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TITLE 326 AIR POLLUTION CONTROL BOARD

SECOND NOTICE OF COMMENT PERIOD

#04-43(APCB)

DEVELOPMENT OF AMENDMENTS TO 326 IAC 6-1-12 CONCERNING MODIFICATIONS TO REFERENCES FOR BOILERS AND THEIR CORRESPONDING PARTICULATE MATTER EMISSION LIMITATIONS AT REILLY INDUSTRIES, INC.

PURPOSE OF NOTICE

The Indiana Department of Environmental Management (IDEM) has developed draft rule language for amendments to 326 IAC 6-1-12 concerning revisions to the particulate matter emission limitations at Reilly Industries, Inc. By this notice, IDEM is soliciting public comment on the draft rule language. IDEM seeks comment on the affected citations listed and any other provisions of Title 326 that may be affected by this rulemaking.

HISTORY

First Notice of Comment Period: March 1, 2004, Indiana Register (27 IR 2081).

CITATIONS AFFECTED: 326 IAC 6-1-12.

AUTHORITY: IC 13-14-8; IC 13-17-3-4.

SUBJECT MATTER AND BASIC PURPOSE OF RULEMAKING

Basic Purpose and Background

Reilly Industries, Inc. (Reilly) has requested that IDEM amend the PM limitations for three (3) boilers, 2722W, 2726S, and 186N to be expressed as a combined annual emission limit or “bubble” limit. The “bubble” limit, in tons per year, will be the sum of the emissions limits for the individual three (3) boilers. Reilly proposes that the “bubble” limit for the three (3) boilers will be twelve and two-tenths tons per year (12.2 tons/year). The short term limits for each boiler, the pound per million Btu limit, will not be combined and will remain assigned to each individual boiler. Reilly requests a “bubble” limit for the three (3) boilers so that the fuel can be burned between the boilers without specifying a limit on each individual boiler and to achieve flexibility in their operation.

Reilly has requested that IDEM make corrections to boilers and their corresponding particulate matter (PM) emission limitations in 326 IAC 6-1-12 and allow a combined limit for three (3) boilers. The first correction is to remove the “100% natural gas” condition for boiler 186N. This boiler combusts oil. In a previous rulemaking, boilers burning only natural gas were regulated as “100% natural gas” and given no numerical emission limits, in 326 IAC 6-1-8.1 through 326 IAC 6-1-18. In this previous rulemaking, the numerical emission limits for 186N were removed erroneously and the boiler regulated as burning “100% natural gas.” The twelve and two-tenths tons per year (12.2 tons/year) “bubble” limit includes the nine-tenths ton/year (0.9 ton/year) limit that was erroneously removed in the previous rulemaking. This rulemaking proposes to insert a short term limit of fifteen-hundredths (0.15) pound per million Btu back in the rule for boiler 186N, a numerical emission limit consistent with general limits for liquid fuel-fired steam generators not specifically listed in Article 6.

The second correction is for the PM emission limitations for boiler 112E. The unit is a waste heat boiler and does not combust any fuel, and so has no emissions. The source is proposing that the boiler, along with its corresponding emission limits be removed.

IDEM agrees with the requested corrections and “bubble” limit. IDEM proposes to determine compliance with the annual emissions “bubble” limit, tons/year, by requiring Reilly to keep monthly records of fuel use and to calculate total emissions for each twelve (12) month period as a rolling total. This method is similar to requirements of other sources with “bubble” limits and will provide better assurance of compliance with the annual emission limit.

Identification of Restrictions and Requirements Not Imposed Under Federal Law

No element of the draft rule imposes either a restriction or a requirement on persons to whom the draft rule applies that is not imposed under federal law. The “bubble” limit is not an additional restriction on PM emissions, but rather an alternative format for expressing the PM limits that are already imposed under federal law and will provide the affected party with operational flexibility.

Potential Fiscal Impact

The proposed record keeping requirements to determine compliance with the annual emissions “bubble” limit will have minimal fiscal impact since the source will most likely already be maintaining the necessary records to demonstrate compliance with the combined emission limit.

Public Participation and Workgroup Information

No workgroup is planned for the rulemaking. If you feel that a workgroup or other informal discussion on the rule is appropriate, please contact Susan Bem, Rules Section, Office of Air Quality at (317) 233-5697 or (800) 451-6021 (in Indiana).

SUMMARY/RESPONSE TO COMMENTS FROM THE FIRST COMMENT PERIOD

IDEM requested public comment from March 1, 2004, through March 31, 2004, on alternative ways to achieve the purpose of the rule and suggestions for the development of draft rule language. IDEM received no comments in response to the first notice of public comment period.

REQUEST FOR PUBLIC COMMENTS

This notice requests the submission of comments on the draft rule language, including suggestions for specific revisions to language to be contained in the draft rule. Mailed comments should be addressed to:

#04-43(APCB)Reilly PM SIP

Susan Bem

c/o Administrative Assistant

Rules Development Section

Air Programs Branch

Office of Air Quality

Indiana Department of Environmental Management

P.O. Box 6015

Indianapolis, Indiana 46206-6015.

Hand delivered comments will be accepted by the receptionist on duty at the Tenth floor reception desk, Office of Air Quality, 100 North Senate Avenue, Indianapolis, Indiana.

Comments may be submitted by facsimile at the IDEM fax number: (317) 233-2342, Monday through Friday, between 8:15 a.m. and 4:45 p.m. Please confirm the timely receipt of faxed comments by calling the Rules Development Section at (317) 233-0426.

COMMENT PERIOD DEADLINE

Comments must be postmarked, faxed, or hand delivered by May 31, 2004.

Additional information regarding this action may be obtained from Susan Bem, Rules Section, Office of Air Quality, (317) 233-5697 or (800) 451-6027 (in Indiana).

DRAFT RULE

SECTION 1. 326 IAC 6-1-12 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6-1-12 Marion County

Authority: IC 13-14-8; IC 13-17-3-4

Affected: IC 13-12; IC 13-14-4-3; IC 13-16-1

Sec. 12. (a) In addition to the emission limitations contained in section 2 of this rule, the following limitations apply to sources in Marion County:

MARION COUNTY

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons per year	lbs/million Btu	grains/dscf

Asph. Mat. & Const. Inc.	0098	01	Oxid. Tank	.3		.004
Bridgeport Brass	0005	01	Boiler 1	21.5	.350	
	0005	02	Boiler 2	21.5	.350	
	0005	03	Boiler 3	21.5	.350	
Central Soya	0008	09A	Elevator Gallery Belt Trippers (East and West)	0.92		.006
	0008	09B	Elevator Gallery Belt Loaders (East and West)	0.70		.006
	0008	09C	Elevator Grain Dryer Conveying Legs	1.01		.006
	0008	10A	Elevator #1 Truck & Rail Receiving System and Basement	7.23		.006
	0008	10B	Elevator #2 Truck & Rail Receiving System	4.95		.006
Cent. St. Hospital	0009	01	Boilers 7 & 8	22.0	.350	
	0009	02	Boiler 3	17.0	.350	
Chevrolet	0010	0103	Boilers 1-3	65.8	.300	
Chrys. (El.) Shade	0011	01	All Boilers	67.8	.324	
Chrys. (Fdy.) S. Tibbs	0012	01	Cup.-Scrub	34.2		.085
	0012	02	D. Cl. Ck. 4 St.	4.9		.038
	0012	07	Hz. C. Ov. B. Ck.	4.2		.008
	0012	08	Hz. C. Ov. A. Ck.	3.1		.006
	0012	09	Hz. C. Ov. A. By	6.2		.029
	0012	10	Hz. C. Pst. Cr.	less than 1 T/yr		.001
	0012	11	Hz. C. Ov. B. Ry.	.4		.005
	0012	12	Hz. Rv. Ov. Jkt.	less than 1 T/yr		.001
	0012	13	Hz. Ry. Ov. A. CCC	less than 1 T/yr		.002
	0012	14	Bg. Ex. Rb. 1 St.	2.6		.020
	0012	16	Hyd. Fdy. Gre.	1.2		.004
	0012	18	Ck. Unload.	5.9		.021
	0012	19	Flsk. Sk.-Out	50.8		.030
	0012	22	Snd. Trnsfr.	2.6		.019
	0012	25	Cr. Grinding	.01		.001
	0012	26	Cr. Grinding	1.6		.007
	0012	28	Cl. Op. Cr. K. O.	8.2		.034
	0012	29	Cl. Room	6.8		.020
	0012	30	Cl. Room	4.2		.020
	0012	31	Chp. Op.	16.7		.020
	0012	34	Cst. Cl.	57.5		.020
Community Hospital	0014	01	Keller Boiler	.5	.014	
Design Mix	0091	01	Roty. Dry.	9.8		.092
Allison Transmission	0017	01-05	Boilers 1, 2, 3, 4, 5	39.3 combined	.15 each	

Rolls-Royce Corporation	0311	01	Boilers 0070-01 through 0070-04	130.0/yr	.337	
	0311	02	Boilers 0070-58 and 0070-59		.15	
	0311	03	Boilers 0070-62 through 0070-65		.15	
Illinois Cereal Mills, Incorporated	0020	01	Cleaver Brooks Boiler	1.0	.014	
	0020	02	Old Mill-Dust	4.3		.030
	0020	05	Old Mill-Dust	4.3		.030
	0020	06	Warehouse-Dust	5.8		.030
	0020	07	New Mill Dryers	3.0		.030
	0020	08	New Mill Dryers	3.0		.030
	0020	09	New Mill Dryers	3.0		.030
	0020	10	New Mill Dryers	3.0		.030
	0020	11	New Mill Dryers	9.4		.030
	0020	12	New Mill Coolers	3.1		.030
	0020	13	New Mill Cleaner	3.3		.030
	0020	14	Elevator Dust	1.6		.030
	0020	15	Headhouse Suction	3.1		.030
	0020	16	Corn Cleaner	1.0		.131
	0020	17	Corn Cleaner	1.0		.131
	0020	18	Headhouse Suction	6.0		.030
	0020	19	Old Mill Dust	5.9		.030
	0020	20	Large Hammermill	8.2		.030
	0020	03	Old Mill Dust	4.3		.030
	0020	04	Old Mill Dust	4.3		.030
Farm Bureau (Fert.)	0653	02	Gr. Dry Cooler	15.2		.013
	0653	04	Ammoniator	3.9		.047
	0653	05	Cooler Gr.	6.3		.026
	0653	06	Screen Gr.	less than 1 T/yr		.005
	0653	07	Bag. Ship.	.1		.004
FMC Bearing	0025	01	Boilers 1-3	17.0	.300	
FMC Chain	0062	0105	Boilers	7.6	.300	
	0062	07	Anneal. Ov.	.1		.004
Ford Motor Co.	0021	01	Boiler 3	38.6	.270	
	0021	02	Boiler 2	55.1	.270	
	0021	03	Boiler 1	16.5	.270	
Ft. Benjamin Harrison	0022	01	Boiler 1	16.7	.350	
	0022	02	Boiler 2	16.7	.350	
	0022	03	Boiler 3	16.7	.350	
	0022	04	Boiler 4	16.7	.350	
Glass Containers	0293	01	Glass Melting Furnace	43.0		(1 lb/ton)
Indep. Concrete Pipe	0457	01	Ct. St. Bn. 04	.21		.014
	0457	02	Ct. St. Bn. 03	.41		.014

Indpls. Rubber Co.	0064	01	Boilers	70.0	.350	
Ind. Asph. Pav. Co.	0027	01	Roty. Dry. 1	7.8		.074
	0027	02	Roty. Dry. 2	3.9		.066
Ind. Veneers	0031	01	Wd. & Cl. Boil.	13.9	.330	
IPL (Perry K)	0034	01	Boiler 11		*.125	
			(natural gas, coke oven gas)			
	0034	01	Boiler 12 (coal)		*.175	
	0034	02	Boiler 13		*.082	
			(natural gas, coke oven gas)			
	0034	02	Boiler 14		*.082	
			(natural gas, coke oven gas)			
	0034	03	Boiler 15 (coal)		*.106	
	0034	03	Boiler 16 (coal)		*.106	
	0034	03	Boiler 17 (oil)		*.015	
	0034	03	Boiler 18 (oil)		*.015	
IPL (Stout)	0033	09	Boiler 9	1.9	*.015	
	0033	10	Boiler 10	2.2	*.015	
	0033	11	Boiler 50	82.2	*.135	
	0033	12	Boiler 60	82.2	*.135	
	0033	13	Boiler 70	830.7	*.1	
	0033	14	Gas Turbine 1	.28	*.015	
	0033	15	Gas Turbine 2	.28	*.015	
	0033	16	Gas Turbine 3	.28	*.015	
Nat'l. R.R. (Amtrak)	0646	01	Boiler 1	23.0	.350	
	0646	02	Boiler 2	23.0	.350	
National Starch	0042	06	61-9	4.1		.016
	0042	11	56-2	11.3		0.010
	0042	12	71-2	2.6		.030
	0042	13	61-6	.1		.030
	0042	22	56-1	7.02		0.020
	0042	29	40-4	44.1		0.020
	0042	30	40-3	42.3		0.020
	0042	31	40-2	31.9		0.020
	0042	43A	42-1	.9		.030
	0042	46	61-14A	.6		.029
	0042	47	61-14	1.2		.028
	0042	55	42-8	4.2		.030
	0042	56A	42-7A	1.7		.032
	0042	56B	42-7B	1.7		.032
	0042	56C	42-7C	1.7		.032
	0042	57A	42-3A	1.8		.032
	0042	57B	42-3B	1.8		.032
	0042	57C	42-3C	1.8		.032
	0042	57D	42-3D	1.8		.032
	0042	57E	42-3E	1.8		.032

	0042	57F	42-3F	1.8		.032
	0042	59	42-4	2.3		.029
	0042	60	42-10	2.4		.030
	0042	63	42-6	2.5		.030
	0042	64	71-1	.9		.030
	0042	67A	71-5A	.3		.026
	0042	67B	71-5B	.3		.026
	0042	67C	71-5C	.3		.026
	0042	67D	71-5D	.3		.026
	0042	67E	71-5E	.3		.026
	0042	67F	71-5F	.3		.026
	0042	67G	71-5G	.3		.026
	0042	67H	71-5H	.3		.026
	0042	67I	71-5I	.3		.026
	0042	67J	71-5J	.3		.026
	0042	67K	71-5K	.3		.026
	0042	67L	71-5L	.3		.026
	0042	68A	71-4A	.3		.026
	0042	68B	71-4B	.3		.026
	0042	68C	71-4C	.3		.026
	0042	68D	71-4D	.3		.026
	0042		575-1	32.4		.018
	0042		575-2	32.4		0.011
- 100% natural gas	0042	04	Boiler 4			
Navistar International	0039	1a	E.M. 1 Baghouse	45.7		.019
	0039	1b	E.M. 2 Baghouse	53.5		.020
	0039	02	Boiler 1	14.0	.30	
	0039	03	Boiler 2	13.0	.30	
	0039	04	Boiler 3	34.9	.30	
	0039	05	Phase 1 Baghouse	35.4		.020
	0039	06	Phase 3 Baghouse	55.1		.020
	0039	07	M-3 Baghouse	72.4		.015
	0039	98	Phase 4 Baghouse	99.6		.02
	0039	99	Phase 5 Baghouse	62.0		.02
	0039	08	Cst. Cl. Cr. 1	.0		.0
	0039	09	Pngbrn. Shtb.	.0		.0
	0039	10	Cst. Clg. Cr. 2	.0		.0
Quemetco (RSR Corp)	0079	01	Rev. Fur. 01	5.8		.016
RCA	0047	02	2 Boil Oil	28.7	.15	
Refined Metals	0036	01	Blast Furnace	2.8		.003
	0036	02	Pot Furnace	less than 1 T/yr		.0005
Reilly Industries, Inc.						
= 100% natural gas	0049	01	186 N	} 3.5 12.2		.15
	0049	02	2722 W			.15
	0049	03	2726 S			.15
	0049	04	2728 S			.15
- 100% natural gas	0049	05	2607 T			
	0049	06	2714 V	3.1	.15	
	0049	07	2707 V	.4	.011	

	0049	08	2724 W			
- 100% natural gas	0049	09	702611			
- 100% natural gas	0049	10	722804	.2	.011	
	0049	11	732714	7.5	.15	
	0049	12	2706 Q	.1	.011	
- 100% natural gas	0049	13	2713 W			
- 100% natural gas	0049	14	2714 W			
	0049	18	2729 Q	.1	.011	
	0049	20	2740 Q	2.0	.15	
	0049	21	112 E	.5	.15	
Richardson Co.	0065	01	Boil. 2 Oil	1.5	.015	
St. Vincent's Hospital	0476	0103	Boilers 1-3	.7	.011	
Sludge Incinerator	0032	01	Incinerator #5	17.9		.030
	0032	02	Incinerator #6	17.9		.030
	0032	03	Incinerator #7	17.9		.030
	0032	04	Incinerator #8	17.9		.030
	0032	05	Incinerators #1-4	72.5		.030
Stokely Van Camp	0056	0103	Boiler	93.3	.350	
Praxair	0060	01	3 Boilers	35.5	.350	

*Compliance shall be determined using 40 CFR 60, Appendix A, Method 5**.

(b) Sources shall be considered in compliance with the tons per year emission limits established in subsection (a) if within five percent (5%) of the emission limit.

(c) Processes 40-4, 40-3, 40-2, 575-1, **and** 575-2 and Boiler 4 at National Starch, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(d) **In addition to complying with subsections (a) and (b), Reilly Industries shall comply with the following:**

(1) Processes ~~186 N~~, 2607 T, 702611, 722804, 2713 W, and 2714 W at Reilly Industries, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(2) Maintain monthly fuel usage records for processes 186 N, 2722 W, and 2726 S that contain sufficient information to estimate emissions including:

(A) boiler identification;

(B) fuel usage for each type of fuel;

(C) heat content of fuel; and

(D) emission factor used to calculate emissions.

(3) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department and the Indianapolis office of environmental services division of the monthly emissions for each of the previous twelve (12) months for boilers 186 N, 2722 W, and 2726 S, including the information in subdivision (2).

(4) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(5) The fuel usage records shall be maintained at the source for three (3) years and available for an additional two (2) years. The records shall be made available to the department or its designated representative upon request.

(e) In addition to complying with subsections (a) through (b), Navistar International Transportation Corporation shall comply with the following:

(1) The height of each of the two (2) stacks on the M-3 baghouse (Point ID 07) shall be increased by fifty (50) feet by August 31, 1990.

(2) Within thirty (30) days of the effective date of this rule, Navistar shall submit to the department the following:

(A) A certification as to the complete and permanent shutdown of the sources identified as Point ID 8, 9, and 10

of subsection (a) and No. 2 Large Mold Line, M-2 Mold Line, M-4 Mold Line, and the core-making and core-knockout operations for these mold lines.

(B) A written list of sources not identified in subsection (a) with a potential to emit ten (10) or greater tons per year.

(3) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department of the monthly emissions from each emission point identified in subsection (a) ~~which that~~ contains information necessary to estimate emissions, including:

(A) for boilers:

- (i) fuel type;
- (ii) usage;
- (iii) ash content; and
- (iv) heat content; and

(B) for other processes, the:

- (i) appropriate production data;
- (ii) emission factors; and
- (iii) proper documentation of the emission factors.

(4) The tons per year limitation shall be met based on the sum of the monthly emissions for each twelve (12) month period.

(5) A written report detailing Navistar's operation and maintenance program to provide for proper operation of and to prevent deterioration of the air pollution control equipment on the emission points identified as Point ID 1a, 1b, 5, 6, 7, 98, and 99 in subsection (a) to be submitted to the department by July 31, 1990.

(f) In addition to complying with subsections (a) through (b), Rolls-Royce Corporation shall comply with the following:

(1) Boilers 0070-01 through 0070-04 may use only:

- (A) #2 fuel oil;
- (B) #4 fuel oil;
- (C) natural gas; or
- (D) landfill gas;

as a fuel.

(2) Boilers 0070-58, 0070-59, and 0070-62 through 0070-65 may use only:

- (A) #6 fuel oil;
- (B) #4 fuel oil;
- (C) #2 fuel oil;
- (D) natural gas; or
- (E) landfill gas;

as a fuel.

(3) Boilers 0070-01 through 0070-04, 0070-58, 0070-59, and 0070-62 through 0070-65 shall have the following limitations depending upon the fuel being used:

(A) When using only #4 fuel oil, the amount used for the listed boilers collectively is not to exceed thirty-seven million one hundred forty-two thousand eight hundred (37,142,800) gallons per year based on a three hundred sixty-five (365) day rolling figure.

(B) When using #6 fuel oil, #2 fuel oil, natural gas, or landfill gas, the limitation listed in clause (A) shall be adjusted as follows:

- (i) When using #6 fuel oil, the gallons per year of #4 fuel oil shall be reduced by two and six-tenths (2.6) gallons per gallon used.
- (ii) When using natural gas, the gallons per year of #4 fuel oil shall be reduced by eighty-eight hundred-thousandths (0.00088) gallon per cubic foot of natural gas burned.
- (iii) When using #2 fuel oil, the gallons per year of #4 fuel oil shall be reduced by twenty-eight hundredths (0.28) gallon per gallon used.
- (iv) When using landfill gas, the gallons per year of #4 fuel oil shall be reduced by one hundred sixteen hundred-thousandths (.00116) gallon per cubic foot of landfill gas burned.

(4) A log shall be maintained to document compliance with subdivision ~~(4)~~: **(3)**. These records shall be maintained for at least the previous twenty-four (24) month period and shall be made available upon request by

the department.

(g) In addition to complying with subsections (a) through (b), Allison Transmission shall comply with the following:

(1) Maintain monthly fuel usage records for each boiler identified in subsection (a) that ~~contains~~ **contain** sufficient information to estimate emissions including:

- (A) boiler identification and heat capacity;
- (B) fuel usage for each type of fuel; and
- (C) heat content of fuel.

(2) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department and the Indianapolis **office of** environmental ~~Resources Management services~~ division of the monthly emissions of the boilers identified in subsection (a) and including the information in subdivision (1).

(3) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(4) The fuel usage records shall be maintained at the source for three (3) years and available for an additional two (2) years. The records shall be made available to the department or its designated representative upon request.

*The following is incorporated by reference: 40 CFR 60, Appendix A, Method 5. Copies may be obtained from the Government Printing Office, 732 North Capitol Avenue, Washington, D.C. 20401 and is available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6-1-12; filed Mar 10, 1988, 1:20 p.m.: 11 IR 2472; filed Dec 14, 1989, 9:30 a.m.: 13 IR 868; filed Oct 4, 1995, 10:00 a.m.: 19 IR 186; errata filed Dec 11, 1995, 3:00 p.m.: 19 IR 674; errata filed Mar 19, 1996, 10:20 a.m.: 19 IR 2044; filed Sep 18, 1998, 11:35 a.m.: 22 IR 417; filed Feb 9, 1999, 4:22 p.m.: 22 IR 1954; filed Apr 27, 1999, 9:04 a.m.: 22 IR 2857; errata filed Dec 8, 1999, 12:38 p.m.: 23 IR 812; filed May 26, 2000, 8:33 a.m.: 23 IR 2419; filed May 26, 2000, 8:37 a.m.: 23 IR 2414; errata filed Aug 17, 2000, 2:25 p.m.: 24 IR 26; filed Nov 8, 2001, 2:02 p.m.: 25 IR 748*)

Notice of First Meeting/Hearing

Under IC 4-22-2-24, IC 13-14-8-6, and IC 13-14-9, notice is hereby given that on September 1, 2004, at 1:00 p.m., at the Indiana Government Center-South, 402 West Washington Street, Conference Center Room A, Indianapolis, Indiana the Air Pollution Control Board will hold a public hearing on amendments to 326 IAC 6-1-12.

The purpose of this hearing is to receive comments from the public prior to preliminary adoption of these rules by the board. All interested persons are invited and will be given reasonable opportunity to express their views concerning the proposed amendments. Oral statements will be heard, but, for the accuracy of the record, all comments should be submitted in writing.

Additional information regarding this action may be obtained from Susan Bem, Rules Section, Office of Air Quality, (317) 233-5697 or (800) 451-6027 (in Indiana).

Individuals requiring reasonable accommodations for participation in this event should contact the Indiana Department of Environmental Management, Americans with Disabilities Act coordinator at:

Attn: ADA Coordinator

Indiana Department of Environmental Management

100 North Senate Avenue

P.O. Box 6015

Indianapolis, Indiana 46206-6015

or call (317) 233-0855, TDD: (317) 232-6565. Speech and hearing impaired callers may contact IDEM via the Indiana Relay Service at 1-800-743-3333. Please provide a minimum of 72 hours' notification.

Copies of these rules are now on file at the Office of Air Quality, Indiana Department of Environmental Management, Indiana Government Center-North, 100 North Senate Avenue, Tenth Floor East and Legislative Services Agency, One North Capitol, Suite 325, Indianapolis, Indiana and are open for public inspection.