag conditioning baghouse	0.007 gr/dscfm	5.49

Coke plant boiler house lime storage silo baghouse	0.030 gr/dscfm	0.28
Plate mill heat treatment furnace	0.003 gr/dscfm	0.096

(Air Pollution Control Board; 326 IAC 6.8-2-38)

Rule 3. Lake County: Opacity Limits; Exceptions to 326 IAC 5-1-2

326 IAC 6.8-3-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. Opacity limits listed in sections 2 through 4 of this rule shall be complied with and shall take precedence over those in 326 IAC 5-1-2 with which they conflict. *(Air Pollution Control Board; 326 IAC 6.8-3-1)*

326 IAC 6.8-3-2 Inland Steel

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. Inland Steel in Lake County shall meet the following opacity limits:

<u>Source</u>	<u>Opacity</u>
Electric arc furnace direct shell evacuation system baghouse	5%, 6 minute average
Electric furnace shop roof monitor	20%, 6 minute average
Electric furnace shop ladle metallurgical station baghouse	5%, 6 minute average
Number 2 basic oxygen furnace, number 10 furnace off-gas scrubber	20%, 6 minute average
Number 2 basic oxygen furnace, number 20 furnace off-gas scrubber	20%, 6 minute average
Number 2 basic oxygen furnace caster fume collection baghouse	5%, 3 minute average
Number 2 basic oxygen furnace charging isle and reladling desulfurization baghouse	5%, 3 minute average
Number 2 basic oxygen furnace flux storage and batch baghouse	5%, 3 minute average
Number 2 basic oxygen furnace ladle metallurgy station baghouse	5%, 3 minute average
Number 2 basic oxygen furnace roof monitor	20%, 3 minute average
Number 2 basic oxygen furnace secondary ventilation system scrubber	20%, 6 minute average
Number 2 basic oxygen furnace truck and ladle hopper baghouse	5%, 3 minute average
Number 2 basic oxygen furnace tundish dump baghouse	5%, 3 minute average
Number 4 basic oxygen furnace off-gas scrubber	20%, 6 minute average
Number 4 basic oxygen furnace reladling and desulfurization baghouse	5%, 3 minute average
Number 4 basic oxygen furnace roof monitor	20%, 3 minute average
Number 4 basic oxygen furnace secondary ventilation system baghouse	5%, 3 minute average

Number 4 basic oxygen furnace vacuum degassing material handling baghouse 5%, 3 minute average
 Number 7 blast furnace casthouse 15%, 6 minute average
(Air Pollution Control Board; 326 IAC 6.8-3-2)

326 IAC 6.8-3-3 LTV Steel Corporation
 Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 3. LTV Steel Corporation in Lake County shall meet the following opacity limits:

<u>Source</u>	<u>Opacity</u>
Basic oxygen furnace ladle metallurgical station baghouse	5%, 3 minute average
Basic oxygen furnace main stack	20%, 6 minute average
Basic oxygen furnace reladling and desulfurization baghouse	5%, 3 minute average
Basic oxygen furnace shop roof monitor	20%, 3 minute average

(Air Pollution Control Board; 326 IAC 6.8-3-3)

326 IAC 6.8-3-4 USS-Gary Works
 Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 4. USS-Gary Works in Lake County shall meet the following opacity limits:

<u>Source</u>	<u>Opacity</u>
Number 1 basic oxygen furnace iron desulfurization baghouse	5%, 3 minute average
Number 1 basic oxygen furnace roof monitor	20%, 3 minute average
Number 1 basic oxygen process gas cleaning (2 units)	20%, 6 minute average
Number 2 QBOP hot metal desulfurization baghouse	5%, 3 minute average
Number 2 QBOP gas cleaning	20%, 6 minute average
Number 2 QBOP roof monitor	20%, 3 minute average
Number 2 QBOP flue handling line baghouse	5%, 3 minute average
New 2 QBOP secondary baghouse	5%, 3 minute average
Number 2 QBOP ladle metallurgy baghouse number 1	5%, 3 minute average
Number 2 QBOP ladle metallurgy baghouse number 2	5 %, 3 minute average

(Air Pollution Control Board; 326 IAC 6.8-3-4)

Rule 4. Lake County: Opacity Limits; Test Methods

326 IAC 6.8-4-1 Test methods
 Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 1. Test methods for 326 IAC 6.8-2 through 326 IAC 6.8-8 shall be as follows:

- (1) Emissions of PM₁₀ shall be measured by any of the following:
 - (A) 40 CFR 51, Appendix M, Method 201*.
 - (B) 40 CFR 51, Appendix M, Method 201A*.
 - (C) The volumetric flow rate and gas velocity shall be determined in accordance with 40 CFR 60, Appendix A, Method 1, 1A, 2, 2A, 2C, 2D, 3, or 4*.
- (2) Emissions for TSP matter shall be measured by the following methods:
 - (A) 40 CFR 60, Appendix A, Methods 5, 5A, 5D, 5E, or 17*. Method 17 may not be used when the stack gas temperature

exceeds two hundred forty-eight (248) degrees Fahrenheit. ($\pm 25^{\circ}\text{F}$).

(B) The volumetric flow rate and gas velocity shall be determined in accordance with 40 CFR 60, Appendix A, Methods 1, 1A, 2, 2A, 2C, 2D, 3, or 4*.

(3) Measurements of opacity shall be conducted in accordance with the following:

(A) 40 CFR 60, Appendix A, Method 9*, except for those sources where a three (3) minute averaging time is required.

(B) Sources requiring a three (3) minute averaging time are subject to all parts of Method 9* except the six (6) minute averaging provision. In these cases, the opacity shall be determined as an average of twelve (12) consecutive observations recorded at fifteen (15) second intervals.

(4) Emissions of sulfuric acid mist shall be measured in accordance with 40 CFR 60, Appendix A, Method 8*.

(5) Compliance with the mass emission limits for the sinter plant windbox stacks at USS-Gary Works in 326 IAC 6.8-2 shall be determined by the following:

(A) The simultaneous sampling and analysis of both noncondensibles (front half) and condensibles (back half) particulate matter.

(B) The quantity of noncondensibles particulate matter in the gas stream shall be determined in accordance with the procedures specified in 40 CFR 60, Appendix A, Method 5*.

(C) The quantity of condensible particulate matter in the gas stream shall be determined in accordance with 40 CFR 51, Appendix M, Method 202*, with the following modifications:

(i) A heated Method 5 out of stack filter shall be used instead of an in-stack filter.

(ii) The impinger system shall consist of five (5) impingers. The first three (3) impingers shall contain one hundred (100) milliliters of deionized water, the fourth shall be empty, and the fifth shall contain silica gel.

(iii) The first four (4) impingers shall be used to determine the quantity of condensible particulate emissions.

(D) Compliance shall be achieved if the sum of the front half and the back half is less than or equal to the mass emission limit of one hundred (100) lbs/hr per stack, and the front half catch is less than or equal to the mass concentration limit of twenty-thousandths (0.020) gr/dscf in 326 IAC 6.8-2.

*These documents are incorporated by reference and are available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-4-1*)

Rule 5. Lake County: Opacity Continuous Emissions Monitors

326 IAC 6.8-5-1 Installation and operation of continuous emissions monitors

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) This rule applies to sources, facilities, and operations located in Lake County and listed in this article.

(b) The installation and operation of opacity continuous emissions monitors shall be conducted according to procedures specified in 326 IAC 3. Prior to December 10, 1993, the following facilities shall have a continuous emission monitor for opacity installed and operating:

(1) Coke battery underfire stacks at USS.

(2) LTV basic oxygen furnace precipitator main stack.

(3) Numbers 2 and 3 precarbon building preheating and drying line exhaust gas precipitators (six (6) units). One (1) opacity continuous emission monitor shall be installed prior to December 10, 1993. The remaining five (5) opacity continuous emission monitors shall be installed prior to December 31, 1994. Based on an evaluation of the technical feasibility of operation of the first monitor on one (1) line, US Steel may petition for a one (1) year extension of the requirement to install the remaining five (5) monitors or for a waiver for installation and operation of the six (6) opacity continuous emission monitors. US Steel shall include information on the moisture content of the gases and their effect on accurate opacity measurements as part of any such petition.

(*Air Pollution Control Board; 326 IAC 6.8-5-1*)

Rule 6. Lake County: Combustion Sources; Natural Gas

326 IAC 6.8-6-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. Combustion sources located in Lake County and listed in sections 2 through 20 of this rule shall fire natural gas only. (*Air Pollution Control Board; 326 IAC 6.8-6-1*)

326 IAC 6.8-6-2 American Steel Foundry-Hammond

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. American Steel Foundry-Hammond in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Boiler number 4-5509	0.003 lbs/MMBtu	0.030
Furnaces	0.003 lbs/MMBtu	0.16

(*Air Pollution Control Board; 326 IAC 6.8-6-2*)

326 IAC 6.8-6-3 BP Products North America Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. BP Products North American Inc. in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
F-100 marine docks distillate heater	0.003 lbs/MMBtu	0.020

(*Air Pollution Control Board; 326 IAC 6.8-6-3*)

326 IAC 6.8-6-4 Cerestar USA, Incorporated

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Cerestar USA, Incorporated in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Boiler number 1	0.003 lbs/MMBtu	0.288
Boiler number 2	0.003 lbs/MMBtu	0.468
South dextrin furnace number 1	0.003 lbs/MMBtu	0.023
North dextrin furnace number 2	0.003 lbs/MMBtu	0.023

(*Air Pollution Control Board; 326 IAC 6.8-6-4*)

326 IAC 6.8-6-5 E.I. Dupont

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. E.I. Dupont in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Power house (1 unit)	0.003 lbs/MMBtu	0.100

(*Air Pollution Control Board; 326 IAC 6.8-6-5*)

326 IAC 6.8-6-6 Gatz-Gen Amer Trans

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. Gatz-Gen Amer Trans in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Stress relief furnace	0.003 lbs/MMBtu	0.120

(Air Pollution Control Board; 326 IAC 6.8-6-6)

326 IAC 6.8-6-7 General Refractory

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. General Refractory in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Tunnel kiln	0.003 lbs/MMBtu	0.040

(Air Pollution Control Board; 326 IAC 6.8-6-7)

326 IAC 6.8-6-8 Hammond Group, Inc. (HGI)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. Hammond Group, Inc. (HGI) in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Stack 18-S-24	0.003 lbs/MMBtu	0.025
Stack 18-S-49	0.003 lbs/MMBtu	0.025

(Air Pollution Control Board; 326 IAC 6.8-6-8)

326 IAC 6.8-6-9 Hammond Group, Inc.-Halstab Division

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. Hammond Group, Inc.-Halstab Division in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Stack S-18	0.003 lbs/MMBtu	0.008
Stack S-19	0.003 lbs/MMBtu	0.008

(Air Pollution Control Board; 326 IAC 6.8-6-9)

326 IAC 6.8-6-10 Inland Steel

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. Inland Steel in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
12 inch bar mill reheat furnace	0.003 lbs/MMBtu	1.090
Stack serving 21 inch bar mill reheat furnace numbers 1 and 2	0.003 lbs/MMBtu	1.31
Stack serving 76 inch hot strip mill reheat furnace numbers 1, 2, and 3	0.003 lbs/MMBtu	1.310
Stack serving 80 inch hot strip mill furnace numbers 3 and 4	0.003 lbs/MMBtu	3.980
Number 3 cold strip and numbers 5 and 6 annealing furnaces	0.003 lbs/MMBtu	0.987
Number 5 galvanizing line	0.003 lbs/MMBtu	0.44
Number 3 continuous anneal line	0.003 lbs/MMBtu	0.25

Open coil anneal	0.003 lbs/MMBtu	0.25
Plant 1 galvanizing lines	0.003 lbs/MMBtu	0.51
Normalizing line	0.003 lbs/MMBtu	0.13

(Air Pollution Control Board; 326 IAC 6.8-6-10)

326 IAC 6.8-6-11 Jupiter Aluminum Corporation (Advanced Aluminum Products)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Jupiter Aluminum Corporation in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Number 2 annealer	0.003 lbs/MMBtu	0.048
Number 3 annealer	0.003 lbs/MMBtu	0.048
Annealing furnace	0.003 lbs/MMBtu	0.040
Boiler	0.003 lbs/MMBtu	0.010

(Air Pollution Control Board; 326 IAC 6.8-6-11)

326 IAC 6.8-6-12 LTV Steel Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 12. LTV Steel Corporation in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Hot strip space heater numbers 1 through 28	0.003 lbs/MMBtu	0.250 TSP
Sheet mill number 2 portable annealing furnace numbers 1 through 23	0.003 lbs/MMBtu	1.100 TSP
Sheet mill number 2 space heater numbers 1 through 7	0.003 lbs/MMBtu	0.050 TSP
Sheet mill number 3 open coil annealing furnace numbers 1 through 3	0.003 lbs/MMBtu	0.031 TSP
Number 3 sheet mill annealing furnace numbers 1 through 7	0.003 lbs/MMBtu	0.071 TSP
Number 3 sheet mill annealing furnace numbers 1 through 11	0.003 lbs/MMBtu	0.520 TSP
Sheet mill number 2, annealing and galvanizing furnace numbers 2 through 5	0.003 lbs/MMBtu	1.280 TSP
Sheet mill number 2, CRSM boiler numbers 7 and 8	0.003 lbs/MMBtu	0.290 TSP
Number 2 cold reduced strip mill, number 2 galvanizing line, numbers 1 and 2 flame furnaces	0.003 lbs/MMBtu	0.500
Number 2 sheet mill galvanizers 1 and 2	0.003 lbs/MMBtu	0.265 TSP

(Air Pollution Control Board; 326 IAC 6.8-6-12)

326 IAC 6.8-6-13 NIPSCO-Mitchell

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. NIPSCo-Mitchell in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Number 9A gas turbine	0.003 lbs/MMBtu	0.660

(Air Pollution Control Board; 326 IAC 6.8-6-13)

326 IAC 6.8-6-14 Praxair

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. Praxair in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Package boilers (2 units)	0.003 lbs/MMBtu	0.618
Plants numbers 6, 7, and 8 regenerator heaters	0.003 lbs/MMBtu	0.097

(Air Pollution Control Board; 326 IAC 6.8-6-14)

326 IAC 6.8-6-15 Silgan Containers Manufacturing Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Silgan Containers Manufacturing Corporation in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Stack serving basecoat ovens (6 units)	0.003 lbs/MMBtu	0.210
Boiler number 4	0.003 lbs/MMBtu	0.010
Stack serving boiler numbers 1, 2, and 3	0.003 lbs/MMBtu	0.170
Stack serving Johnson space heater numbers 1 through 4	0.003 lbs/MMBtu	0.060
Stack serving litho ovens (5 units)	0.003 lbs/MMBtu	0.150

(Air Pollution Control Board; 326 IAC 6.8-6-15)

326 IAC 6.8-6-16 Smith Ready Mix

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Smith Ready Mix in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Stack serving 2 boiler units	0.003 lbs/MMBtu	0.035

(Air Pollution Control Board; 326 IAC 6.8-6-16)

326 IAC 6.8-6-17 State Line Energy, LLC

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 17. State Line Energy, LLC in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Stack serving emergency backup boiler numbers 2-1 and 2-2	0.003 lbs/MMBtu	0.900

(Air Pollution Control Board; 326 IAC 6.8-6-17)

326 IAC 6.8-6-18 Unilever HPC, USA

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. Unilever HPC, USA in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
American hydrotherm boiler number 1	0.003 lbs/MMBtu	0.040

(Air Pollution Control Board; 326 IAC 6.8-6-18)

326 IAC 6.8-6-19 Union Tank Car Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 19. Union Tank Car Company in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Boiler house, north	0.003 lbs/MMBtu	0.110
Boiler house, south	0.003 lbs/MMBtu	0.110
Number 4 boiler	0.003 lbs/MMBtu	0.020
Number 8 boiler	0.003 lbs/MMBtu	0.010
North stress furnace	0.003 lbs/MMBtu	0.160
Stack serving paint oven unit numbers 1 through 5	0.003 lbs/MMBtu	0.060
South stress furnace	0.003 lbs/MMBtu	0.160

(Air Pollution Control Board; 326 IAC 6.8-6-19)

326 IAC 6.8-6-20 U.S. Gypsum Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 20. U.S. Gypsum Company in Lake County shall meet the following emission limits:

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lb/hr)</u>
Each stack serving wallboard drying furnace, stacks B4, B5, and B6	0.003 lbs/MMBtu	0.068

(Air Pollution Control Board; 326 IAC 6.8-6-20)

Rule 7. Lake County: Site-Specific Control Requirements

326 IAC 6.8-7-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. This rule lists site-specific control requirements for sources in Lake County. For any facility with a compliance date after December 10, 1993, the company shall submit a schedule for meeting the final compliance date containing milestones for purchase and installation of the equipment and for the operational changes required to assure compliance with the applicable standard prior to the final compliance date. The schedule shall be submitted to the department and to the U.S. EPA prior to December 10, 1993. A violation of any milestone in the submitted schedule constitutes a violation of this article. The sources listed in sections 2 through 8 of this rule shall meet the requirements in this rule. (Air Pollution Control Board; 326 IAC 6.8-7-1)

326 IAC 6.8-7-2 American Steel Foundry-Hammond

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. American Steel Foundry-Hammond in Lake County shall comply with the PM₁₀ mass emission limit in 326 IAC

6.8-2 for coil

spring grinder numbers 3-0244, 3-0386, 3-0389, 3-0247, 3-0385, 3-0295, and 3-0233 shall be complied with no later than December 31, 1993, and shall be maintained thereafter. The source shall either improve the efficiency of the existing control equipment or replace the existing control equipment with higher efficiency control equipment to comply with emission limits specified in 326 IAC 6.8-2. (*Air Pollution Control Board; 326 IAC 6.8-7-2*)

326 IAC 6.8-7-3 Cerestar USA, Incorporated

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. The following site-specific control requirements apply to Cerestar USA, Incorporated in Lake County:

(1) Starch dryer number 1 shall be permanently shut down by December 31, 1993.

(2) Starch dryer number 2 stack height shall be increased from eighteen and three-tenths (18.3) meters to thirty (30) meters by December 10, 1993.

(3) Dextrin manufacturing systems 1 through 7 shall be permanently shut down by December 31, 1993.

(4) After December 10, 1993, American Maize shall achieve compliance with the respective limits in 326 IAC 6.8-2. The following mass emission limits shall be applicable until December 10, 1993:

<u>Process</u>	<u>Emission Units</u>	<u>Emission Limit</u>
Each stack serving dextrin manufacturing equipment systems numbers 1 through 7	1.000 lbs/ton	0.50 lbs/hr
Starch flash feed dryer number 1 scrubber	0.086 lbs/ton	8.69 TSP

(*Air Pollution Control Board; 326 IAC 6.8-7-3*)

326 IAC 6.8-7-4 Hammond Group, Inc. (HGI)-Halox Plant

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Hammond Group, Inc. (HGI)-Halox Plant in Lake County shall raise the stack heights of stacks 17-S-25 and 17-S-40 to twenty-one and three-tenths (21.3) meters abovegrade by December 10, 1993. (*Air Pollution Control Board; 326 IAC 6.8-7-4*)

326 IAC 6.8-7-5 Inland Steel

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. The following site-specific control requirements apply to Inland Steel in Lake County:

(1) Number 2 BOF facility roof monitor. The twenty percent (20%), three (3) minute average opacity standard in 326 IAC 6.8-3 shall be achieved no later than December 31, 1994, and shall be maintained thereafter. Prior to December 31, 1994, the opacity standard shall be the thirty percent (30%), six (6) minute average. Compliance with this limitation shall be determined by 40 CFR 60, Appendix A, Method 9*, except that the three (3) minute, twenty percent (20%) opacity standard shall be determined as an average of twelve (12) consecutive observations recorded at fifteen (15) second intervals.

(2) Numbers 8 and 11 coke batteries. Operation of the number 8 coke battery and its underfire stack and number 11 coke battery and its associated quench tower, underfire stack, and preheater stacks shall be permanently discontinued before December 31, 1992.

(3) Number 10 coke battery. After the shutdown of the number 8 coke battery, the electrostatic precipitator associated with the number 8 coke battery shall be connected to the number 10 coke battery prior to December 31, 1992.

(4) Numbers 6, 7, 9, and 10 coke batteries. These coke batteries and associated quench towers and underfire stacks shall not operate after December 31, 1994. Prior to December 31, 1994, these coke batteries shall meet the requirement of 326 IAC 6.8-9 with the following exceptions:

(A) There shall be no visible emissions from more than ten percent (10%) of the standpipes on operating ovens on a battery.

(B) Visible emissions shall not exceed twenty percent (20%) averaged over six (6) consecutive observations during any pushing operation.

(C) Mass emissions from the coke battery underfire stacks shall not exceed fifty-thousandths (0.050) gr/dscf.

(5) Number 4 BOF facility roof monitor. The twenty percent (20%), three (3) minute average opacity standard in 326 IAC 6.8-3 shall be achieved no later than December 31, 1994, and shall be maintained thereafter. Prior to December 31, 1994, the opacity standard shall be the twenty-five percent (25%), six (6) minute average.

(6) Number 7 blast furnace casthouse. Tapping emissions from the number 7 blast furnace casthouse shall be controlled by a hood vented to a baghouse on and after December 1, 1992. Canopy hoods shall be installed above each of the four (4) furnace tap holes. The hoods shall be ducted to a new three hundred seventy thousand (370,000) actual cubic feet per minute minimum design flow rate baghouse. Each hood shall be located just above the casthouse crane and extend via vertical sheeting to the casthouse roof. The system shall provide a minimum of one hundred eighty-five thousand (185,000) actual cubic feet per minute of air flow (fume capture) to each hood, when the corresponding tap hole is being drilled or plugged.

(7) Number 2 bloom mill soaking pits. The soaking pits shall not operate after December 31, 1992.

(8) Prior to December 31, 1994, Inland Steel shall comply with a thirty percent (30%), six (6) minute average opacity limit for the electric arc furnace roof monitor. On and after December 31, 1994, Inland Steel shall comply with the roof monitor opacity limit specified in 326 IAC 6.8-3. Prior to December 31, 1994, Inland Steel shall do the following:

(A) Perform tests according to procedures developed in consultation with the department to establish process and control equipment operating procedures and to establish control system fan motor ampere and damper position or volumetric flow rates through each separately ducted hood or duct, or both, used to capture emissions during the electric arc furnace charging, tapping, and refining process.

(B) Install the required monitoring equipment in consultation with the department regarding its accuracy and precision position.

(C) Record the start time and duration of charging, tapping, and refining of each heat.

(9) After December 31, 1994, the sources shall comply with the respective limits contained in 326 IAC 6.8-2. The following mass emission limits will be applicable until December 31, 1994:

<u>Processes</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Number 6 coke battery underfire stack	0.271 lbs/ton coal	9.840
Number 7 coke battery underfire stack	0.267 lbs/ton coal	15.580
Number 9 coke battery underfire stack	0.406 lbs/ton coal	19.180
Number 10 coke battery underfire stack	0.371 lbs/ton coal	27.81
Stack serving 21 inch bar mill reheat furnace numbers 1 and 2	0.29 lbs/MMBtu	12.95
Number 4 slabber soaking pit numbers 1 through 18 collective	0.0 lbs/MMBtu	0.0
Number 4 slabber soaking pit numbers 19 through 45 collective	0.031 lbs/MMBtu	9.190
Number 3AC station boiler numbers 301 through 304	0.023 lbs/MMBtu	20.45
Number 3AC station boiler number 305	0.023 lbs/MMBtu	6.82

*This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (Air Pollution Control Board; 326 IAC 6.8-7-5)

326 IAC 6.8-7-6 LTV Steel Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. The following site-specific control requirements apply to LTV Steel Corporation in Lake County:

(1) Basic oxygen furnace facility roof monitor. The twenty percent (20%), three (3) minute average opacity (20%) except for standard in 326 IAC 6.8-3 shall be achieved no later than December 10, 1993, and shall be maintained thereafter. Prior to December 10, 1993, the opacity standard shall be twenty percent (20%), one (1) three (3) minute average per hour.

(2) Number 4 blast furnace. Compliance with the opacity limit shall be achieved no later than February 1, 1994, and shall be maintained thereafter. Also, control equipment capable of capturing and collecting emissions generated at the east and

west tilting runner spouts and tap holes shall be installed and operational by February 1, 1994.
(Air Pollution Control Board; 326 IAC 6.8-7-6)

326 IAC 6.8-7-7 NIPSCo-Mitchell

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 7. NIPSCo-Mitchell Units 5 and 6 in Lake County shall comply with the following opacity limits:

- (1) A thirty percent (30%), six (6) minute average opacity limit until December 31, 1992.**
- (2) A twenty-five percent (25%), six (6) minute average opacity limit from January 1, 1993, to December 10, 1993.**
- (3) A twenty percent (20%), six (6) minute average opacity limit after December 10, 1993.**

(Air Pollution Control Board; 326 IAC 6.8-7-7)

326 IAC 6.8-7-8 State Line Energy LLC

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 8. State Line Energy LLC, Units 3 and 4 in Lake County shall comply with the following:

- (1) A thirty percent (30%), six (6) minute average opacity limit until December 31, 1992.**
- (2) A twenty-five percent (25%), six (6) minute average opacity limit from January 1, 1993, to December 31, 1993.**
- (3) A twenty percent (20%), six (6) minute average opacity limit after December 31, 1993.**

(Air Pollution Control Board; 326 IAC 6.8-7-8)

Rule 8. Lake County: Continuous Compliance Plan

326 IAC 6.8-8-1 Applicability

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 1. The continuous compliance plan (CCP) for sources listed in subdivisions (1) through (21) shall contain information on the facilities included in 326 IAC 6.8-2 through 326 IAC 6.8-3. The following sources shall submit a CCP to the department by December 10, 1993:

- (1) American Steel Foundries-East Chicago.**
- (2) American Steel Foundry-Hammond.**
- (3) BP Products North America Inc.**
- (4) Bucko Construction.**
- (5) Cerestar USA, Incorporated.**
- (6) Globe Industries.**
- (7) Hammond Group, Inc. (HGI).**
- (8) Harbison Walker Refractories, Hammond Works.**
- (9) Inland Steel.**
- (10) LTV Steel Corporation.**
- (11) Marblehead Lime Company.**
- (12) Marport Smelting.**
- (13) National Recovery Systems.**
- (14) NIPSCo-Mitchell.**
- (15) Reed Minerals.**
- (16) Rhodia, Inc.**
- (17) State Line Energy LLC.**
- (18) Unilever HPC, USA.**
- (19) U.S. Gypsum Company.**
- (20) USS-Gary Works.**

(21) A CCP shall also be submitted by any source in Lake County for facilities that meet the following conditions:

- (A) Boilers with heat input capacity equal to or greater than twenty-five million (25,000,000) British thermal units per**

hour, singly or in combination, that vent through a single stack. Facilities, including boilers and reheat furnaces, configured to burn only natural gas, blast furnace gas, or coke oven gas, or a combination of these gases, are exempt. (B) Facilities that perform manufacturing operations in a building or structure such that the total uncontrolled PM₁₀ emissions from all such operations amount to ten (10) tons per year or more and that could potentially escape into the atmosphere through roof vents and other openings. The uncontrolled PM₁₀ emissions shall be estimated with "Compilation of Air Pollutant Emission Factors" Volume 1, Stationary Point and Area Sources, AP-42, Fifth Edition, January 1995,* Supplements A through G, December 2000* emission factors or other documentable emission factors acceptable to the commissioner and U.S. EPA.

(C) Each facility, not otherwise required to submit a CCP in accordance with this section with uncontrolled PM₁₀ or TSP emissions that may exceed one hundred (100) tons per year based on eight thousand seven hundred sixty (8,760) hours of operation and AP-42 emission factors or other documentable emission factors acceptable to the commissioner and U.S. EPA.

*These documents are incorporated by reference and are available for purchase from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-8-1*)

326 IAC 6.8-8-2 Documentation; operation and maintenance procedures

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. The continuous compliance plan shall contain, for the facilities specified in section 1 of this rule, documentation of operation and maintenance practices of process operations and any particulate matter control equipment existing or required to be installed, replaced, or improved by 326 IAC 6.8-7 that are essential to maintaining compliance with the mass and opacity limits specified in 326 IAC 5-1 and 326 IAC 6.8-2 through 326 IAC 6.8-3. (*Air Pollution Control Board; 326 IAC 6.8-8-2*)

326 IAC 6.8-8-3 Plan requirements

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. The continuous compliance plan (CCP) shall include the following:

- (1) A list of the processes and facilities at the source.
- (2) A list of the particulate matter control equipment associated with the processes and facilities listed in section 1 of this rule.
- (3) The process operating parameters critical to continuous compliance with the applicable PM₁₀ or TSP mass and opacity limits, including applicable specific requirements listed in section 5 of this rule.
- (4) The particulate matter control equipment operating parameters critical to continuous compliance with the applicable PM₁₀ or TSP mass and opacity including applicable requirements listed in section 6 of this rule.
- (5) The specific monitoring, recording, and record keeping procedures for process and control equipment for each facility in the CCP specified in subdivisions (1) and (2).
- (6) The procedure used to assure that adequate exhaust ventilation is maintained through each duct at facilities where emissions are captured by a collection hood and transported to a control device.

(*Air Pollution Control Board; 326 IAC 6.8-8-3*)

326 IAC 6.8-8-4 Plan; schedule for complying with 326 IAC 6.8-7

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. A continuous compliance plan for a source to which 326 IAC 6.8-7 applies shall contain a schedule for complying with the requirements of 326 IAC 6.8-7. The schedule shall list specific compliance dates for the following actions:

- (1) Submittal of plans.
- (2) Start of construction.

- (3) Completion of construction.
- (4) Achieving compliance.
- (5) Performing compliance tests.
- (6) Submitting compliance test results.

(Air Pollution Control Board; 326 IAC 6.8-8-4)

326 IAC 6.8-8-5 Plan; source categories

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. A source or facility to which section 1 of this rule applies, which belongs to any source category listed in this section, shall include the following information, applicable procedures, or commit to the following actions in its continuous compliance plan (CCP):

(1) For lime plants, monitor opacity at the kilns and control system vents during normal operation of the kiln with a continuous emission monitor or through self-monitoring of opacity. 40 CFR 60, Appendix A, Method 9* should be used to determine opacity if the facility is controlled by a positive pressure fabric filter.

(2) For petroleum refineries, continuously monitor opacity of exhaust gases and monitor the coke burn-off rate in pounds per hour from fluid catalytic cracking unit catalyst regenerators.

(3) Steel mill CCPs shall include, at a minimum, the following:

(A) Basic oxygen process (BOP, BOF, QBOP), including the following:

(i) Describe the capture and control devices to control particulate emissions from each phase of the steel production cycle, including the furnace, hot metal transfer, hot metal desulfurization, and kish removal. The description shall include the locations within the facility of these operations in relation to capture hoods, control devices, roof vents, and other building openings.

(ii) Describe any fume suppression system, including the process or emission point being controlled, the location within the facility, the inert gas or steam application rate, and the monitoring method. As used in this item, "fume suppression system" means the equipment comprising any system used to inhibit the generation of emissions from steelmaking facilities with an inert gas, flame, or steam blanket applied to the surface of molten iron or steel.

(iii) Describe the procedure for recording furnace charging and tapping time, amount of throughput, and amount of steel produced.

(iv) Describe the off-gas system leak detection and repair record keeping practices.

(v) Describe the procedures used to minimize dirt and debris accumulation on the facility floor.

(vi) Describe practices that reduce PM₁₀ and TSP emissions escaping the primary or secondary hood during scrap charging and hot metal charging tapping steel and dumping slag.

(vii) At least monthly, inspect the operational status of the following elements of the capture system:

(AA) Pressure sensors.

(BB) Dampers.

(CC) Damper switches.

(DD) The hood and ductwork for the presence of holes.

(EE) Ductwork for accumulation of dust.

(FF) Fans for erosion.

Maintain records of the inspections and any repairs.

(B) Electric arc furnace, including the following:

(i) List the furnace operating sequences to be followed in case of multivessel operation. Describe the capture and control devices used to control particulate emissions in each phase of the steel production cycle, including exhaust rate and dampers, blast gates, instrumentation operation, and control. Include a drawing that shows the location of the following:

(AA) The furnace within the facility in relation to capture hoods and control devices, roof vents, and other building openings.

(BB) Other processes within the facility that have potential to generate emissions, including casting and ladle repair.

(ii) Describe the procedure for recording the following:

(AA) Time of furnace charging, furnace melting, and furnace refining.

(BB) Tapping start and stop times.

(CC) Charge weight for each heat.

(DD) Tap weight for each heat.

(iii) At least monthly, inspect the operational status of the following elements of the capture:

(AA) Pressure sensors.

(BB) Dampers.

(CC) Damper switches.

(DD) Hood and ductwork for the presence of holes.

(EE) Ductwork for accumulation of dust.

(FF) Fans for erosion.

Maintain records of the inspections and any repairs.

(iv) Describe procedures used to minimize dirt and debris accumulation on the facility floor.

(v) Once per heat, either check and record the control system fan motor ampere and damper position or monitor flow rate through each separately ducted hood or duct, or both, used to capture emissions from the electric arc furnace operation.

(vi) Take visible emission readings of the direct shell evacuation system and the roof monitor at least once a day. The readings shall be taken during one (1) single steel production cycle and will be concurrent with the observations in 326 IAC 6.8-7-5(8)(C). The opacity observations shall be taken according to 40 CFR 60, Appendix A, Method 9* and consist of at least one (1) six (6) minute observation each during charging and tapping and three (3) six (6) minute observations during melting and refining.

(vii) Report to the department on a quarterly basis control system fan motor amperage values that exceed fifteen percent (15%) of the value or operation at volumetric flow rates lower than those established during the performance test in 326 IAC 6.8-7-5(8)(A). Operation above these values may be considered as unacceptable operation of the electric arc furnace equipment and the emissions capture and control system by the commissioner. Unless alternative values are established according to the procedures prescribed in section 1 of this rule.

(viii) Keep a record of any process and control equipment upsets, malfunctions, or activities within the electric arc furnace facility that may have resulted in excessive emissions. The records shall consist of the nature of event, time, and duration.

(C) Iron production that includes a blast furnace shall comply with the following:

(i) Describe procedures, including frequency, for inspection of the following elements of a capture system:

(AA) Pressure sensors.

(BB) Dampers.

(CC) Damper switches.

(DD) Hood and ductwork for the presence of holes.

Maintain records of the maintenance and any repairs made.

(ii) Describe procedures used to minimize dirt and debris accumulation on the facility floor.

(iii) Describe any fume suppression system, including the process or emission point being controlled, the location, and the inert gas or steam application rate and the monitoring method. "Fume suppression system" means the equipment comprising any system used to inhibit the generation of emissions from steelmaking facilities with an inert gas, flame, or steam blanket applied to the surface of molten iron or steel.

(iv) Describe the record keeping for the following elements of the iron production cycle:

(AA) Time of hole drilling.

(BB) Time of tapping.

(CC) Time of hole plugging.

(v) Describe the blast furnace inspection, repair, and maintenance schedule for the following elements:

(AA) Tuyres.

(BB) Bleeder valves.

(CC) Large and small bells.

(DD) Uptakes and downcomers (to minimize backdrafting).

(EE) Standby devices.

(vi) Describe the procedures used to inspect and operate the blast furnace gas cleaning equipment, such as dust catchers and scrubbing equipment, to assure operation within design parameters.

(D) Sinter production shall comply with the following:

(i) Describe routine startup and shutdown procedures and other work practices that are followed to reduce emissions and equipment malfunctions.

(ii) Describe procedures for inspection of equipment to identify areas that may affect particulate emissions, including

the following:

- (AA) Points of wear.
- (BB) Distorted grate bars.
- (CC) Leaking machine seals.
- (DD) Holes in ducts.
- (EE) Holes in flapper valves.

(iii) Describe procedures for monitoring mechanical and electrical inspection records.

(iv) Describe procedures used to minimize dirt and debris accumulation on the facility floor.

(v) Describe procedures for monitoring burden parameters, including base to acid ratio and hydrocarbon content.

(vi) Describe the routine for plant operation during equipment failure, such as screening station failure.

(vii) At least monthly, inspect the operational status of the following elements of the capture system:

- (AA) Pressure sensors.
- (BB) Dampers.
- (CC) Damper switches.
- (DD) Hood and ductwork for the presence of holes.
- (EE) Ductwork for accumulation of dust.
- (FF) Fans for erosion.

Maintain records of the inspections and any repairs.

(E) Coke production shall comply with the following:

(i) Describe operating and maintenance practices used to minimize emissions from charging doors, charge port lids, offtakes, standpipes, gooseneck caps and gas collector mains, pushing, underfire stacks, and quenching, including quench water dissolved solids control. The documentation shall include the following operating practices:

- (AA) Use of jumper pipe during charging.
- (BB) Procedure for worker's coordination, training, and communication.
- (CC) Luting material used.
- (DD) Periodic engineering evaluations to determine improvements needed.
- (EE) Aspiration practices during charging, including aspiration rate and adjustment.

(ii) Describe the routinely available inventory of spare parts and equipment, including luting compounds, doors, and mobile scrubber cars.

(F) Waste disposal and recycling practices of iron and steel scrap and other metallic scrap shall comply with the following:

(i) Provide a description of the routine activities involving disposal and reclamation of iron and steel. The visible emissions from such activities shall not exceed twenty percent (20%) opacity on a three (3) minute average as measured by 40 CFR 60, Appendix A, Method 9*. The opacity shall be determined as an average of twelve (12) consecutive observations recorded at fifteen (15) second intervals.

(ii) Maintenance of process vessels, for example, pugh ladles, shall be performed in enclosed structures. The visible emissions from such structures shall not exceed twenty percent (20%) opacity on a three (3) minute average as measured by 40 CFR 60, Appendix A, Method 9*. The opacity shall be determined as an average of twelve (12) consecutive observations recorded at fifteen (15) second intervals.

(iii) Emissions from all steel scrap burning or cutting and oxygen lancing operations shall not exceed twenty percent (20%) opacity on a three (3) minute average as measured by 40 CFR 60, Appendix A, Method 9*. The opacity shall be determined as an average of twelve (12) consecutive observations recorded at fifteen (15) second intervals.

(G) Visible emission evaluation plans shall comply with the following:

(i) Within sixty (60) days of June 11, 1993, each steel mill shall submit a plan to conduct visible emissions evaluations per the approved test method or procedures to determine compliance with the applicable opacity standard. The plan shall specify the frequency of visible emissions evaluations at the operations included in clauses (A) through (F). The plan shall include charging, pushing, lids and offtakes, doors, standpipes, and gas collector mains at coke production operations and lime plants.

(ii) If the plan specifies that the duration of readings is less than one (1) hour per day at each facility, the plan shall include the basis for less frequent evaluations.

(iii) The department shall disapprove the plan if it does not include all facilities or if the proposed duration and frequency will not provide for a reasonable assessment of compliance.

(iv) Upon approval of a steel mill's plan by the department, the visible emissions evaluations shall commence and the data submitted to the department within one (1) month of the end of the calendar quarter.

- (v) The plan may be revised with department approval at any time.
- (4) Fuel combustion boilers, as described in section 1(21)(A) of this rule shall comply as follows:
 - (A) The requirements of this subdivision shall not relax the fuel monitoring and reporting requirements of 326 IAC 7-1.1-1 for the sources to which 326 IAC 6.8-2 through 326 IAC 6.8-7 and this rule apply.
 - (B) Affected sources shall maintain records of the following information:
 - (i) Operational status of each facility for each day.
 - (ii) The daily measurements for each facility of the type of fuel used, amount of each type of fuel used, and heat content of each type of fuel used.
 - (iii) The TSP or PM₁₀ emission factors for each type of fuel to be used as estimated by the AP-42 or stack test method.
 - (iv) The method used to monitor the fuel amount and heat content in addition to the frequency.
 - (v) The control efficiency of the particulate control device and the method of determination.
 - (vi) Average daily PM₁₀ emissions (or TSP if applicable) for each facility, expressed in pounds per million British thermal units.
 - (C) The following guidance may be used to estimate emissions:
 - (i) For heat content AP-42, Volume 1, Appendix A, Table A-3, "Typical Parameters of Various Fuels", Fifth Edition, January 1995**, Supplements A through G, December 2000**.
 - (ii) For emission factors (TSP or PM₁₀), EPA 450/4-90-003, "AIRS Facility Subsystem Source Classification Codes and Emission Factors Listing for Criteria Air Pollutants"*.
 - (iii) For control equipment efficiency, manufacturer's warranty or as determined by source.
 - (iv) Sources may substitute other site-specific values for the values as indicated if they can be shown to be acceptable to the department.

*These documents are incorporated by reference and are available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204.

**This document is incorporated by reference and is available from U.S. EPA, Office of Air Quality Planning and Standards, Research Triangle Park, North Carolina 27711 or the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-8-5*)

326 IAC 6.8-8-6 Plan; particulate matter control equipment; operation and maintenance

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. This section concerns particulate matter control equipment operation and maintenance requirements. A continuous compliance plan shall provide that the following control equipment related information will be maintained at the source's property and will be available for inspection by department personnel:

- (1) Startup, shutdown, and emergency shutdown procedures.
- (2) Sources shall notify the department fifteen (15) days in advance of startup of either new control equipment or control equipment to which major modifications have been made.
- (3) Manufacturer's recommended inspection procedures, preventive and corrective maintenance procedures, and safety devices and procedures, such as sensors, alarm systems, and bypass systems. If manufacturer's recommendations are not available, procedures shall be developed by the source.
- (4) Contents of the operator's training program and the frequency with which the training is held.
- (5) A list of spare parts available at the facility.
- (6) A list of control equipment safety devices, for example, high temperature sensors and alarm systems, exhaust gas stream bypass system, or safety interlock system.
- (7) Monitoring and recording devices or instruments, or both, to monitor and record control equipment operating parameters specified in section 3(4) of this rule.

(*Air Pollution Control Board; 326 IAC 6.8-8-6*)

326 IAC 6.8-8-7 Plan; particulate matter control equipment; recording; operation; inspection

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. Particulate matter control equipment operation, recording, and inspection procedure requirements shall be as follows:

(1) A continuous compliance plan (CCP) for a facility controlled with a baghouse shall include the recording, inspection, and maintenance procedures to be consistent with the requirements of section 2 of this rule such as the following:

(A) Operating parameters, such as the following:

- (i) Pressure drop across the baghouse.**
- (ii) Gas flow rate at baghouse inlet.**
- (iii) Gas temperatures at inlet.**

A CCP shall identify the monitors and instrumentation and their location, accuracy, precision, and calibration frequency. A CCP shall also include a description of any visible emission evaluation program.

(B) Baghouse cleaning system. A complete description of the cleaning system, including such information as:

- (i) intensity;**
- (ii) duration;**
- (iii) frequency; and**
- (iv) method of activation.**

(C) Baghouse inspection and maintenance schedule. The inspection schedule logs or records shall be available for inspection by the department for up to one (1) year after the date of inspection. The inspection shall include the activities and frequency of the activities. A source may request an alternative schedule based on manufacturer's recommendations or alternatives documented by the company. The revised schedule must be approved by the department. Inspections shall include the following:

(i) Daily inspections shall include the following:

- (AA) Pressure drop.**
- (BB) Fan amperage.**
- (CC) Cleaning cycle.**
- (DD) Compressed air on pulse jet baghouses for values outside of the operating ranges.**
- (EE) Dust discharge equipment for proper operation.**
- (FF) General check for abnormal audible and visual conditions.**

(ii) Weekly inspections of the following:

- (AA) Moving parts on discharge system.**
- (BB) Bypass and isolation damper operation.**
- (CC) Bag tension.**
- (DD) Compressed air lines, oilers, and filters.**
- (EE) Manometer lines.**
- (FF) Temperature indicating equipment.**
- (GG) Bag cleaning sequence.**
- (HH) Drive components on fans.**

(iii) Monthly inspections of the following:

- (AA) Bag seating condition.**
- (BB) Moving parts on shaker baghouses.**
- (CC) Fan corrosion and blade wear.**
- (DD) Hoses and clamps.**
- (EE) Bags for leaks and holes.**
- (FF) Bag housing for corrosion.**

(iv) Quarterly inspections of the following:

- (AA) Bags.**
- (BB) Ducts for dust build-up.**
- (CC) Damper valves for proper setting.**
- (DD) Door gaskets.**
- (EE) Baffle plate for wear.**

(v) Annual inspection of the following:

- (AA) Welds and bolts.**

(BB) Hoppers for wear.

(CC) Cleaning parts for wear.

(2) A CCP for a facility controlled by an electrostatic precipitator (ESP) shall include recording, inspection, and maintenance procedures to be consistent with the requirements of section 2 of this rule such as the following:

(A) Operating parameters, such as the following:

(i) Gas flow rate.

(ii) Temperature.

(iii) Type and rate of gas conditioning agents used for resistivity control or resistivity measurements.

(iv) Power input at each section of the ESP. A CCP shall identify monitors and instrumentation and specify location, accuracy, precision, and calibration frequency. A CCP shall also include a description of any visible emissions evaluation program.

(B) ESP inspection and maintenance schedule. The inspection schedule logs or records shall be available for inspection by the department for up to one (1) year after the date of inspection. The inspection shall include the activities and frequency of the activities. A source may request an alternative schedule based on manufacturer's recommendations or alternatives documented by the company. The revised schedule must be approved by the department. Inspections shall include the following:

(i) Daily inspection of the following:

(AA) Fan amperage.

(BB) Temperature.

(CC) Gas conditioning agent flow rate or resistivity.

(DD) Electrical readings for values outside the operating range.

(EE) Hoppers and dust discharge system for proper operation.

(FF) Transformer-rectifier enclosures and bus ducts for abnormal arcing.

Corrective actions taken, if any, shall be recorded.

(ii) Weekly inspection of the following or as per manufacturer's recommendations:

(AA) Rapper operation.

(BB) Control set interiors.

(iii) Monthly inspection of the following:

(AA) Fans for noise and vibration.

(BB) Hopper heaters.

(CC) Hopper level alarm operation.

(iv) Quarterly inspection of the following:

(AA) Check rapper and vibrator switch contacts.

(BB) Access door dog bolt and hinges.

(CC) Interlock covers.

(DD) Test connectors.

(EE) Exterior for visual signs of deterioration.

(FF) Abnormal vibration, noise, and leaks.

(v) Semiannual inspection of the following or as per manufacturer's recommendations:

(AA) T-R liquid and surge arrestor spark gap.

(BB) Conduct internal inspection.

(CC) Top housing or insulator compartment and all electrical insulating surfaces, and correct any defective alignment.

(vi) Annual inspection of the following:

(AA) Tightness of all electrical connections.

(BB) Operation of switchgear.

(CC) Rapper insulator connections.

(DD) Observe and record areas of corrosion.

(3) A CCP for a facility controlled by a scrubber shall include the recording, inspection, and maintenance procedures to be consistent with the objectives of section 2 of this rule such as the following:

(A) Operating parameters, such as the following:

(i) Gas flow rate.

(ii) Inlet and outlet temperatures of gas to and from scrubber.

(iii) Liquid flow rate to scrubber.

- (iv) Pressure drop across scrubber.
- (v) pH of liquid to scrubber.
- (vi) Fan and pump currents.

A CCP shall specify the location, accuracy, precision, and calibration frequency of monitors and instrumentation.

(B) Scrubber inspection and maintenance schedule. The inspection schedule logs or records shall be available for inspection by the department for up to one (1) year after the date of inspection. The inspection shall include the activities and frequency of the activities. A source may request an alternative schedule based on manufacturer's recommendations or alternatives documented by the company. The revised schedule must be approved by the department. Inspections shall include the following:

- (i) Daily inspection of the following:
 - (AA) Scrubbing liquid flow rates to scrubber.
 - (BB) Pressure drop across scrubber.
 - (CC) Fan and pump amperages for values outside the operating range.

Corrective actions taken shall be recorded.

- (ii) Monthly inspection of the following:
 - (AA) Seals for abrasion.
 - (BB) Corrosion and leaks.
 - (CC) Fans for abrasion, corrosion, and solids build-up.
 - (DD) Pipes for abrasion, corrosion, and plugging.
 - (EE) Throat wear in the venturi scrubber.
 - (FF) Sensors, alarm systems, and bypass devices for proper operation.
 - (GG) Entrainment separator for blockage.
 - (HH) Spray nozzles for plugging or excessive wear.

(Air Pollution Control Board; 326 IAC 6.8-8-7)

326 IAC 6.8-8-8 Plan; department review

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. (a) The department shall review the continuous compliance plan (CCP). The department may at any time request, in writing, any of the following:

- (1) A CCP to be revised to include additional documentation or practices as needed to allow the department to verify that operation and maintenance practices critical to continuous compliance with the applicable mass and opacity limits are being followed.
- (2) A compliance test to be conducted with the compliance test methods specified in this 326 IAC 6.8-2 through 326 IAC 6.8-7 and this rule if the department determines that the procedures specified in the CCP are not being followed or are inadequate to assure continuous compliance. The compliance test may consist of a series of opacity measurements of frequency and duration specified by the department or a stack test. The department may request that information be collected during the test to determine proper operation and maintenance procedures needed to assure continuous compliance with applicable mass and opacity limits.

(b) The source shall respond, in writing, within thirty (30) days of a request per subsection (a). The source shall either provide an expeditious schedule, not to exceed sixty (60) days, for providing the information requested by the department or petition the department for an alternative to the request. A schedule for completion of an opacity compliance test shall not exceed thirty (30) days from the department's request. A source may petition the department for an alternative schedule based on practical problems in meeting the request.

(c) The source shall:

- (1) update the CCP, as needed;
- (2) retain a copy of any changes and updates to the CCP on the property;
- (3) make the updated CCP available for inspection by the department; and
- (4) submit the updated CCP, if required, to the department within thirty (30) days of the update.

(d) Failure to submit a CCP, maintain all information required by the CCP on plant property, or submit a required

update to a CCP is a violation of 326 IAC 6.8-2 through 326 IAC 6.8-7 and this rule. Failure to respond to a request by the department under subsection (a) is a violation of 326 IAC 6.8-2 through 326 IAC 6.8-7 and this rule. The department may notify a source in writing of noncompliance with an action or procedure specified within a CCP and require that the source conduct a compliance test. If the compliance test demonstrates noncompliance with the applicable particulate matter or opacity limit, both the findings of noncompliance of the CCP and the compliance test shall be considered as violations of the applicable mass or opacity limit. A violation of an applicable particulate matter or opacity limit of 326 IAC 6.8-2 through 326 IAC 6.8-7 and this rule based either on a compliance test performed by the source or by observations or tests conducted by the department is a violation of 326 IAC 6.8-2 through 326 IAC 6.8-7 and this rule. (*Air Pollution Control Board; 326 IAC 6.8-8-8*)

Rule 9. Lake County: PM₁₀ Coke Battery Emission Requirements

326 IAC 6.8-9-1 Applicability

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. The provisions of this rule shall apply to those sources located in Lake County that include a coke battery. (*Air Pollution Control Board; 326 IAC 6.8-9-1*)

326 IAC 6.8-9-2 Definitions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. The following definitions shall apply throughout this rule:

- (1) "Charging" has the meaning set forth in 326 IAC 1-2-10.
- (2) "Charge port" has the meaning set forth in 326 IAC 1-2-11.
- (3) "Coke oven battery" has the meaning set forth in 326 IAC 1-2-16.
- (4) "Coke oven topside" has the meaning set forth in 326 IAC 1-2-17.
- (5) "Coke-side" has the meaning set forth in 326 IAC 1-2-18.
- (6) "Gas collector main" has the meaning set forth in 326 IAC 1-2-31.
- (7) "Gooseneck cap" has the meaning set forth in 326 IAC 1-2-32.1.
- (8) "Jumper pipe" has the meaning set forth in 326 IAC 1-2-34.1.
- (9) "Larry car" has the meaning set forth in 326 IAC 1-2-35.
- (10) "Offtake piping" has the meaning set forth in 326 IAC 1-2-49.
- (11) "Oven door" has the meaning set forth in 326 IAC 1-2-50.
- (12) "Pushing" has the meaning set forth in 326 IAC 1-2-60.
- (13) "Push-side" has the meaning set forth in 326 IAC 1-2-61.
- (14) "Quench car" has the meaning set forth in 326 IAC 1-2-62.1.
- (15) "Quenching" has the meaning set forth in 326 IAC 1-2-63.
- (16) "Quench reservoir" has the meaning set forth in 326 IAC 1-2-63.1.
- (17) "Quench tower" has the meaning set forth in 326 IAC 1-2-63.2.
- (18) "Standpipe lid" has the meaning set forth in 326 IAC 1-2-77.
- (19) "Underfire" has the meaning set forth in 326 IAC 1-2-87.

(*Air Pollution Control Board; 326 IAC 6.8-9-2*)

326 IAC 6.8-9-3 Emission limitations

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. (a) With the exceptions noted in this section, the coke batteries in Lake County shall comply with the following emission limits by December 10, 1993:

- (1) Single-pass cap for oven door emissions. No visible emissions shall be permitted from more than ten percent (10%) of the observed coke oven doors on any coke oven battery. The number of coke-side doors and push-side doors shall be counted in determining compliance with this emission limit. Doors of ovens that are out of service, either temporarily or

permanently, shall not be counted. A push door and a chuck door shall be counted as one (1) door. Compliance with this emission limit shall be determined in accordance with the procedure described in 326 IAC 11-3-4(c).

(2) Charging emissions. No visible emissions shall be permitted from the charging system for more than a cumulative total of one hundred twenty-five (125) seconds during five (5) consecutive charging periods. For the purpose of this subdivision, "charging system" means the equipment required to add coal to a coke battery. This includes a larry car, charge ports, jumper pipe, and offtake pipe. Compliance with this emission limit shall be determined in accordance with the procedure contained in 326 IAC 11-3-4(a).

(3) Pushing emissions. The following emission limits shall apply during pushing operations:

(A) The opacity of emissions from the coke-side of an oven to be pushed, before the first movement of the coke from the oven to the coke car begins, shall not exceed twenty percent (20%). The opacity shall be determined on an instantaneous basis at the top of the battery. The observer shall be positioned outside of the quench car rails.

(B) The opacity of emissions during the pushing operation shall not exceed twenty percent (20%). The pushing operation shall be considered to begin with the first movement of coke from the oven into the coke car and to end when the quench car enters the quench tower. The opacity shall be determined using 40 CFR 60, Appendix A, Method 9*, except that the readings shall be taken at fifteen (15) second intervals. Six (6) consecutive readings shall be averaged to determine the opacity. The observer shall only use those backgrounds that are above the elevation of the battery surface. If this condition cannot be met for six (6) consecutive readings, then the opacity shall be determined using the lesser number of consecutive readings.

(C) The particulate emissions from the control device stack shall not exceed four-hundredths (0.04) pound per ton of coke pushed. Compliance with this emission limit shall be determined by 40 CFR 60, Appendix A, Method 5*.

(4) Charge port lid emissions. No visible emissions shall be permitted from more than three percent (3%) of the total charge port lids on operating ovens of a coke oven battery. Compliance with this emission limit shall be determined in accordance with 326 IAC 11-3-4(b).

(5) Offtake piping emissions. No visible emissions shall be permitted from more than five percent (5%) of the total offtake piping on any coke oven battery. At no time shall the visible emissions from any gooseneck cap opening exceed twenty percent (20%). An exclusion from this opacity limit shall be allowed for two (2) minutes after a gooseneck cap is opened. The opacity shall be determined on an instantaneous basis. Compliance with this emission limit shall be determined in accordance with 326 IAC 11-3-4(b).

(6) Gas collector main emissions. No visible emissions shall be permitted from the gas collector main. Compliance with this emission limit shall be determined in accordance with 326 IAC 11-3-4(e). Caps on the main shall be exempt from this requirement during maintenance.

(7) Quenching emissions at USS. At a minimum, the following procedures and practices shall be followed:

(A) The quench water, as applied to the coke, shall not exceed one thousand five hundred (1,500) milligrams per liter dissolved solids.

(B) A source shall submit the following information regarding its quenching operation in its CCP required to be submitted by 326 IAC 6.8-8-1:

(i) The source of quench water, for example, Lake Michigan water only, or a mixture of Lake Michigan water, spent quench water, process water, and miscellaneous sources of nonprocess water.

(ii) The volume of quench water and the proportion of each source of water.

(C) All coke oven towers shall be equipped with baffles. Baffles shall cover ninety-five percent (95%) or more of the cross-sectional area of the exhaust vent or stack for straight quench towers and must be maintained in operable condition. For offset quench towers numbers 2 and 3 at US Steel, the number and arrangement of baffles in the tower shall be maintained as designed. The source shall submit quench tower drawings showing baffle arrangement to the department and the U.S. EPA on or before December 10, 1993. Compliance with the quench tower baffle requirement shall be determined by comparison of the number and arrangement of baffles with the submitted plans.

(8) Underfire emissions requirements shall be as follows:

(A) Particulate emissions from underfire stacks shall be limited by the emission limitations contained in 326 IAC 6.8-2.

(B) Visible emissions from underfire stacks shall comply with the requirements set forth in 326 IAC 5-1-2.

(9) Precarbonization emissions requirements shall be as follows:

(A) Particulate emissions from precarbonization towers shall be limited by the emission limitations contained in 326 IAC 6.8-2.

(B) Visible emissions from precarbonization towers shall comply with the requirements set forth in 326 IAC 5.

(b) The coke batteries at Inland Steel, instead of subsection (a)(3), (a)(5), and (a)(8) shall comply with the requirements

of 326 IAC 6.8-7-5(4).

*This document is incorporated by reference. Copies may be obtained from the Government Printing Office, 732 North Capitol Street NW, Washington, D.C. 20401 or available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-9-3*)

Rule 10. Lake County: Fugitive Particulate Matter

326 IAC 6.8-10-1 Applicability

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) This rule applies to the following:

(1) The following facilities and operations at a source having the potential to emit five (5) tons per year fugitive particulate matter into the atmosphere in Lake County:

(A) Paved roads and parking lots.

(B) Unpaved roads and parking lots.

(C) Material transfer.

(D) Wind erosion from storage piles and exposed areas.

(E) Material transportation activities.

(F) Material processing facilities with capacity equal to or greater than ten (10) tons per hour. The mass and opacity limits for emissions in this rule are not applicable to such facilities specifically listed in 326 IAC 6.8-2 through 326 IAC 6.8-8. However, fugitive emissions from such facilities are subject to this rule.

(G) Dust handling equipment.

(H) Any other facility or operation with a potential to emit fugitive particulate matter and not included in this section.

(2) The following sources located in Lake County:

(A) Amoco Oil, Whiting Refinery.

(B) Beemsterboer Slag & Ballast Corporation.

(C) Bucko Construction.

(D) Dietrich Industries.

(E) Equilon Enterprises, LLC.

(F) General Transportation.

(G) Great Lakes Industrial Center.

(H) Industrial Scrap.

(I) Inland Steel Corporation.

(J) LTV Steel Corporation.

(K) Marblehead Lime Company.

(L) Matlack Bulk Intermodal Services.

(M) Mid Continental Coal & Coke Company.

(N) NIPSCo-Mitchell.

(O) Ozinga Brothers.

(P) Praxair, Linde SP Gas.

(Q) Praxair, Oxygen Plant.

(R) Reed Minerals.

(S) Safety-Kleen Corporation.

(T) State Line Energy, LLC.

(U) Union Tank Car Co.

(V) USS-Gary Works.

(W) Wolf Lake Terminal.

(3) New sources required to be registered or permitted under 326 IAC 2-5.1 with total uncontrolled PM₁₀ fugitive particulate matter emissions equal to or greater than five (5) tons per year.

(4) The independent contractors, companies, and corporations performing byproduct processing recycling activities, waste disposal, or any other activities that may result in uncontrolled PM₁₀ emissions of five (5) tons per year or more.

(5) Any subsequent owner or operator of a source or facility covered by this section.

(b) The amount of uncontrolled PM₁₀ emissions emitted from a facility or source shall be determined by applying the method contained in "Compilation of Air Pollutant Emission Factors", Volume 1: Stationary Point and Area Sources, AP-42 Fifth Edition, January 1995*, Supplements A through G, December 2000**.

*/**These documents are incorporated by reference and are available from the Government Printing Office, 732 Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-10-1*)

326 IAC 6.8-10-2 Definitions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. The following definitions apply throughout this rule:

- (1) "Affected facilities" means the sources of fugitive emissions listed in section 1(a) of this rule.
- (2) "Batch transfer" means transfer of material onto or out of storage piles by front end loaders, trucks, or cranes.
- (3) "Capacity" means the sum of all throughputs to the first introduction point of all the processing lines on a plant property.
- (4) "Capture system" means the equipment used to capture and transport particulate matter generated by one (1) or more process equipment to a control device, including the following:
 - (A) Enclosures.
 - (B) Hoods.
 - (C) Ducts.
 - (D) Fans.
 - (E) Dampers.
- (5) "Continuous transfer" means transfer of material onto or out of storage piles by conveyor.
- (6) "Control device" means the air pollution control equipment used to reduce particulate matter emissions released to the atmosphere.
- (7) "Dust handling equipment" means the equipment used to handle dust collected by control equipment, such as, but not limited to, a conveyor used to transfer dust from a control equipment hopper to a temporary storage container. A truck is an example of a temporary storage container. Both a conveyor and temporary storage container, in this case, are dust handling equipment.
- (8) "Exposed areas" means unused areas on plant property that cannot be defined as a paved or unpaved road or parking lot, storage pile, or associated area that have the potential to emit particulate emissions by wind action.
- (9) "Fugitive particulate matter" means any particulate matter emitted into the atmosphere other than through a stack.
- (10) "Inplant transportation" means transportation of material on plant transportation routes, such as railroads and plant roads, in equipment such as trucks, railroad cars, front end loaders, conveyors, and skip hoists. The inplant transportation might be from:
 - (A) one (1) process to another;
 - (B) process equipment to waste disposal and reclamation sites; or
 - (C) one (1) storage pile to another.

This includes, for example, hauling of slag from slag pits to the slag processing facility on the plant property.

(11) "Material" means raw process material, byproduct, intermediate product, waste product, final product, and dust collected by control equipment, having proportion of loose, dry dust equal to or greater than five-tenths percent (0.5%) as measured by the ASTM C-136 method*, having potential to emit particulate emissions when disturbed by transfer, processing, and transportation activities defined in this rule. Material may include the following:

- (A) Sand.
- (B) Limestone.
- (C) Coal.
- (D) Gypsum.
- (E) Slag.
- (F) Gravel.

- (G) Clay.
- (H) Cement.
- (I) Ores.
- (J) Grain.

(12) “Material processing facilities” means the equipment, or the combination of different types of equipment, used to process material for use in the plant or for commercial sale. The following sources are examples of these types of facilities:

- (A) Power generation plants.
- (B) Portland cement manufacturing plants.
- (C) Asphalt concrete manufacturing plants.
- (D) Concrete manufacturing plants.
- (E) Lime manufacturing plants.
- (F) Iron and steel manufacturing plants, which include blast furnaces and basic oxygen furnaces.
- (G) Sinter plants.
- (H) Coal and coke preparation plants.
- (I) Slag processing plants.
- (J) Brick manufacturing plants.
- (K) Grain processing elevators.
- (L) Food and feed manufacturing plants.

Equipment includes initial crusher, screen, grinder, mixer, dryer, belt conveyor, bucket elevator, bagging operation, storage bin, and truck or railroad car loading station.

(13) “Material transfer” means the transfer of material:

- (A) from process equipment onto the ground;
- (B) from the ground into hauling equipment;
- (C) from hauling equipment onto a storage pile;
- (D) from a storage pile into hauling equipment for transport; or
- (E) into an initial hopper for further processing.

Dumping of slag from blast furnaces or basic oxygen furnaces into the slag pits and subsequent transfer to the hauling vehicle and initial hopper at the slag processing facility is an example of material transfer.

(14) “Paved road” means an asphalt or concrete surfaced thoroughfare or right-of-way designed or used for vehicular traffic.

(15) “Processing line” means material processing equipment connected by a conveying system. The term does not include transfer from a conveyor to a storage pile.

(16) “Silt content” means the mass of an aggregate sample smaller than seventy-five (75) microns in diameter as determined by dry sieving. Silt content may be determined by using the procedures in AP-42 “Silt Analysis” Appendix C.2.3, Fifth Edition, January 1995**, Supplements A through G, December 2000***.

(17) “Stack emissions” means the particulate matter that is released to the atmosphere from a confined opening like the exit of a control device or a chimney.

(18) “Storage pile” means any outdoor storage on a source’s property of material as defined in subdivision (11).

(19) “Surface silt loading” means the mass of loose surface dust on a paved road, per length of road, as determined by dry vacuuming. Surface silt loading may be determined by using the procedures specified in the U.S. EPA guideline document Iron and Steel Plant Open Source Fugitive Emission Evaluation”, U.S. EPA 600/2-79-103, Appendix B****.

(20) “Transfer point” means a point in a conveying operation where the material is transferred to or from a belt conveyor, except where the material is being transferred to a storage pile.

(21) “Unpaved road” means a thoroughfare or right-of-way other than a paved road designed or used for vehicular traffic.

(22) “Vent” means an opening through which there is mechanically induced airflow for the purpose of exhausting air carrying particulate matter emissions from one (1) or more items of material processing equipment from a building.

*These documents are incorporated by reference and are available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204.

/These documents are incorporated by reference and are available for purchase from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana

Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204.

**** These documents are incorporated by reference and are available from U.S. EPA, Office of Air Quality Planning and Standards, Research Triangle Park, North Carolina 27711 or are available for review and copying from the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-10-2*)

326 IAC 6.8-10-3 Particulate matter emission limitations

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. The following are particulate matter emission limitations:

(1) Paved roads and parking lots. The average instantaneous opacity of fugitive particulate emissions from a paved road shall not exceed ten percent (10%). A source shall implement the control measures specified by section 4(3)(F) of this rule within twenty-four (24) hours after notification by the department or the U.S. EPA of violating the average instantaneous opacity limit. A violation of the instantaneous average opacity limits in this section is a violation of this article. In addition, when requested by the department or the U.S. EPA after an exceedance of the opacity limit is observed by a representative of either agency, the source shall initiate a compliance check with the surface silt loading limit. The department may require a revision of the control plan under section 4(8) of this rule if the test shows an exceedance of the surface silt loading limit. The average instantaneous opacity shall be the average of twelve (12) instantaneous opacity readings, taken for four (4) vehicle passes, consisting of three (3) opacity readings for each vehicle pass. The three (3) opacity readings for each vehicle pass shall be taken as follows:

(A) The first will be taken at the time of emission generation.

(B) The second will be taken five (5) seconds later.

(C) The third will be taken five (5) seconds later or ten (10) seconds after the first.

The three (3) readings shall be taken at the point of maximum opacity. The observer shall stand approximately fifteen (15) feet from the plume and at approximately right angles to the plume. Each reading shall be taken approximately four (4) feet above the surface of the roadway or parking area.

(2) Unpaved roads and parking lots. The average instantaneous opacity of fugitive particulate emissions from an unpaved road shall not exceed ten percent (10%). The department may request a revision of the control plan under section 4(8) of this rule if an observation shows an exceedance of the average instantaneous opacity limit. This revision may be instead of, or in addition to, pursuing an enforcement action for a violation of the limit. Average instantaneous opacity shall be determined according to the procedure described in subdivision (1). The fugitive particulate emissions from unpaved roads shall be controlled by the implementation of a work program and work practice under the control plan required in section 4 of this rule.

(3) Material transfer limits shall be as follows:

(A) The average instantaneous opacity of fugitive particulate emissions from batch transfer shall not exceed ten percent (10%). The average instantaneous opacity shall consist of the average of three (3) opacity readings taken five (5) seconds, ten (10) seconds, and fifteen (15) seconds after the end of one (1) batch loading or unloading operation. The three (3) readings shall be taken at the point of maximum opacity. The observer shall stand approximately fifteen (15) feet from the plume and at approximately right angles to the plume.

(B) Where adequate wetting of the material for fugitive particulate emissions control is prohibitive to further processing or reuse of the material, the opacity shall not exceed ten percent (10%), three (3) minute average. This includes material transfer to the initial hopper of a material processing facility as defined in section 2 of this rule or material transfer for transportation within or outside the source property including, but not limited to, the following:

(i) Transfer of slag product for use by asphalt plants from a:

(AA) storage pile to a front end loader; and

(BB) front end loader to a truck.

(ii) Transfer of sinter blend for use at the sinter plant from a:

(AA) storage pile to a front end loader;

(BB) front end loader to a truck; and

(CC) truck to the initial processing point.

(iii) Transfer of coal for use at a coal processing line from a:

(AA) storage pile to a front end loader; and

(BB) front end loader to the initial hopper of a coal processing line.

Compliance with any operation lasting less than three (3) minutes shall be determined as an average of consecutive observations recorded at fifteen (15) second intervals for the duration of the operation.

(C) Slag and kish handling activities at integrated iron and steel plants shall comply with the following particulate emissions limits:

(i) The opacity of fugitive particulate emissions from transfer from pots and trucks into pits shall not exceed twenty percent (20%) on a six (6) minute average.

(ii) The opacity of fugitive particulate emissions from transfer from pits into front end loaders and from transfer from front end loaders into trucks shall comply with the fugitive particulate emission limits in subdivision (9).

(4) The opacity of fugitive particulate emissions from continuous transfer of material onto and out of storage piles shall not exceed ten percent (10%) on a three (3) minute average. The opacity shall be determined using 40 CFR 60, Appendix A, Method 9*. The opacity readings shall be taken at least four (4) feet from the point of origin.

(5) Wind erosion from storage piles and exposed areas. The opacity of fugitive particulate emissions from storage piles shall not exceed ten percent (10%) on a six (6) minute average. These limitations may not apply during periods when application of fugitive particulate control measures are either ineffective or unreasonable due to sustained very high wind speeds. During such periods, the company must continue to implement all reasonable fugitive particulate control measures and maintain records documenting the application of measures and the basis for a claim that meeting the opacity limitation was not reasonable given prevailing wind conditions. The opacity shall be determined using 40 CFR 60, Appendix A, Method 9*, except that the opacity shall be observed at approximately four (4) feet from the surface at the point of maximum opacity. The observer shall stand approximately fifteen (15) feet from the plume and at approximately right angles to the plume. The opacity of fugitive particulate emissions from exposed areas shall not exceed ten percent (10%) on a six (6) minute average. The opacity shall be determined using 40 CFR 60, Appendix A, Method 9*.

(6) Material transportation activities shall include the following:

(A) There shall be a zero percent (0%) frequency of visible emission observations of a material during the inplant transportation of material by truck or rail at any time. Material transported by truck or rail that is enclosed and covered shall be considered in compliance with the inplant transportation requirement. Compliance with this limitation shall be determined by 40 CFR 60, Appendix A, Method 22*, except that the observation shall be taken at approximately right angles to the prevailing wind from the leeward side of the truck or railroad car.

(B) The opacity of fugitive particulate emissions from the inplant transportation of material by front end loaders and skip hoists shall not exceed ten percent (10%). Compliance with this limitation shall be determined by the average of three (3) opacity readings taken at five (5) second intervals. The three (3) opacity readings shall be taken as follows:

(i) The first will be taken at the time of emission generation.

(ii) The second will be taken five (5) seconds later.

(iii) The third will be taken five (5) seconds later or ten (10) seconds after the first.

The three (3) readings shall be taken at the point of maximum opacity. The observer shall stand at least fifteen (15) feet from the plume approximately and at right angles to the plume. Each reading shall be taken approximately four (4) feet above the surface of the roadway or parking area.

(7) Material processing facilities shall include the following:

(A) The PM₁₀ stack emissions from a material processing facility shall not exceed twenty-two thousandths (0.022) grain per dry standard cubic foot and ten percent (10%) opacity. Compliance with the concentration limitation shall be determined using the test methods found in 326 IAC 6.8-4. Compliance with the opacity limitation shall be determined by 40 CFR 60, Appendix A, Method 9*.

(B) The opacity of fugitive particulate emissions from a material processing facility, except crusher at which a capture system is not used, shall not exceed ten percent (10%). Compliance with this limitation shall be determined by 40 CFR 60, Appendix A, Method 9*.

(C) The opacity of fugitive particulate emissions from a crusher at which a capture system is not used shall not exceed fifteen percent (15%). Compliance with this limitation shall be determined by 40 CFR 60, Appendix A, Method 9*.

(D) There shall be a zero percent (0%) frequency of visible emission observations from a building enclosing all or a part of the material processing equipment except from a vent in the building. Compliance with this standard shall be determined by 40 CFR 60, Appendix A, Method 22*.

(E) The PM₁₀ emissions from building vents shall not exceed twenty-two thousandths (0.022) grains per dry standard cubic foot and ten percent (10%) opacity. Compliance with the concentration standard shall be determined by 40 CFR 60, Appendix A, Method 5 or 17, and with the opacity standard by 40 CFR 60, Appendix A, Method 9*.

(8) Dust handling equipment. The opacity of particulate emissions from dust handling equipment shall not exceed ten percent (10%). Compliance with this standard shall be determined by 40 CFR 60, Appendix A, Method 9*.

(9) Any facility or operation not specified in this section shall meet a twenty percent (20%), three (3) minute opacity standard. Compliance with this limitation shall be determined by 40 CFR 60, Appendix A, Method 9*, except that the opacity standard shall be determined as an average of twelve (12) consecutive observations recorded at fifteen (15) second intervals. Compliance of any operation lasting less than three (3) minutes shall be determined as an average of consecutive observations recorded at fifteen (15) second intervals for the duration of the operation.

*These documents are incorporated by reference and are available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-10-3*)

326 IAC 6.8-10-4 Compliance requirements; control plans

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Control plans shall include the following:

(1) Within six (6) months of June 11, 1993, a source to which this rule applies shall submit a control plan that, when fully implemented, will achieve compliance with the applicable emission limitations stated in section 3 of this rule. Failure to submit a control plan in accordance with this rule shall be considered a violation of this article. A control plan shall also be included as part of a construction permit application under 326 IAC 2-5.1.

(2) A control plan, upon submittal to the department, shall become part of a source's operating permit or registration conditions.

(3) The following information:

(A) The name and address:

(i) of the source and location, if the source is located on another source's property; and

(ii) if different from that of the source, of the owner or operator responsible for the execution of the plan.

(B) Identification of the facilities or operations listed in section 1(a)(1) of this rule and those affected by 326 IAC 6.8-2 through 326 IAC 6.8-7 that exist at the source.

(C) A map showing the location of all:

(i) unpaved roads;

(ii) paved roads;

(iii) parking lots;

(iv) storage piles;

(v) material processing facilities;

(vi) dust handling equipment;

(vii) material transfer points; and

(viii) waste disposal and reclamation sites.

(D) A full description of the facilities on the map, including the following information, where applicable:

(i) The road lengths and widths, average daily traffic, surface silt loading, classification of vehicle traffic, and other data necessary to estimate PM₁₀ emissions from paved and unpaved roads and parking lots.

(ii) A description of each storage pile, including the type of material in the pile, its moisture content, the silt content, the throughput, and the equipment used to load onto and load out of the storage piles.

(iii) A complete description of the material processing facilities on the plant property, including a material flow diagram of the processing lines, the rated capacity of each piece of equipment, and the existing control equipment and their efficiencies, including the process equipment served.

(iv) A complete description of the material transfer, inplant transportation, and dust handling equipment. Material transfer operations shall include, at a minimum, those operations contained in section 2(13) of this rule.

(v) A complete description of all other fugitive particulate matter emitting facilities not covered in this clause.

(E) The description of the proposed control measures and practices that the source will employ to achieve compliance with the emission limitations and data that prove its effectiveness.

(F) A list of the conditions that will prevent control measures and practices from being applied and alternative control practices and measures that will achieve compliance with the emission limitations.

(G) A schedule for achieving compliance with the provisions of the control plan. The schedule shall specify the time required to:

- (i) award necessary contracts; and
- (ii) begin and complete construction and installation.

Final compliance shall be achieved no later than December 10, 1993.

(4) The source shall keep the following documentation to show compliance with each of its control measures and control practices:

(A) A map or diagram showing the location of all emission sources controlled, including the location, identification, length, and width of roadways.

(B) For each application of water or chemical solution to roadways, the following shall be recorded:

- (i) The name and location of the roadway controlled.
- (ii) The application rate.
- (iii) The time of each application.
- (iv) The width of each application.
- (v) Identification of each method of application.
- (vi) The total quantity of water or chemical used for each application.
- (vii) For each application of chemical solution, the concentration and identity of the chemical.
- (viii) The material data safety sheets for each chemical.

(C) For application of physical or chemical control agents not covered by clause (B), the following:

- (i) The name of the agent.
- (ii) The location of application.
- (iii) The application rate.
- (iv) The total quantity of agent used.
- (v) If diluted, the percent of concentration.
- (vi) The material data safety sheets for each chemical.

(D) A log recording incidents when control measures were not used and a statement of explanation.

(E) Copies of all records required by this rule shall be submitted to the department within twenty (20) working days of a written request by the department.

(F) The records required under this subdivision shall be:

- (i) kept and maintained for at least three (3) years; and
- (ii) available for inspection and copying by department representatives during working hours.

(G) A quarterly report shall be submitted to the department stating the following:

- (i) The dates any required control measures were not implemented.
- (ii) A listing of those control measures.
- (iii) The reasons that the control measures were not implemented.
- (iv) Any corrective action taken.

This report shall be submitted to the department thirty (30) calendar days from the end of a quarter. Quarters end March 31, June 30, September 30, and December 31.

(5) A source shall consult "Compilation of Air Pollutant Emission Factors", Volume 1: Stationary Point and Area Sources, AP-42 Fifth Edition, January 1995*, Supplements A through G, December 2000** and Control of Open Sources of Fugitive Dust, U.S. EPA, September 1988** to determine the following:

(A) The information needed.

(B) The effectiveness of the applicable control practices and measures.

(6) A source listed under section 1(a)(2) of this rule shall be exempt from this rule if it can demonstrate to the department that its uncontrolled PM₁₀ emissions are less than five (5) tons per year. An exemption must be approved by both the department and by the U.S. EPA as a revision to the state implementation plan.

(7) The evaluation of a control plan by the department and U.S. EPA or a request for exemption from the requirement to submit a control plan shall be based on the following criteria:

(A) The completeness of the description of the affected facilities located on the plant property.

(B) The accuracy of the methods and procedures used to determine the applicability of the rule.

(C) The completeness of the description of control measures and practices proposed by the source and any alternative control measures, and the accuracy of the data and calculations that document compliance with the emission limitations.

(D) The completeness of the data recording protocol for determining compliance with the control measures and practices.

(8) The department may require that a source revise its control plan if either of the following apply:

(A) A test of surface silt loading on a paved road shows that the loading is greater than one hundred (100) pounds per mile averaged over five (5) roads or five (5) road sections. The surface silt loading shall be determined using the sampling and analysis procedures in the U.S. EPA guidance document EPA 600/2-79-103, "Iron and Steel Plant Open Source Fugitive Emission Evaluation", Appendix B***.

(B) The department's evaluation under subdivision (7) determines that the requirements of the control plan have not been met.

*/**These documents are incorporated by reference and are available for purchase from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204.

***This document is incorporated by reference and is available from U.S. EPA, Office of Air Quality Planning and Standards, Research Triangle Park, North Carolina 27711 or is available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-10-4*)

Rule 11. Lake County: Particulate Matter Contingency Measures

326 IAC 6.8-11-1 Applicability

Authority: IC 13-14-8; IC 13-17-3-4

Affected: IC 4-21.5; IC 13-12

Sec. 1. This rule shall apply to the following sources of PM₁₀ emissions located in Lake County:

(1) Any source listed in 326 IAC 6.8-2.

(2) All sources of fugitive particulate emissions to which 326 IAC 6.8-10-1(a) applies.

(3) Any source that is identified by the department in a culpability study as causing or contributing to an exceedance or violation of the PM₁₀ standard.

(4) Any other source with potential PM₁₀ emissions equal to or greater than ten (10) tons per year.

(*Air Pollution Control Board; 326 IAC 6.8-11-1*)

326 IAC 6.8-11-2 "Ambient monitoring data" defined

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. As used in this rule, "ambient monitoring data" means data that has been collected in accordance with 40 CFR 58* and has been verified by the department as quality assured in accordance with quality assurance procedures.

*This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-11-2*)

326 IAC 6.8-11-3 Exceedances

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. (a) If the department's review of ambient monitoring data from Lake County by the department reveals an exceedance of the twenty-four (24) hour ambient air quality standard for PM₁₀, the department shall undertake a culpability study to determine the source or sources causing or contributing to the exceedance. An exceedance means a daily value that is above the level of the twenty-four (24) hour standard after rounding to the nearest ten (10) micrograms per cubic meter. In determining whether a source has caused or contributed to an exceedance of the twenty-four (24) hour ambient air quality standard for PM₁₀, the department shall take whatever steps as are necessary to determine which source or sources

are culpable for the exceedance, including, but not limited to, the following:

- (1) Evaluating whether the exceedance should be classified as an exceptional event pursuant to “Guideline on the Identification and Use of Air Quality Data Affected by Exceptional Events, EPA 450/4-88-007*”.
- (2) Reviewing operating records of the source or sources identified under subdivisions (3) through (4) to determine whether any source or sources so identified experienced a malfunction or breakdown or violated any term or condition of its operating permit or applicable rule that contributed to the exceedance.
- (3) Evaluating the monitoring equipment filter evidencing the exceedance to determine the type of source or sources that contributed to the exceedance.
- (4) Evaluating meteorological data and conducting dispersion analyses pursuant to the “Guideline on Air Quality Models, Appendix W of 40 CFR Part 51”, EPA 450/2-78-027R* to determine which source or sources caused or contributed to the exceedance, as needed.

(b) If the department determines that an exceedance can be classified as an exceptional event, the department shall make no request upon any source for voluntary controls.

- (c) If the department determines that an exceedance would not have occurred except for a malfunction or violation of:
- (1) any term or condition of a source’s operating permit; or
 - (2) a rule adopted by the board;

the department shall pursue enforcement or other appropriate action and shall make no request upon any source under the provisions of this article.

(d) Following any exceedance of the twenty-four (24) hour ambient air quality standard for PM₁₀ and upon completion of the culpability study described in section 3 of this rule, the department shall notify the source or sources that the department has identified as likely to have caused or contributed to the exceedance and request that the source or sources voluntarily implement controls that will reduce the source’s PM₁₀ emissions by fifteen percent (15%). The department’s notification shall include the results of the culpability study. The department shall request a reduction less than fifteen percent (15%) if the culpability study demonstrates that a lesser percent reduction would ensure that no further exceedance will occur under the same circumstances. If the department determines that a single facility at a source caused or significantly contributed to the exceedance, then the department will request that voluntary reductions be implemented only at the specific facility.

*These documents are incorporated by reference and are available from U.S. EPA, Office of Air Quality Planning and Standards, Research Triangle Park, North Carolina 27711 or are available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-11-3*)

326 IAC 6.8-11-4 Violation of 24 hour standard

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 4-21.5; IC 13-15; IC 13-17

Sec. 4. (a) If there is a violation of the twenty-four (24) hour ambient air quality standard for PM₁₀, as determined in accordance with 40 CFR 50, Appendix K*, and prior to a finding of failure to attain by the administrator of U.S. EPA, the department shall conduct a comprehensive culpability study as described in section 3(a) of this rule for each occurrence that contributed to the violation. Upon completion of the culpability study, the department shall notify the following sources:

- (1) Any source whose total source-wide PM₁₀ emissions contributed more than twenty-five (25) micrograms per cubic meter to the total concentration at the sampling site on any of the sampling days that contributed to the violation.
- (2) Any source where a specific facility at the source contributed more than five (5) micrograms per cubic meter to the total concentration at the sampling site on any of the sampling days that contributed to the violation.

The department’s notification shall include the results of the culpability study.

(b) Within forty-five (45) days of receipt of the notification under subsection (a), the source or sources shall submit to the department the following information:

- (1) Any source whose total source-wide PM₁₀ emissions contributed more than twenty-five (25) micrograms per cubic meter to the total concentration at the sampling site on any of the sampling days that contributed to the violation shall

submit reduction measures that will reduce the source's actual source-wide PM₁₀ emissions by twenty-five percent (25%). A source may substitute other proposed actual emission reductions upon a demonstration that the ambient air quality impact will be equivalent or greater than a source-wide twenty-five percent (25%) reduction.

(2) Any source where a specific facility at the source contributed more than five (5) micrograms per cubic meter to the total concentration at the sampling site on any of the sampling days that contributed to the violation shall submit reduction measures that will reduce the facility's actual emissions by twenty-five percent (25%). A source may substitute other proposed actual emission reductions upon a demonstration that the ambient air quality impact will be equivalent or greater than a facility-wide twenty-five percent (25%) reduction.

If the culpability study demonstrates that a percent less than twenty-five percent (25%) would ensure that no further violation of the twenty-four (24) hour PM₁₀ standard will occur, under the same circumstances, the department will specify what percent reduction will be required to ensure that no further violations occur.

(c) A source may, instead of the information required in subsection (b), submit an analysis that determines that the source's contribution to the violation twenty-five (25) micrograms per cubic meter or less or, in the case of a facility, five (5) micrograms per cubic meter or less. After reviewing this information, the department shall determine whether the source shall comply with the emission reduction required in subsection (b). The department's decision is subject to IC 4-21.5.

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326 IAC 6.8-11-5 Violation of annual standard

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. If there is a violation of the annual ambient air quality standard for PM₁₀ as determined in accordance with 40 CFR 50, Appendix K*, and prior to a finding of failure to attain by the administrator of the U.S. EPA, the department shall conduct a comprehensive culpability study as described in section 3 of this rule for each occurrence that caused or contributed to the violation. Upon completion of the culpability study, the department shall notify the following sources:

(1) Any source whose total source-wide PM₁₀ emissions contributed more than five (5) micrograms per cubic meter to the total concentration at the sampling site on any of the sampling days that contributed to the violation.

(2) Any source where a specific facility at the source contributed more than one (1) microgram per cubic meter to the total concentration at the sampling site on any of the sampling days that contributed to the violation.

The department's notification shall include the results of the culpability study.

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326 IAC 6.8-11-6 Reduction measures

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 4-21.5; IC 13-15; IC 13-17

Sec. 6. (a) Within forty-five (45) days of receipt of the notification under section 5 of this rule, the source or sources shall submit to the department the following information:

(1) Any source whose total source-wide PM₁₀ emissions contributed more than five (5) micrograms per cubic meter to the total concentrations at the sampling site on any of the sampling days that contributed to the violation shall submit reduction measures that will reduce the source's actual source-wide PM₁₀ emissions by twenty-five percent (25%). A source may substitute other proposed actual PM₁₀ emission reductions upon a demonstration that the ambient air quality impact will be equivalent or greater than source-wide reductions.

(2) Any source where a specific facility at the source contributed more than one (1) microgram per cubic meter at the sampling site on any of the sampling days that contributed to the violation shall submit reduction measures that will

reduce the facility's actual emissions by twenty-five percent (25%). A source may substitute other proposed actual PM₁₀ emission reductions upon a demonstration that the ambient air quality impact will be equivalent or greater than facility-wide reductions. If the culpability study demonstrates that a percent less than twenty-five percent (25%) would ensure that no further violation of the annual PM₁₀ standard will occur, under the same circumstances, the department will specify what percent reduction will be required to ensure that no further violations occur.

(b) A source may, instead of the information required in subsection (a), submit an analysis that demonstrates that the source's contribution to the violation is five (5) micrograms per cubic meter ($\mu\text{g}/\text{m}^3$) or less or, in the case of a facility, less than one (1) microgram per cubic meter. After reviewing this information, the department shall determine whether the source shall comply with the emission reductions required in section 4(c) of this rule. The department's decision is subject to IC 4-21.5.

(c) At the time of the submittal of the reduction measures, the source shall request that the department immediately incorporate the reduction measures into the source's Title V permit as described in 326 IAC 2-7 or its federally enforceable state operating permit (FESOP) as described in 326 IAC 2-8. If the source does not have a Title V operating permit or a FESOP, the source shall request that the department submit the reduction measure to U.S. EPA as an SIP revision.

(d) The department may commence rulemaking to incorporate the approved reduction measures into 326 IAC 6.8-2 through 326 IAC 6.8-8 and 326 IAC 6.8-10 as appropriate.

(e) The source shall implement the reduction measures within one hundred eighty (180) days of the department's initial notification or such sooner time as may be feasible given the nature of the reduction measures, regardless of the department's approval, disapproval, or request for additional information unless a petition under subsection (b) or section 4(c) of this rule has been submitted. Upon a showing by a source that one hundred eighty (180) days is infeasible for implementation of the reduction measures, the commissioner may extend the deadline, provided that the source implements interim reduction measures for the period of time necessary to implement the permanent measures. Such interim measures shall be put in place within thirty (30) days of the commissioner's approval of the requested extension.

(f) If, after review of the reduction measures, the department does not agree that the measures will achieve the required reduction, the department will notify the source. The source will have forty-five (45) days from receipt of the notice in which to resubmit a plan that adequately addresses the deficiencies. Failure to resubmit a plan that ensures reductions in PM₁₀ emissions constitutes a violation of this article.

(g) A source that is required to resubmit reduction measures shall implement the approved measures within ninety (90) days of the department's approval. (*Air Pollution Control Board; 326 IAC 6.8-11-6*)

SECTION 3. THE FOLLOWING ARE REPEALED: 326 IAC 6-1-1; 326 IAC 6-1-1.5; 326 IAC 6-1-2; 326 IAC 6-1-3; 326 IAC 6-1-4; 326 IAC 6-1-5; 326 IAC 6-1-6; 326 IAC 6-1-7; 326 IAC 6-1-8.1; 326 IAC 6-1-9; 326 IAC 6-1-10.1; 326 IAC 6-1-10.2; 326 IAC 6-1-11.1; 326 IAC 6-1-11.2; 326 IAC 6-1-12; 326 IAC 6-1-13; 326 IAC 6-1-14; 326 IAC 6-1-15; 326 IAC 6-1-16; 326 IAC 6-1-17; 326 IAC 6-1-18.

Notice of First Meeting/Hearing

Under IC 4-22-2-24, IC 13-14-8, and IC 13-14-9, notice is hereby given that on January 5, 2005 at 1:00 p.m., at the Indiana Government Center-South, 402 West Washington Street, Conference Center Room A, Indianapolis, Indiana, the Air Pollution Control Board will hold a public hearing on new articles 326 IAC 6.5, 326 IAC 6.8, and repeal of 326 IAC 6-1.

The purpose of this hearing is to receive comments from the public prior to preliminary adoption of these rules by the board. All interested persons are invited and will be given reasonable opportunity to express their views concerning the proposed new article. Oral statements will be heard, but, for the accuracy of the record, all comments should be submitted in writing.

Additional information regarding this action may be obtained from Suzanne Whitmer, Rules Development Section, Office of Air Quality, (317) 232-8229 or (800) 451-6027 (in Indiana).

Individuals requiring reasonable accommodations for participation in this event should contact the Indiana Department of Environmental Management, Americans with Disabilities Act coordinator at:

Attn: ADA Coordinator

*Indiana Department of Environmental Management
100 North Senate Avenue
P.O. Box 6015
Indianapolis, Indiana 46206-6015*

or call (317) 233-0855, TDD: (317) 232-6565. Speech and hearing impaired callers may also contact IDEM via the Indiana Relay Service at 1-800-743-3333. Please provide a minimum of 72 hours' notification.

Copies of these rules are now on file at the Office of Air Quality, Indiana Department of Environmental Management, Indiana Government Center-North, 100 North Senate Avenue, Tenth Floor East, and Legislative Services Agency, One North Capitol, Suite 325, Indianapolis, Indiana and are open for public inspection.